UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACKITT Total Office.

RECEIVED

MAY 18 2011

	'	Burnau of Land Managg
1a.	Type of Work	5. Lease Number
	DRILL	SF-076958
		Unit Reporting Number
1b.	Type of Well	6. If Indian, All. or Tribe
	GAS	
2.	Operator	· 7. Unit Agreement Name
	BURLINGTON	RCVD JUL 25'1
	RESOURCES Oil & Gas Company, LP	OIL CONS. DIV.
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	Hare DIST.3
(L	(505) 326-9700	9. Well Number 16N
4.	Location of Well	10. Field, Pool, Wildcat
	Surface: Unit G(SWNE), 1433' FNL & 2358' FEL	Blanco MV / Basin DK
		11. Sec., Twn, Rge, Mer. (NMPM)
		\\ Sec. 3, T29N, R10W
	Longitude: 107.87117° W	API# 30-045-35286
14.	Distance in Miles from Nearest Town	12. County 13. State
	9 miles from Aztec, NM	San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease L	ine
16.	Acres in Lease	17. Acres Assigned to Well
	2336.05 acres	296.11 acres MV/DK - N/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, o 474' from (BR) Hare 290 (FC)	r Applied for on this Lease
19.	Proposed Depth	20. Rotary or Cable Tools
	6860'	Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	5903' GL	
23.	Proposed Casing and Cementing Program	
	See Operations Plan attached	
24.	Authorized by: Allie Toliuse	May 17, 2011 .
	Dollie L. Busse (Staff Regulatory	
DEDM	IT NO. APPROVAL DA	\TE
PERM	APPROVAL DA	
APPRO	OVED BY AMERICA TITLE AT /	DATE 7/15/11
	eological Report attached A gas recovery unit mened and Endangered Species Report attached	nay or may not be used on this location.
NOTE:	This format is issued in lieu of U.S. BLM Form 3160-3	
Title 18	U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to m	ake to any department or agency of the United

AUG 1 1 2011

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

Bond Numbers NMB-000015 and NMB-000089

NMOCD

APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

A COMPLETE C-144 MUST BE SUBMITTED TO AND

procedural review pursuant to 43 CFR 3165 3 and appeal pursuant to 43 CFR 3165.4

This action is subject to technical and

Example Master Plan Type 3

Drilling Condition of Approval

As a condition of approval, Burlington Resources must provide the BLM Farmington Field Office $\not= ocO$ a copy of the H2S Contingency Plan associated to this well, prior to spud. This plan must be implemented prior to drilling a minimum of **500 feet** from the top of the Mesaverde formation.

TLS-BLM

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 MAY 1 8 2012 Port 10, 2010

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit. one copy to appropriate Bureau of Land Managemen District Office

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	² Pool Code	³ Pool Name			
30-045- 352	86 72319/71599	BLANCO MESAVERDE / BASIN D	DAKOTA		
Property Code	°Pr	operty Name	^o Well Number		
7091		16N			
₹OGRID No.	a Op	^e Elevation			
14538	BURLINGTON RESOURCE	5903'			

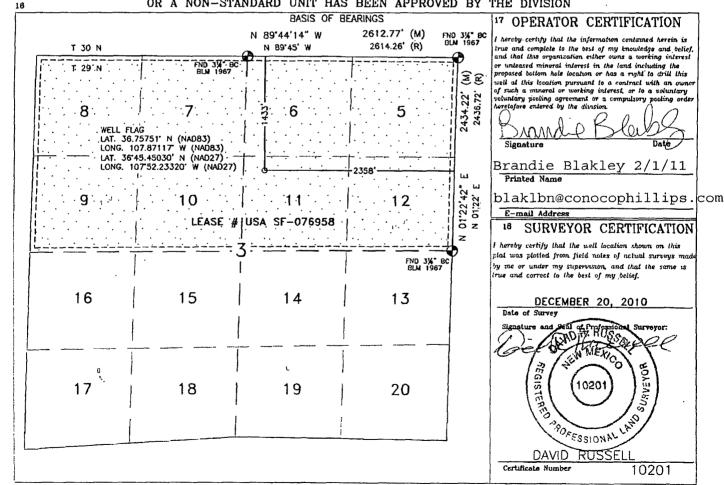
10 Surface Location

UL or lot no:	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	3	29N	10W	11	1433'	NORTH	2358'	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

-	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	G									
1	Dedicated Acres	L	13 Joint or	Infill	14 Consolidation C	ode	15 Order No.			
	296.11 ACR	/2								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

DEVELOPMENT

HARE 16N

Lease:					AFE #:W	AN.CDR	1.0123			AFE \$: 480,970.00
Field Name: SAN	JUAN		Rig: F	Aztec Rig 92	20		State	: NM	County: SAN JUAN	API #:
Geologist:			Phone	e:		Geop	hysicist:			Phone:
Geoscientist: Phone:						Prod.	. Enginee	:		Phone:
Res. Engineer:			Phone	<u>:</u> :		Proj.	Field Lea	d:		Phone:
Primary Objecti	ve (Zo	nes):	制度		42.36					
Zone	Zone N	lame								
R20076 DAKOTA(R20076)										
R20002 MESAVERDE(R20002)										
Location: Surface	e 🦠	Datum Co	de: N	AD 27%						Straight Hole
Latitude: 36.75750	05	Longitude: -107.87	0551	X:		Y:	<u></u>		Section: 03	Range: 010W
Footage X: 2358 I	FEL	Footage Y: 1433 F	NL	Elevation:	5903	(FT)	Townshi	p: 029	N	
Tolerance:										
Location Type: Ye	ar Rou	nd .	Start	Date (Est.):	1/1/2012	Co	mpletion	Date:	Date In	Operation:
Formation Data:	Assum	ne KB = 5918	Units =	: FT						
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт		Rema	rks
Surface Casing		200	5718	3					hole. 200' 9 5/8" 32.3 at with 121 cuft. Circulate	
OJO ALAMO		1089	4829)				<u>oce.</u>	te With 121 care. Circulate	. cerrent to surrace.
KIRTLAND		1260	4658	3						
FRUITLAND 1838		4080)				Possibl	e Gas		
PICTURED CLIFFS		2354	3564	ļ						
LEWIS		2494	3424							
HUERFANITO BENT	ONITE	3129	2789)						
CHACRA		3370	2548	3						
UPPER CLIFF HOUS	E	3931	1987	,				Gas; C	liffhouse is wet	
MASSIVE CLIFF HO	USE	4020	1898	3		492		Gas		
MENEFEE		4118	1800)				Est. To	p Perf - 4318 (1600)	
Intermediate Casing	9	4268	1650)					Hole. 7", 20/23 ppf, J-5 t with 962 cuft. Circulate	
POINT LOOKOUT		4635	1283	,						
MANCOS		5046	872							
UPPER GALLUP		5874	44							
GREENHORN		6606	-688							
GRANEROS		6662	-744							
TWO WELLS		6721	-803			2016	,	Gas		
PAGUATE		6792	-874					Est. Bt	m Perf - 6830 (- 912) b	ased on offset wells
LOWER CUBERO		6845	-927					TD - 15	5' below T/CBRL	
UPPER CUBERO		6845	-927							
Total Depth		6860	-942			· · · · · · · · · · · · · · · · · · ·	,	n/ 357		-80, LTC casing. Cement minimum of 100' inside the
ENCINAL		6908	-990					DIENIOL	is casing surily.	
Reference Wells										

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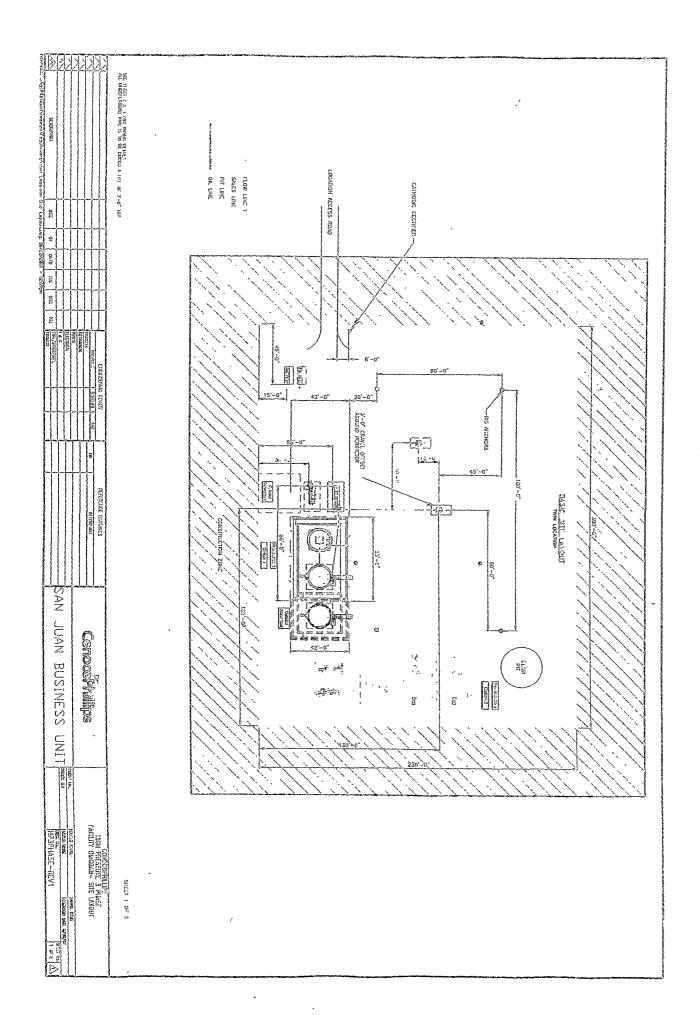


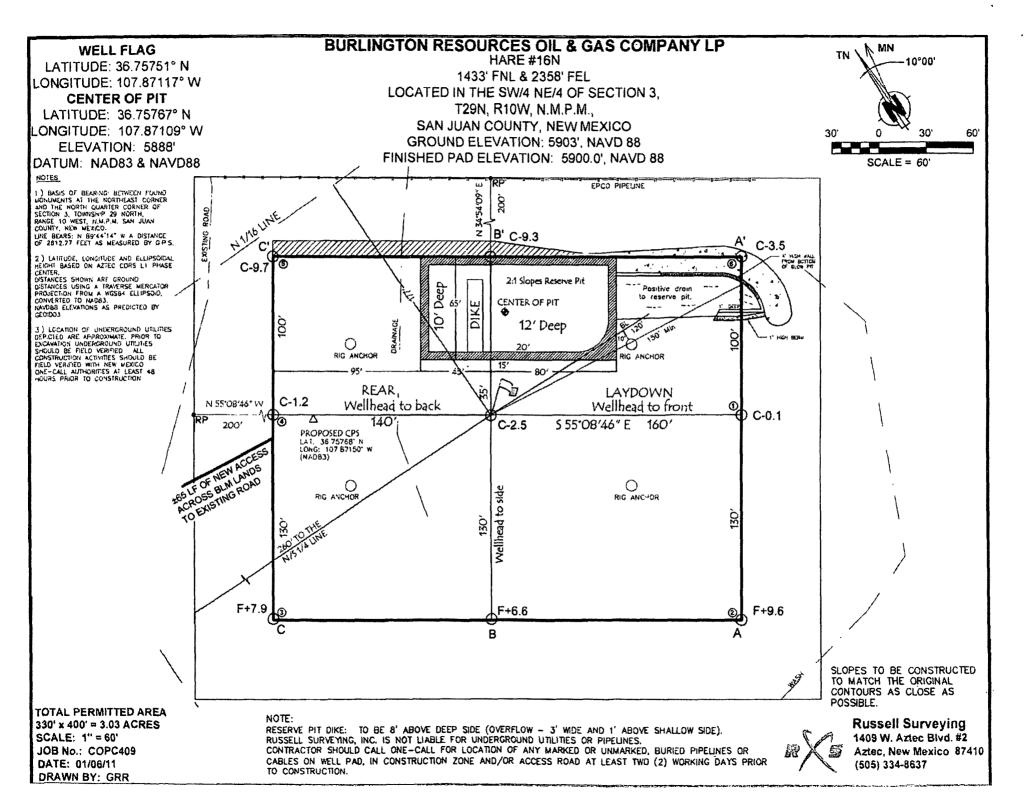
PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HARE 16N

HARE 16N				DEVELOPMEN	IT	
Reference Type	Well Name		Comments			
Production	Hare 15M		29N 10W 3 NE 9	SW SE		
Production	Sanchez 3M		30N 10W 34 NE	SE SW		
Production	Hare 16D		29N 10W 3 SE 1	NE		
Logging Progra Intermediate Log	s: Log only if	show GR/ILD	☐ Triple Com	nbo		,
TD Logs:	Triple Coml		RFT So	onic VSP TDT 🗹 Ott	her	
Additional Toform		00' above top of G	LLP to TD - mud	logger will call TD.		
Additional Inform	duon:					•
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks	





BURLINGTON RESOURCES OIL & GAS COMPANY LP

HARE #16N 1433' FNL & 2358' FEL LOCATED IN THE SW/4 NE/4 OF SECTION 3, T29N, R10W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO

DIRECTIONS

- 1) FROM POST OFFICE IN AZTEC, TRAVEL NORTH ON HWY 550 TO HWY 173.
- 2) TURN RIGHT ON TO HWY 173 AND TRAVEL 4.3 MILES TO HWY 575.
- 3) TURN RIGHT ON TO HWY 575 AND TRAVEL 4.3 MILES.
- 4) TURN LEFT ON A DIRT ROAD AND TRAVEL 500' TO THE FLAGGED ACCESS ON THE RIGHT.

WELL FLAG LOCATED AT LAT. 36.75751° N, LONG.107.87117° W (NAD 83).

R\S