

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-045-32701

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
Ashcroft Travis

2. Name of Operator
Holcomb Oil and Gas, Inc.

8. Well No.
#1

3. Address of Operator
P.O. Box 2058, Farmington, NM 87499

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
 Unit Letter **P** **665** Feet From The **South** **665** Feet From The **East** Line
 Section **23** Township **T29N** Range **R11W** NMPM **San Juan** County

10. Date Spudded **12/28/04** 11. Date T.D. Reached **1-20-05** 12. Date Compl. (Ready to Prod.) **3-16-05** 13. Elevations (DF& RKB, RT, GR, etc.) **5439-0 GL** 14. Elev. Casinghead

15. Total Depth **1826** 16. Plug Back T.D. **1737** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **Rotary Tools RT** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **1484-1662 Fruitland Coal** 20. Was Directional Survey Made

21. Type Electric and Other Logs Run **GIS, CBL** 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	126'	8 3/4	45 sks to surf	
4 1/2"	10.5#	1794.5	6 1/8	275 sks 65/35 POZ	
				75 sks STD to surf	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8	1647	N/A

26. Perforation record (interval, size, and number)
1662;1643,1642,1641,1640,1638, 1636,1634, 1632,1630,1628,1606,1604,1JSPF .39"
1554-57,1529-32,1500-16,1484-96, 3JSPF .39"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1662-1604 74,000 lbs 20/40 Delta Frac 33,700 g
1484-1557 84,000 lbs 20/40 Delta Frac 35,800 g

28. PRODUCTION

Date First Production Production Method (*Flowing, gas lift, pumping - Size and type pump*) Well Status (*Prod. or Shut-in*)
Pumping 2"x1 1/2"x12' RWAC **SI**

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio
3/14/-5 2 0 5

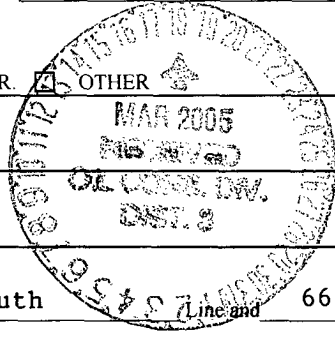
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)
0 120 0 0 60

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Test Witnessed By
fuel **Joe Ferris**

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature **W.J. Holcomb** Printed Name **W. J. Holcomb** Title **President** Date **3/18/05**
 E-mail Address **holcomb@digic.net**



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 380'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1450	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1700'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1450	1680	230'	Fruitland Coal				
1700	1710	10'	Pictured Cliffs				