

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM104610

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
CHIPPER 19. API Well No.  
30-045-30297-00-C110. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL  
WAW11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
COLEMAN OIL & GAS INCORPORATED

Contact: MICHAEL T HANSON

Email: mhanson@cog-fmn.com

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-327-0356 Ext: 106  
Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T26N R12W NWNW 950FNL 950FWL  
36.463823 N Lat, 108.086739 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas proposes to P&A this well per the attached procedure, Reclamation Plan and Field Sketch.

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

**SEE ATTACHED FOR CONDITIONS OF APPROVAL**

OIL CONS. DIV DIST. 3  
NOV 09 2016

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #352661 verified by the BLM Well Information System  
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 11/04/2016 (17JWS0021SE)

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 09/27/2016

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE

Title PETROLEUM ENGINEER

Date 11/04/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDAV



# Coleman Oil & Gas, Inc.

## Final P&A Procedure Basin Fruitland Coal Formation WAW Fruitland Sand PC

Monday, September 26, 2016

<b>Well:</b>	<b>Chipper #1</b>	<b>Field:</b> WAW Fruitland Sand PC Basin Fruitland Coal
<b>SL Location:</b>	950' FNL & 950' FWL (NWNW) Sec 26, T26N, R12W, NMPM San Juan County, New Mexico	<b>Elevation:</b> 5949' RKB 5944' GL
		<b>Lease:</b> NMNM104610
		<b>API#:</b> 30-045-30297

Fruitland Coal: 1228-1240, Producing.  
Pictured Cliffs: 1249-1255, Producing.  
Original PBTD at 1288 FT GL

**Procedure:** All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. Tag with Production Tubing. POOH and Tally Tubing.
6. RIH with Cement Retainer on tubing and set at  $\pm$  1178 FT KB.
7. Place Minimum 10 sacks cement on top of retainer. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
8. Plug #2 Cement Fruitland Top from 998'-1098' Inside 4 ½" Casing with 12 sacks neat cement. Plug #2 inside plug based on Long String Cement to Surface. **Might want to combine Plug #1 & Plug #2, due to close proximity of each other.**
9. Attempt to pressure test Braden head annulus to 300 psig, note volume to load.
10. Plug #3 Cement Kirtland and Ojo Alamo Top and Surface Casing, 379' to surface. Attempt to pressure test braden head annulus to 300 psig, note volume to load.

Perforate 4 1/2" casing at 379'. Establish circulation out of braden head valve with water. Mix 100 sacks cement and pump cement down 4 1/2" casing to circulate good cement out braden head valve. If unable to establish circulation out the braden head valve, fill the inside of the 4 1/2" casing from 379' to Surface. Circulate good cement out casing valve. Shut down wait on cement.

11. Cut off well head and top off casing and annulus as necessary with cement.
12. Install dry hole marker, remove production equipment and reclaim location.

**COLEMAN OIL GAS, INC.  
Chipper #1 PRODUCING**

**SURFACE CASING**  
7" 20# J-55 LT&C @ 121 FT GL  
CEMENTED WITH 50 SXS  
CLASS B W/ 2% CAL CL 1/4 #/SX

**PRODUCTION CASING**  
4-1/2" 10.50# J-55 LT&C @ 1320 FT GL  
CEMENTED WITH 105 SXS LITE  
TAIL WITH 55 SACKS REG.

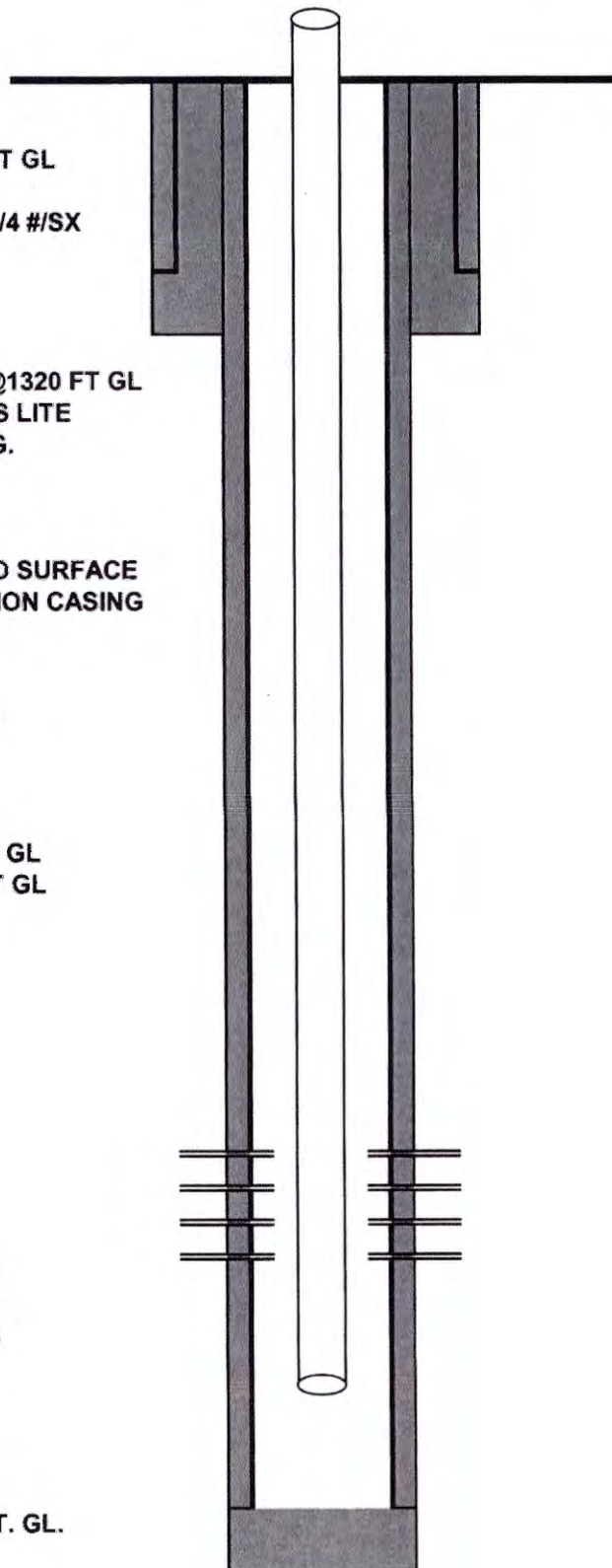
**CEMENT CIRCULATED TO SURFACE  
ON SUFACE & PRODUCTION CASING**

**TUBING STRING**  
38 JTS 2-3/8 TBG 1230 FT  
SEATING NIPPLE  
1 JT 2-3/8 MA 32.44 FT.

**Seating Nipple @ 1249 FT GL**  
**Bottom of TBG @ 1282 FT GL**

**Fruitland Coal**  
**Perforations @ 1228-1240**  
**Pictured Cliffs**  
**Perforations @ 1249-1255**

**PBTD @ 1307' FT. GL.**  
**PIPE LANDED @ 1320' FT. GL.**  
**T.D. @ 1325' FT. GL.**





**COLEMAN OIL GAS, INC.  
Chipper #1 PROPOSED P&A**

**SURFACE CASING**

7" 20# J-55 LT&C @ 121 FT GL  
CEMENTED WITH 50 SXS  
CLASS B W/ 2% CAL CL 1/4 #/SX

Plug #3 0-379  
7" Set @ 121 FT GL  
100 Sacks Cement

**PRODUCTION CASING**

4-1/2" 10.50# J-55 LT&C @ 1320 FT GL  
CEMENTED WITH 105 SXS LITE  
TAIL WITH 55 SACKS REG.

CEMENT CIRCULATED TO SURFACE  
ON SURFACE & PRODUCTION CASING

**TUBING STRING**

40 JTS 2-3/8 TBG 1263 FT  
SEATING NIPPLE  
1 JT 2-3/8 MA 19 FT.

Seating Nipple @ 1263 FT GL  
Bottom of TBG @ 1295 FT GL

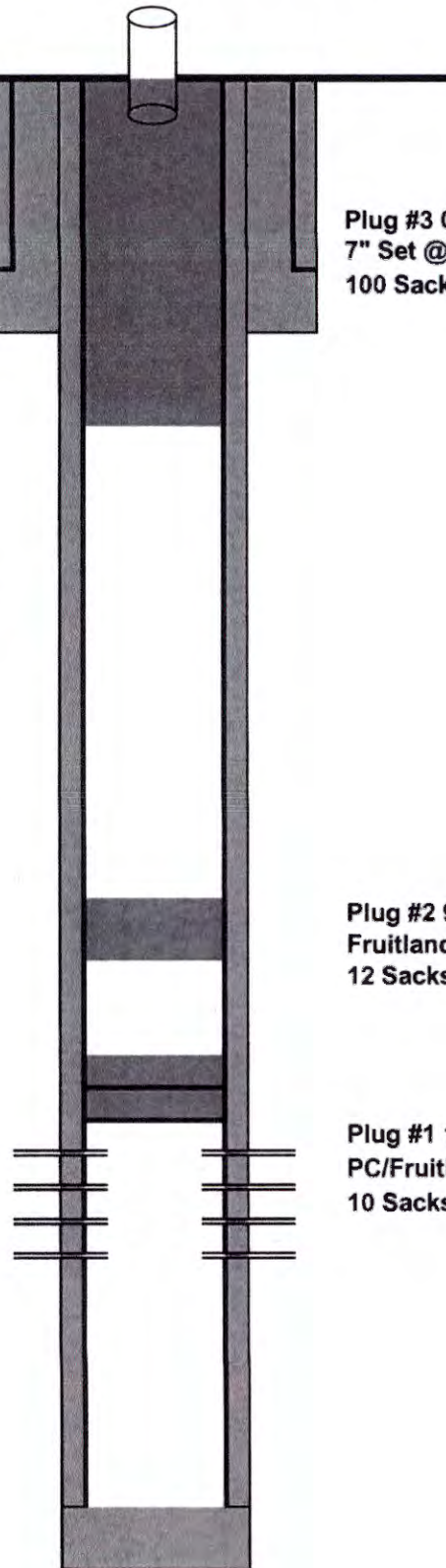
Plug #2 998-1098  
Fruitland Top @ 1048'  
12 Sacks Cement

Retainer @ ± 1178

Plug #1 1128-1178  
PC/Fruitland Coal Perforations  
10 Sacks Cement

Fruitland Coal  
Perforations @ 1228-1240  
Pictured Cliffs  
Perforations @ 1249-1255

PBTD @ 1307' FT. GL.  
PIPE LANDED @ 1320' FT. GL.  
T.D. @ 1325' FT. GL.



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Chipper #1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
  - a) Set Plug #1 (1295-1128) ft. to cover the Pictured Cliffs top and perforations. BLM picks top of Pictured Cliffs at 1245 ft.
  - b) Set plug #2 (1016-916) ft. to cover the Fruitland top. BLM picks top of Fruitland at 966 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.