

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
AMENDED – PAGE 2
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35061
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. NM E-5380-3
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name State Com SRC
4. Well Location Unit Letter F : 1705 feet from the North line and 2045 feet from the West line Section 2 Township 29N Range 8W NMPM San Juan County		8. Well Number 1C
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6100' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco MV/Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Spud Date: 2/4/2011

Rig Released Date: 4/3/2011



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Staff Regulatory Technician DATE 8-2-11

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Chun R TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 10 2011
Conditions of Approval (if any):

State Com SRC 1C
API #30-045-35061
Blanco Meseverde/Basin Dakota
Burlington Resources

AMENDED

4/14/2011 RU WL. TIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 1,852'
RD WL.

5/4/2011 Install Frac valve. PT csg to 6600#/30 min @ 10:30 hrs on 5/4/11. Test-OK.
RU WL to Perf **Dakota** w/ .34" diam – 1SPF @ 7,170', 7,174', 7,178', 7,182',
7,184', 7,188', 7,192', 7,194', 7,198', 7,202', 7,206', 7,210', 7,214', 7,218', 7,232',
7,236', 7,240', & 7,242' = 18 holes. 2SPF @ 7,278', 7,282', 7,286', 7,288',
7,304', 7,306', 7,310', 7,312', 7,316', 7,318', 7,320', 7,322', 7,328', 7,330', 7,332',
7,334', 7,338', 7,342', 7,344', 7,346', & 7,348' = 42 holes – Total holes = 60.

5/5/2011 RU to Frac. Acidize **Dakota** w/ 10 bbls 15% HCL acid. Frac w/ 39,744 gal 70Q
Slickwater w/ 39,747# 20/40 Arizona sand. N2: 2,208,000scf. Set CFP @ 5,450'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam – 1SPF @ 4,862', 4,870',
4,904', 4,996', 5,004', 5,042', 5,052', 5,056', 5,060', 5,066', 5,070', 5,076', 5,088',
5,092', 5,096', 5,102', 5,114', 5,130', 5,134', 5,162', 5,166', 5,170', & 5,174' = 23
holes. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 35,952 gal 70Q N2 slickfoam
w/ 101,119# 20/40 Arizona sand. N2: 1,292,000scf. Set CFP @ 4,832'.
Perf **Upper Menefee/Cliffhouse** w/ .34 diam – 1SPF @ 4,392', 4,420', 4,426',
4,430', 4,508', 4,516', 4,594', 4,612', 4,616', 4,622', 4,628', 4,634', 4,640', 4,656',
4,662', 4,668', 4,692', 4,698', 4,704', 4,708', 4,720', 4,738', 4,756', & 4,762'
24 holes total. Acidize w/ 10 bbls 50% HCL acid. Frac w/ 34,566 gal 70Q N2
Slickfoam w/ 97,786# 20/40 Arizona sand. N2: 1,189,000scf. Set CFP @ 4,374'.
Perf **Lewis** w/ .34" diam – 1SPF @ 3,868', 3,876', 3,882', 3,890', 3,896', 3,924',
3,934', 4,020', 4,024', 4,034', 4,046', 4,057', 4,100', 4,106', 4,130', 4,150', 4,166',
4,172', 4,220', 4,236', 4,264', 4,272', & 4,276' = 23 holes total.

5/6/11 RU to Frac. Acidize **Lewis** w/ 75% visco elastic. Frac w/ 25,830 gal 75% Visco
Elastic N2 w/ 60,940# 20/40 Arizona sand. N2: 1,253,000scf. Flowback

5/9/11 RU WL. TIH w/ CBP set @ 3,520'. RD flowback & frac equipment.

6/28/11 **MIRU AWS 448** ND WH. NU BOPE.

6/29/11 PT BOPE. Test-OK. TIH @ tag CBP @ 3,520' & MO. CO & MO CFP @ 4,374'.

6/30/11 CO & MO CFP @ 4,832'. CO & MO CFP @ 5,450'. Flowback.

6/30/11 **Start selling MV gas and DK gas @ 09:06 hrs on 6/30/11.** Blow/Flow.

7/7/11 RU WL. Set CPB @ 5,460'. Flowtest MV/Lewis. Flowback

7/8/11 CO & MO CBP @ 5,460'. CO to PBTB @ 7,350'. Flowback.

7/9/11 TIH w/ 231 jts., 2 3/8", 4.7#, J-55 tbg. Set @ 7,229' w/ F-nipple @ 7,229'.

7/12/11 Flow test MV/DK.

7/13/11 ND BOPE. NU WH. RD RR @ 11:00 HRS ON 7/13/11.

PC