

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUL 13 2011
Farmington Field Office
Bureau of Land Management

5. Lease Serial No
NMSE 077384

6. If Indian, Allottee or Tribe Name

7. If Unit of CA Agreement, Name and/or No.

8. Well Name and No
MN GALT H #2

9. API Well No
30-045-32578

10. Field and Pool, or Exploratory Area
BASIN DAKOTA/BASIN MANCOS/OTERO CHACRA

11. County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)
505-333-3160

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,400' ENL & 900' FWL SWNW SEC. 1 (E) -T27N-R10W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC &
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	RE-DELIVERY
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	(DHC-4385)

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has downhole commingled the Basin Dakota, Basin Mancos & Otero Chacra zones of this well and re-delivered the DHC (DHC-4385) to Williams @ 12:30 p.m., 7/8/2011.

IFR 229 MCFED.

Meter # 36633.

Please see the attached summary report.



14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **BARBARA A. NICOL** Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature: *Barbara A. Nicol* Date **07/14/2011** **ACCEPTED FOR RECORD**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **JUL 19 2011**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE**

MN Galt H 02

7/5/2011: MIRU. Un-hung rods. Unseat pmp. TOH rods & tbgs. TIH 4-3/4" bit & tbgs. Tgd @ 3,300' (CIBP). DO CIBP.

7/6/2011: Tgd @ 6,064' (6' fill). CO fill fr/6,064' - 6,070' (CIBP). DO CIBP. Tgd @ 6,789' (PBTD). TOH tbgs bit.

7/7/2011: TIH NC w/pin, TECH 5-1/2" TAC w/40K shear, 2 - 2-3/8" tbgs subs (6' & 8'), 2-3/8" x 4' perf sub, SN, 101 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbgs. Ld tbgs w/donut & seal assy. SN @ 6,608'. TAC @ 6,627'. EOT @ 6,631'. Perfs fr/2,921' - 6,560'. NU WH.

7/8/2011: PU & loaded pmp. TIH rods & seat pmp. PT tbgs to 500 psig. Tstd OK. LS pmp w/rig to 500 psig. GPA. HWO. RDMO. SITP 0 psig. SICP 340 psig. RWTP @ 12:30 p.m. 7/8/2011. Ppg @ 4 x 73" SPM. IFR 229 MCFPD. FR for DHC.

=====MN Galt H 02=====