District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application
Type of action: Below grade tank registration Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed alternative method Modification to an existing permit/or registration Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request
lease be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the avironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
operator: ConocoPhillips Company OGRID #:217817
Address: PO BOX 4289, Farmington, NM 87499
Facility or well name: San Juan 30-5 Unit 27
API Number: 30-039-07792 OCD Permit Number:
U/L or Qtr/Qtr M Section 20 Township 30N Range 5W County: Rio Arriba
Center of Proposed Design: Latitude36.794149•N Longitude107.386555_•W NAD: □1927 ☑ 1983
Surface Owner: Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment
2. Pit: Subsection F, G or J of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Multi-Well Fluid Management Low Chloride Drilling Fluid yes no Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: 120
4. Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
5. Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)

Alternate. Please specify

Four foot height, four strands of barbed wire evenly spaced between one and four feet

S. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen Netting Other	
Monthly inspections (If netting or screening is not physically feasible)	
r.	
Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
Signed in compliance with 19.15.16.8 NMAC	
s. Variances and Exceptions:	
fustifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
o. Siting Criteria (regarding permitting): 19.15.17.10 NMAC	
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accep	otable source
naterial are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.	☐ Yes ☐ No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Ies □ No
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.	☐ Yes ☐ No
NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	⊠ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ☐ No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Address Addres
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. (Does not apply to below grade tanks)	□ Vac □ No
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No
Within a 100-year floodplain. (Does not apply to below grade tanks)	☐ Yes ☐ No
- FEMA map	
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured	☐ Yes ⊠ No
from the ordinary high-water mark).	
- Topographic map; Visual inspection (certification) of the proposed site	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Femporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)	☐ Yes ☐ No
- Topographic map; Visual inspection (certification) of the proposed site	
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	☐ Yes ☐ No
application.	☐ 1 c2 ☐ 140
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock	☐ Yes ☐ No
watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. VM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	

Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 N Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:	NMAC 15.17.9 NMAC
11. Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Previously Approved Design (attach copy of design) API Number:	.15.17.9 NMAC

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.10 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	documents are
13. Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well F	luid Management Pit
☐ Alternative Proposed Closure Method: ☐ Waste Excavation and Removal ☐ Waste Removal (Closed-loop systems only) ☐ On-site Closure Method (Only for temporary pits and closed-loop systems) ☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method	
14.	attacked to the
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached. □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	muchea to the
15.	
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. F 19.15.17.10 NMAC for guidance.	rce material are Please refer to
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	
- Written continuation of verification from the municipality, written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	
Within a 100-year floodplain.	Yes No
- FEMA map	I Ies II No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.13 Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	.11 NMAC .15.17.11 NMAC
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and bel	ief.
Name (Print): Title:	27
Signature: Date:	
Signature: Date: e-mail address: Telephone:	
e-mail address:	_
e-mail address:	_
e-mail address:	_
e-mail address: Telephone: OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) Approval Date: 04-06-	-2016 g the closure report.
e-mail address: Telephone:	-2016 g the closure report.
e-mail address: Telephone:	the closure report.

Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my known	wledge and
belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan	1.
Name (Print): Larissa Farrell Title: Regulatory Technician	
Signature: Sauna Farull Date: 2-10-16	
e-mail address: Larissa.L.Farrell@cop.com Telephone: (505) 326-9504	

ConocoPhillips Company San Juan Basin Below Grade Tank Closure Report

Lease Name: San Juan 30-5 Unit 27

API No.: 30-039-07792

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

General Plan:

COPC shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13
 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of
 Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five
 years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier
 date that the division requires because of imminent danger to fresh water, public health or the environment. For any
 closure, COPC will file the C144 Closure Report as required.

The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.

COPC shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.

3. COPC will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.

The below-grade tank was disposed of in a division-approved manner.

4. If there is any on-site equipment associated with a below-grade tank, then COPC shall remove the equipment, unless the equipment is required for some other purpose.

All on-site equipment associated with the below-grade tank was removed.

5. COPC will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.

A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached). Form C-141 is attached.

Components	Tests Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	100
Chlorides	EPA 300.0	250

6. If COPC or the division determines that a release has occurred, then COPC shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

A release was not determined for the above referenced well.

7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Table I of 19.15.17.13 NMAC, then COPC shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification was not found.

9. The surface owner shall be notified of COPC's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

The closure process notification to the landowner was not found.

10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

11. COPC shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation (See Report)
 - Re-vegetation application rates and seeding techniques (See Report)
 - Photo documentation of the site reclamation (Included as an attachment)
 - Confirmation Sampling Results (Included as an attachment)
 - Proof of closure notice (Included as an attachment)

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Release Notification and Corrective Action												
						OPERA'	ГOR	4	Initia	al Report		Final Report
						ystal Walker	27					
					No.(505) 326-98 he: Gas Well	337						
Facility Name: San Juan 30-5 Unit 27						racility Typ	c. Gas Wen					
Surface Ow	ner Feder	al		Mineral C)wner				API No	.30-039-07	792	
3	201 -	8	a	LOCA	TIOI	OF RE	LEASE					1
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the 890		Vest Line West	County Rio Arrib		
M	20	30N	05W	1090		South			vest	KIO ATTID	а	
				Latitude 36.	794149	Longitud	e <u>-107.386555</u>					
				NAT	URE	OF REL	EASE					
Type of Rele						Volume of		72	Volume P			
Source of Re	lease					Date and F	Iour of Occurrenc	e	Date and	Hour of Dis	covery	
Was Immedia	ate Notice (iven?				If YES, To	Whom?					
			Yes _	No Not Re	equired				_			
By Whom? Was a Water	aguraa Daga	shad?				Date and F	lour olume Impacting t	the Wate	ercourse			
was a water	course recae		Yes 🛛 1	No		11 1100, 11	nume impacting t	ino man	orcourse.			
If a Watercou	ırse was Im	pacted, Descr	ibe Fully.*	ŧ								
N/A												
Describe Cau												
No release w	as encount	ered during	the BGT	Closure.								
Describe Are	a Affected	and Cleanup	Action Tal	ren *			The state of the s					
N/A	a Affecteu	and Cleanup A	ACTION TAR	cen.								
I hereby certi	fy that the i	nformation gi	ven above	is true and comp	lete to the	ne best of my	knowledge and u	ındersta	nd that purs	uant to NM	OCD r	ules and
regulations a	Il operators or the envi	are required t	o report ar	nd/or file certain r ce of a C-141 repo	elease n	otifications a	nd perform correct arked as "Final R	enort" o	ions for reli loes not reli	eases wnich	may er	ldanger `liability
should their	perations h	ave failed to a	adequately	investigate and r	emediat	e contaminati	on that pose a thr	eat to gr	round water	, surface wa	iter, hu	man health
				otance of a C-141	report d	oes not reliev	e the operator of	respons	ibility for co	ompliance w	vith any	other
federal, state,	or local lav	vs and/or regu	ilations.		T	15	OIL CON	SERV	ATION	DIVISIO	N	
Signature:	\mathcal{A}_{n}	111	0				OIL COIN	DLACY	HIION	DIVIDIC	711	
	- \n	MS		1			F		ř.			
Printed Name	e: Larissa F	arrell				Approved by	Environmental S	pecialis	ι:			
Title: Regul	atory Tech	nician				Approval Da	te:		Expiration 1	Date:		
									-F	1		
E-mail Addre	ess: Lariss	a.L.Farrell@c	op.com			Conditions of	t Approval:			Attached		
Date: 2-10-1	6	Phone: (5	05) 326-91	504								

^{*} Attach Additional Sheets If Necessary



July 15, 2010

Project No. 96052-1744

Ms. Kelsi Gurvitz ConocoPhillips 3401 East 30th Street Farmington, New Mexico 87401

Phone: (505) 599-3403

RE: BELOW GRADE TANK CLOSURE DOCUMENTATION FOR THE SAN JUAN 30-5 #27 WELL SITE, RIO ARRIBA COUNTY, NEW MEXICO

Dear Ms. Gurvitz,

Enclosed please find the field notes and analytical results for below grade tank (BGT) closure activities conducted at the San Juan 30-5 #27 well site located in Section 20, Township 30N, Range 5W, Rio Arriba County, New Mexico. On June 24, 2010, a five (5)-point composite sample was collected from directly beneath the BGT; see attached *Field Notes* for sample location. The sample was screened in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, for organic vapors using a Photo-Ionization Detector (PID), and for total chlorides. The sample returned results below the regulatory limits of 100 ppm TPH, 100 ppm organic vapors, and 250 ppm chlorides. The sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice under chain of custody to Envirotech's laboratory to be analyzed for benzene and BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory limits of 0.2 ppm benzene, 50 ppm BTEX, and 250 ppm chlorides; confirming a release did not occur; see attached *Analytical Results*. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,

Envirotech, Inc.

Barian Williamson

Senior Environmental Technician bwilliamson@envirotech-inc.com

Enclosures:

Field Notes

Analytical Results

Cc:

Client File No. 96052

PAGE NO: OF			ONMENTA 5796 U.S	AL SCIENT S. HIGHWA			SPECIALI BARIA	MENTAL ST: W//www.
DATE STARTED: 6-24	- 10	F.			MEXICO 8740	01	LAT:	en e
DATE FINISHED:			PHO	NE: (505) 6	32-0615		LONG:	
F	FIELD R	EPORT: 1	BGT/P	IT CLO	SURE VE	RIFICA	TION	
LOCATION: NAME: 5	530-	5	WELL #:	27	TEMP PIT:	PERMA	NENT PIT:	BGT:
LEGAL ADD: UNIT:		SEC: ZO		TWP: 30	2 N	RNG: 5 V	J	PM:
QTR/FOOTAGE;		ATTLE TO STATE OF THE PARTY OF	CNTY: K	14		ST: NN	l	
EXCAVATION APPROX: DISPOSAL FACILITY:	NA	FT. X	,	FT. X	MIONIA CERTI	FT. DEEP	CUBIC YA	ARDAGE:
LAND OWNER:	31		A DI.	REMEDIA	TION METH	TOWN THE TANKS	VALUE OF	,
CONSTRUCTION MATERIA	ΛΤ.		API:	WALLED	WITH LEAK	BGT/PIT	WW.	
LOCATION APPROXIMATE	ATTENDED TO SEE AND ADDRESS OF THE PARTY OF				FROM WELI		11.	
DEPTH TO GROUNDWATE		250	FT. S	W	FROM WELL	LHEAD		14
TEMPORARY PIT - GR		TER 50-100 P	EET DEED					
BENZENE ≤ 0.2 mg/kg, BT					00 mg/kg, TPH	(418.1) ≤ 250	0 mg/kg, CHI	LORIDES ≤ 500 mg/kg
TEMPORARY PIT - GR		-			0 0		0 0	5 5
BENZENE ≤ 0,2 mg/kg, BTE				N (8015) ≤ 50	0 mg/kg, TPH ((418.1) ≤ 2500	mg/kg, CHL	ORIDES ≤ 1000 mg/kg
PERMANENT PIT OR I	BGT							
BENZENE ≤ 0.2 mg/kg, B	TEX ≤ 50 mg	/kg, TPH (418.	1) ≤ 100 mg/	kg, CHLORI	DES ≤ 250 mg/l	kg		
				FIEL	D 418.1 ANAL	YSIS		
	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g			READING	CALC. (mg/kg)
	14:43	200 STD		-		-	201	/16/
	14:56	sptcomp	1 2				21-0-12	48
			3					
			4					
			5					
l	7 1194124		0	<u></u>				
PERIME	TER		FIELD C	HLORIDE	S RESULTS		PRC	FILE
		2	SAMPLE	READING	CALC.	N		
		1	ID (1.8	(mg/kg) 47	1		
		0.000					/ 7	Y -
	36) -
					-	/	127.11	1
	1					/ ×	X	×
)		I	PID RESUI	TS			
Zi-			SAMI	LE ID	RESULTS			1
A N	114-			7	(mg/kg) 1.3		×	
(XX)								
a ha			***************************************]		
Cripon	1				2007 (3000 000 000			
						1		
LAB SAMPLES		NOTES: cur	rived (@ 14:3	O left	@ 15:	:15	
SAMPLE ID ANALYSIS	RESULTS	2520 •2	(\$ 8					<i>(4)</i>
BENZENE BTEX								
GRO & DRO								
CHLORIDES	=							
		WIODWS	D #					
		WORKORDE	K#		WHO ORDER	ED		



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

ConocoPhillips

Project #:

96052-1744

Sample No.:

1

Date Reported:

6/30/2010

Sample ID:

5 Point Composite under BGT

Date Sampled:

6/24/2010

Sample Matrix:

Soil

Date Analyzed:

6/24/2010

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

48

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 30-5 #27

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review

Barian Williamson

Printed

Toni McKnight, EIT

Printed



Field Chloride

Client:

ConocoPhillips

Sample No.: Sample ID:

5 Point Composite

Sample Matrix:

Soil

Preservative: Condition:

Cool

Cool and Intact

Project #:

96052-1744

Date Reported:

7/1/2010

Date Sampled:

6/24/2010

Date Analyzed:

6/24/2010

Analysis Needed:

Chloride

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Field Chloride

47.0

27.0

ND = Parameter not detected at the stated detection limit.

References:

"Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992

Hach Company Quantab Titrators for Chloride

Comments:

San Juan 30-5 #27

Barian Williamson

Printed

Toni McKnight, EIT



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date:

24-Jun-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	·
TPH	100		
	200	201	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst

6-30-10

Date

Barian Williamson

Print Name

Poviou

Date 50

Date

Toni McKnight, EIT

Print Name



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1744
Sample ID:	5 Pt Composite Under Liner	Date Reported:	06-29-10
Laboratory Number:	54871	Date Sampled:	06-24-10
Chain of Custody:	9757	Date Received:	06-24-10
Sample Matrix:	Soil	Date Analyzed:	06-28-10
Preservative:	Cool	Date Extracted:	06-25-10
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	7.1	0.9
Toluene	2.8	1.0
Ethylbenzene	2.0	1.0
p,m-Xylene	2.9	1.2
o-Xylene	8.0	0.9
Total BTEX	22.8	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	100 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 30-5 #27

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition:	N/A 0628BBLK QA/QC 54871 Soil N/A N/A		Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Analysis:		N/A 06-29-10 N/A N/A 06-28-10 BTEX
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.
Detection Limits (ug/L)		Accept. Ran		Conc	Limit
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	1.2821E+006 1.1804E+006 1.0715E+006 2.6845E+006 9.8301E+005	1.2847E+006 1.1827E+006 1.0737E+006 2.6899E+006 9.8498E+005	0.2% 0.2% 0.2% 0.2% 0.2%	ND ND ND ND	0.1 0.1 0.1 0.1 0.1
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	7.1	6.6	7.0%	0 - 30%	0.9
Toluene	2.8	2.2	21.4%	0 - 30%	1.0
Ethylbenzene	2.0	2.6	30.0%	0 - 30%	1.0
p,m-Xylene	2.9	3.7	27.6%	0 - 30%	1.2
o-Xylene	8.0	10.3	28.8%	0 - 30%	0.9
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	7.1	50.0	50.2	87.9%	39 - 150
Toluene	2.8	50.0	44.9	85.0%	46 - 148
Ethylbenzene	2.0	50.0	44.8	86.1%	32 - 160
p,m-Xylene	2.9	100	88.3	85.8%	46 - 148
o-Xylene	8.0	50.0	44.5	76.7%	46 - 148
O-MINITO	0.0	00.0		10.770	

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization end/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 54851-54853; 54871, 54878-54881

Analyst



Chloride

Client: ConocoPhillips Project #: 96052-1744 Sample ID: 5 Pt Composite Under Liner Date Reported: 06-29-10 Lab ID#: 54871 Date Sampled: 06-24-10 Sample Matrix: Soil Date Received: 06-24-10 Preservative: Cool Date Analyzed: 06-25-10 Condition: Intact Chain of Custody: 9757

Parameter

Concentration (mg/Kg)

Total Chloride

35

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 30-5 #27

Analyst

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09757RJS

CHAIN OF CUSTODY RECORD

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ed by: (Signature)



