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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMNM109399

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 135216A

8. Well Name and No.
W Lybrook Unit 702H

9. API Well No.
30-045-35726

10. Field and Pool or Exploratory Area
Lybrook Mancos W

11. Country or Parish, State
San Juan, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 371' FSL & 693' FWL, Sec 9, T23N, R8W
BHL: 436' FNL & 330' FWL, Sec 8 T23N, R8W

OIL CONS. DIV DIST 3

MAR 15 2017

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Intermediate Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must include the following requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NOTE: MO-TE SET SURFACE

02/26/17- MIRU- 13 3/8" surface previously set @ 246' by Mo Te on 2/9/17
RU Antelope testers, land test plug, test against annular 250 low, 5 min, 1500 psi high 10 min, good test

2/27/17- Drilling ahead 12 1/4" Intermediate hole

2/28/17- TD 12 1/4" intermediate hole @ 3175' (3121' TVD).
Run Intermediate Casing, 72 Jts of 9 5/8", 36# J-55, LT&C set @ 3,160' MD. (3,149' TVD). Landed on Mandrel (Float Collar @ 3,116')
Circulate and Condition for Cement. (While Rig Down Casing Crew, Psi Test Mandrel Seals to 2,000 psi- good test, PJSM w/ Halliburton, R/U cementers equipment.)

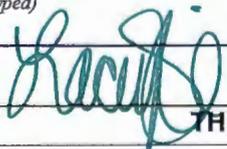
03/01/2017
Cement 9 5/8" Casing with 70% excess on TH Figured added to Lead Volume (Halliburton Services) 4,960 Psi Test on Lines Mud Flush III @ 8.4# { 10 Bbls }, followed by Chem Wash @ 8.4# { 20 Bbls }, followed by Fresh Water Spacer @ 8.3# { 10 Bbls }, followed by Lead Cement @ 12.3# { 224 BBLs/ 635 sks HALCEM * class C } followed by Tail Cement @ 15.8# { 71.7 BBLs/ 350 sks HALCEM * class C } Displace W/ Fresh H2o Totaling 241 Bbls Land Plug 1,100 PSI & Bump up to 2,200 PSI & Hold 5 min Floats Held got 2 Bbl Back on Bleed off 90 bbls good cement back to surface. Plug Down 03/01/2017 0103hrs
{ BLM Rep Darin Halliburton Onsite as Witness }
Psi Test W/ Antelope Services: High 2,000 Psi for 10 Min:: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All Inner & outer Valves in Choke Manifold, TRW, Grey valve Hydrill High 1,800 psi for 10 min: Low 250 psi for 5 Min:: Pipe Rams, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All Inner & outer Valves in Choke Manifold, TRW, Grey valve; Hydrill, all tested good and recorded on chart
BLM Bill Diers onsite as Witness

MAR 13 2017

FARMINGTON FIELD OFFICE
ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Signature 

Title **Permit Tech III**

Date **03/07/2017**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

