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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 20 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM109399</b>
2. Name of Operator <b>WPX Energy Production, LLC</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 640    Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-1816</b>	7. If Unit of CA/Agreement, Name and/or No. <b>NMNM 135216A</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL: 371' FSL &amp; 693' FWL, Sec 9, T23N, R8W BHL: 436' FNL &amp; 330' FWL, Sec 8 T23N, R8W</b>		8. Well Name and No. <b>W Lybrook Unit 702H</b>
		9. API Well No. <b>30-045-35726</b>
		10. Field and Pool or Exploratory Area <b>Lybrook Mancos W</b>
		11. Country or Parish, State <b>San Juan, NM</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Final Casing</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ACCEPTED FOR RECORD

**NOTE: Reporting on Intermediate Casing: 2/26/17-tested surface casing against blind rams 1500psi for 30 mins- Good test and recorded on Antelope services chart.**

**3/1/2017- Psi Test 9-5/8" casing @ 1,500 psi for 30 min. Tested Good**

**3/2/17-3/8/2017- Drilling ahead 8-1/2" lateral.**

**3/9/2017- TD 8-1/2" lateral @ 12214' (TVD 5302').**

**03/10/17- Run 5-1/2" Production Casing 275 jts & 23# P-110, LT&C, csng set @ 12206', RSI @ 12135', LC @ 12159'**

**03/11/17 Cement 5.5" casing with 40% excess, calculated by Halliburton Services Pressure test lines to 6558psi Flush water @ 8.3ppg (10bbls) followed with Tuned Spacer III @ 11.5ppg (40bbls) followed with Lead Cement @ 12.3ppg (254bbls/730sks class C) followed with Tail Cement @ 13.3pp (416bbls/1720sks class C) followed with Displacement Totaling 258bbls (40bbls MMRC and 218bbls of 2% KCL) Landed Plug with 900psi & bumped up to 2300psi & Hold for 5min Floats Held, bled off 2bbls pressure back to tank 126 bbls. back to surface Plug down @ 3/11/2017 02:46hrs**

**Will report 5-1/2" test on completion paper work**

**Rig released @ 03:30**

MAR 21 2017  
FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 03/17/2017

OIL CONS. DIV DIST. 3

MAR 27 2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.