

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

NMNM-03384

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78420A7

7 UNIT AGREEMENT NAME

San Juan 30-6 Unit

8 FARM OR LEASE NAME, WELL NO

2A

9 API WELL NO

30-039-30575 -00C2

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA

Sec. 9, T30N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL GAS WELL DRY Other

b TYPE OF COMPLETION.

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

RECEIVED

JUL 20 2011

**Burlington Field Office
Bureau of Land Management**

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **E (SWNW), 1795' FNL & 660' FWL**

At top prod interval reported below **Same as above**

At total depth **Same as above**

14 PERMIT NO DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUDDED

4/18/2011

16 DATE T D REACHED

5/8/11

17 DATE COMPL (Ready to prod)

7/1/11 GRS

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

6272' GL/ 6287' KB

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7,752'

21 PLUG, BACK T D, MD & TVD

7,748'

22 IF MULTIPLE COMPL, HOW MANY*

2

23 INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4,320' - 5,795'

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

RECEIVED
JUL 20 2011
OIL CONS. DIV. DIST. 3
1234567891011121314151617181920212223242526272829

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	233'	12 1/4"	Surface, 77 sx (123cf)	2 bbls
7", J-55	20#	3,416'	8 3/4"	Surface, 465 sx (963cf) Stage Tool @ 2,178' - 2,831'	27 bbls
4 1/2", L-80	11.6#	7,749'	6 1/4"	TOC @ 2,178' / 321 sx (645cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2 3/8"
				4.7#, L-80
				7,667'

30 TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"		
4.7#, L-80	7,667'	

31 PERFORATION RECORD (Interval, size and number)

Point Lookout/Upper Menefee w/ .34" diam.
1 SPF @ 5,302' - 5,795' = 25 holes.
Upper Menefee /Cliffhouse w/ .34" diam.
1SPF @ 4,841' - 5,228' = 25 holes.
Lewis w/ .34" diam.=1SPF @ 4,320' - 4,726'
= 25 holes.
TOTAL HOLES = 75

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5,302' - 5,795'	Acidize w/ 10 bbls 15% HCL acid. Frac w/ 116,900 gal 70Q slickfoam w/ 103,010# 20/40 Brady Sand. N2: 1,244,300scf
4,841' - 5,228'	Acidize w/ 10 bbls 15% HCL acid. Frac w/ 113,680 gal 70Q slickfoam w/ 102,835# of 20/40 Brady Sand. N2: 1,170,400scf
4,320' - 4,726'	Acidize w/ 10 bbls 15% HCL acid. Frac w/ 129,860 gal 75Q Aqua Star Foam w/ 75,043# of 20/40 Brandy Sand. N2: 1,771,800scf

33 PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
7/1/11 GRS	FLOWING	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
7/11/11	1	1/2"		0	27 mcf	Trace	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI-722psi	SI-680psi		0	654 mcf/d	4 bbl/d		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a Blanco Mesaverde/Basin Dakota DHC per order #3079.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Denise Journey* TITLE Staff Regulatory Technician DATE 7/20/11

ACCEPTED FOR RECORD

JUL 21 2011

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations in any matter within its jurisdiction

RECEIVED

**FARMINGTON FIELD OFFICE
BY SW**

pc

API # 30-039-30575		San Juan 30-6 Unit 2A			
Ojo Alamo	2178'	2389'	White, cr-gr ss.	Ojo Alamo	2178'
Kirtland	2389'	2858'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2389'
Fruitland	2858'	3206'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2858'
Pictured Cliffs	3206'	3340'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3206'
Lewis	3340'	3924'	Shale w/siltstone stringers	Lewis	3340'
Huerfanito Bentonite	3924'	4318'	White, waxy chalky bentonite	Huerfanito Bent.	3924'
Chacra	4318'	4846'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4318'
Mesa Verde	4846'	5179'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4846'
Menefee	5179'	5448'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5179'
Point Lookout	5448'	5868'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5448'
Mancos	5868'	6728'	Dark gry carb sh.	Mancos	5868'
Gallup	6728'	7462'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6728'
Greenhorn	7462'	7516'	Highly calc gry sh w/thin lmst.	Greenhorn	7462'
Graneros	7516'	7633'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7516'
Dakota	7633'	7752'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7633'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

nd.

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other _____

2 NAME OF OPERATOR: **Burlington Resources Oil & Gas Company**

3 ADDRESS AND TELEPHONE NO: **PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **E (SWNW), 1795' FNL & 660' FWL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5 LEASE DESIGNATION AND SERIAL NO: **NMNM-03384**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7 UNIT AGREEMENT NAME: **Report to Lease San Juan 30-6 Unit**

8 FARM OR LEASE NAME, WELL NO: **2A**

9 API WELL NO: **30-039-30575-0001**

10 FIELD AND POOL, OR WILDCAT: **BASIN DAKOTA**

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Sec. 9, T30N, R6W**

RECEIVED
JUL 20 2011
Farmington Field Office
Bureau of Land Management

12 COUNTY OR PARISH: **Rio Arriba** 13 STATE: **New Mexico**

14 PERMIT NO. _____ DATE ISSUED _____

15 DATE SPUNDED: **4/18/2011** 16 DATE T D REACHED: **5/8/11** 17 DATE COMPL (Ready to prod): **7/11/11 GRS**

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*: **6272' GL/ 6287' KB** 19 ELEV CASINGHEAD: _____

20 TOTAL DEPTH, MD & TVD: **7,752'** 21 PLUG, BACK T D, MD & TVD: **7,748'** 22 IF MULTIPLE COMPL, HOW MANY*: **2**

23 INTERVALS DRILLED BY: _____ ROTARY TOOLS: **yes** CABLE TOOLS: _____

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: **Basin Dakota 7,636' - 7,734'**

25 WAS DIRECTIONAL SURVEY MADE: **No**

26 TYPE ELECTRIC AND OTHER LOGS RUN: **GR/CCL/CBL** 27 WAS WELL CORED: **No**

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	233'	12 1/4"	Surface, 77 sx (123cf)	2 bbls
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29 LINER RECORD 30 TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"		
					4.7#, L-80	7,667'	

31 PERFORATION RECORD (Interval, size and number): **Dakota w/ .34" diam - 2SPF @ 7,636' - 7,734' 52 Holes Total**

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC: **7,636' - 7,734'**
Acidize w/ 10 bbls 15% HCL acid, Frac w/ 114,660 gal 70Q slickfoam w/ 39,220# 20/40 Brady Sand. N2: 2,272,800.

33 PRODUCTION

DATE FIRST PRODUCTION: **7/11/11 GRS** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **FLOWING** WELL STATUS (Producing or shut-in): **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS/OIL RATIO
7/11/11	1	1/2'		0	30 mcf	Trace	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API(CORR)
SI-722psi	SI-680psi		0	709 mcf/d	5 bbl/d	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc): **To be sold** TEST WITNESSED BY: _____

35 LIST OF ATTACHMENTS: **This is a Blanco Mesaverde/Basin Dakota DHC per order #3079.**

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Denise Jowett TITLE: **Staff Regulatory Technician** DATE: **7/20/11**

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ACCEPTED FOR RECORD
JUL 21 2011
FARMINGTON FIELD OFFICE
BY: scw



NMOCDA

pc

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