Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVE	EORM APPROVED OMB NO 1004-0137 Expires July 31, 2010
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Expires

5 Lease Serial No

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		If Indian, Allottee or Tribe Name	

Do not use this form for abandoned well. Use Fort		ich proposals	Sarmiryton	6 If Indian, Allotti Field Oni Managettic	ee or Tribe Name			
SUBMIT IN TRIPLICAT	TE - Other instructions	on page 2	8 1	7. If Unit or CA/A	greement, Name and/or No.			
1. Type of Well Oil Well X Gas Well Other				8. Well Name and No.				
2. Name of Operator	FULLERION FEDERAL #241							
XIO ENERGY INC.	9 API Well No.							
3a. Address	Phone No. (include ar	ea code)	30-045-31142					
382 CR 3100 AZTEC, NM 87410		505-333-3100 10. Field and Pool, or Ex						
4 Location of Well (Footage, Sec., T., R., M., or Survey I		I.M. P.M.		BASIN FRUITLAND COAL				
1040' FSL & 670' FEL SESE Sec.2	11. County or Parish, State							
				SAN JUAN NM				
12. CHECK APPROPRIATE	E BOX(ES) TO INDIC	ATE NATURE OF N	IOTICE, REPO					
TYPE OF SUBMISSION		TY	PE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off			
Notice of fillesia	1 🚍	Fracture Treat	Reclamatio	`	1 ?			
X Subsequent Report	Alter Casing		Ξ	_	Well Integrity			
	Casing Repair Change Plans	New Construction Plug and Abandon	X Recomplete					
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp		C & DHC			
~	Convent to injection	Fing Dack	water Disp	_C)HC-3585-AZ)			
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. recompleted this well to the W. Kutz Pictured Cliffs formation and DHC the FC/PC zones per the following: 7/8/11 MIRU. TOH rods & 2" x 1-1/2" x 12' RWAC pmp. Tgd @ 1859'. Perf'd PC fr/1758'-1661' w/1 JSPF (0.34" dia, 25 holes). Set Frac lnr @ 1654' bottom cups & 1447' top cups. Set RBP @ 1384'. 7/11/11 RDMO. WO WH change. 7/13/11 Dug out fr/WH. Cut off 4-1/2" - 1,500 WP tbg hngr. Cut off 7-5/8" surf WH. Welded new 7-5/8" x 11" 3K csg hngr to surf csg. PT secondary seal to 1,500 psig. Tstd CK. PT 4-1/2" csg to 3,800 psig for 30" w/chart. Tstd CK. MIRU. 7/14/11 RIs RBP @ 1384'. RDMO. MIRU frac equip. A. w/1,500 gals 15% NEFE HCl ac. Frac'd PC w/111,177 gals frac fild carrying 150,080# sd. MIRU flwback. 8/1/11 MIRU. TOH w/frac lnr. 8/2/11 Tgd @ 1792'. CO fill fr/1792'-1859'. Tgd fill @ 1844'. CO fill fr/1844'-1859'. Tgd @ 1859'. TIH 2-3/8", 4.7#, J-55, 8rd tbg. SN @ 1802'. EOT @ 1823'. FC perfs fr/1462'-1646'. PC perfs fr/1661'-1758'. PBID @ 1859'. TIH w/2" x 1-1/2" x 12' RWAC pmp & rods. Seat pump. GPA. Clamp rods off. RDMO.								
14 I hereby certify that the foregoing is true and correct								
Name (Printed/Typed) DOLENA JOHNSON		Title REGULA'	IORY COMPLIA	NCE TECHNICIA	M			
Signature Dolnacjahuran	>	Date 08/03/20		- COLUMN	FOR PECCORN			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	Title		ARAG I	0 4 2011				
Conditions of approval, if any, are attached. Approval of this notic the applicant holds legal or equitable title to those rights in the sub-entitle the applicant to conduct operations thereon		Office		PAPAMNGTON	IFIELDOFFICE			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.