

FEB 28 2017

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM109399 |
| 2. Name of Operator WPX Energy Production, LLC | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address PO Box 640 Aztec, NM 87410 | | 7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A |
| 3b. Phone No. (include area code) 505-333-1808 | | 8. Well Name and No. W Lybrook Unit 701H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 393' FSL & 728' FWL, Sec 9, T23N, R8W BHL: 330' FNL & 1763' FWL, Sec 8 T23N, R8W | | 9. API Well No. 30-045-35725 |
| | | 10. Field and Pool or Exploratory Area Lybrook Mancos W |
| | | 11. Country or Parish, State San Juan, NM |

OIL CONS. DIV DIST. 3

MAR 06 2017

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Intermediate Casing</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NOTE: MO-TE SET SURFACE
2/17/17-2/22/17- MIRU- 13 3/8" surface previously set @ 240' by Mo Te on 2/7/17
2/23/17- Rig up Antelope, set C-22 style test plug in place, close Annular, Test Annular, Kill valves, manual and HCR valves, inner and outer choke manifold valves 200 low 5 min, 1500 psi high 10 min- good test
 Test Annular, Kill valves, manual and HCR valves, inner and outer choke manifold valves, Dart valve, floor valve, 200 low 5 min, 1500 psi high 10 min, tests all good, charted and witnessed by BLM Inspector Rick Romero
2/24/17- Drilling ahead 12 1/4" Intermediate hole
2/25/17- TD 12 1/4" intermediate hole @ 3230' (3162' TVD).
2/26/17- Run Intermediate Casing, 74 jts of 9 5/8", 36# J-55, LT&C set @ 3,218' MD. (3,149' TVD). Landed on Mandrel-FC @ 3,175'
 Circulate and Condition for Cement. (While Rig Down Casing Crew, Psi Test Mandrel Seals to 2,000 psi- good test, PJSM w/ Halliburton, R/U cementers equipment.). Cement 9 5/8" Casing with 70% excess on TH Figured added to Lead Volume (Halliburton Services) 4,960 Psi Test on Lines Mud Flush III @ 8.4# {10 Bbls }, followed by Chem Wash @ 8.4# {20 Bbls }, followed by Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Lead Cement @ 12.3# { 231 BBLs/ 655 sks HALCEM ® class C} followed by Tail Cement @ 15.8# { 71.7 BBLs/ 350 sks HALCEM ® class C} Displace W/ Fresh H2o Totaling 247 Bbls Land Plug 1,320 PSI & Bump up to 2,300 PSI & Hold 5 min. Floats Held got 2 Bbl Back on Bleed off 115 bbls good cement back to surface. Plug Down 02/26/2017 09:09 { BLM Rep Bill Diers Onsite as Witness }
NOTE: Will report 9-5/8" PSI on final casing sundry

ACCEPTED FOR RECORD
MAR 02 2017
FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct.

| | |
|---|------------------------------|
| Name (Printed/Typed) Lacey Granillo | Title Permit Tech III |
| Signature | Date 2/28/2017 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

