

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-29985
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-436
7. Lease Name or Unit Agreement Name Dot Com
8. Well Number 90
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6435' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Dugan Production Corp. **OIL CONS. DIV DIST. 3**

3. Address of Operator
PO Box 420, Farmington, NM 87499-0420 **AUG 17 2017**

4. Well Location
 Unit Letter I : 1850 feet from the South line and 790 feet from the East line
 Section 2 Township 26N Range 11W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

SP

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plans to plug and abandon the well as per the following procedure:

- Set 4½" cement retainer @ 1644'. Pressure test casing to 600 psi.
- Spot Plug I above retainer @ 1544'-1644' w/12 sks (14.2 cu ft) Class G neat cement (15.6#/gal, 1.18 cu ft/sk) – Fruitland, Plug I: 1544'-1644'.
- Spot inside Plug II @ 800'-1017' w/21 sks (24.8 cu ft) Class G neat cement (15.6#/gal, 1.18 cu ft/sk) – Kirtland-Ojo Alamo, Plug II: 800'-1017'.
- Spot inside Plug III below surface casing shoe @ 175' w/17 sks (20 cu ft) Class G cement w/2% CaCl2 (15.6#/gal, 1.18 cu ft/sk) – Surface, Plug III: 0-175'.
- Tag TOC at surface. Fill cement in case needed. Cut wellhead.
- Install dry hole marker. Cut anchors. Clean location.

Notify NMOCD 24 hrs prior to beginning operations

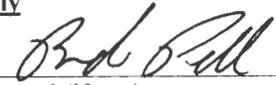
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Supervisor DATE 8/17/17

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only
 APPROVED BY:  TITLE District #3 Gas Inspector DATE 8/24/17

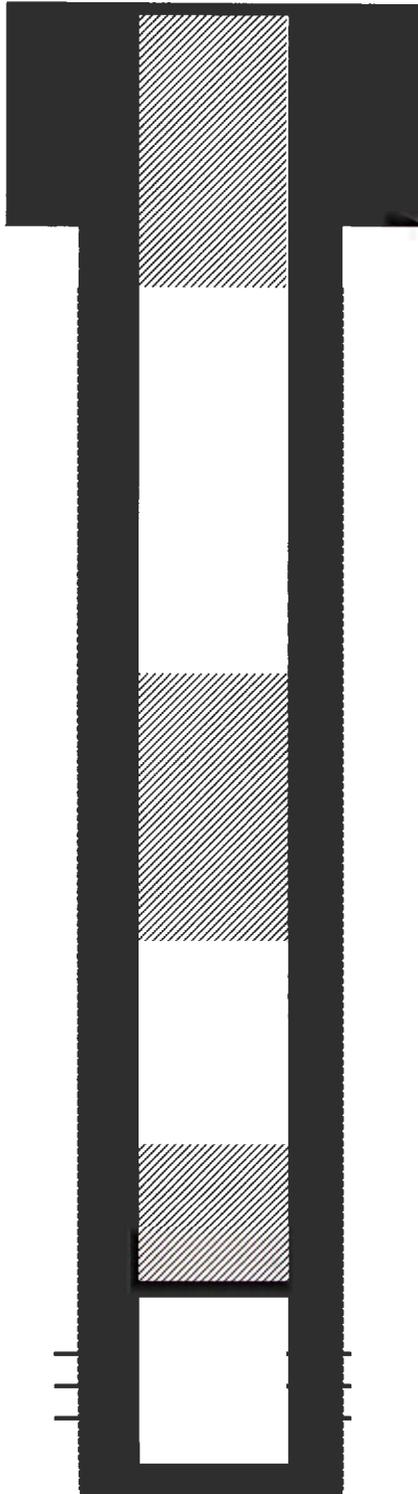
Conditions of Approval (if any):

Planned P & A Schematic

Dot Com 90
30-045-29985, Lease No: VB-438
1850' FSL & 790' FEL
S2 T26 R11W
Lat: 36.51508, Long: -107.96690

OIL CONS. DIV DIST. 3

AUG 17 2017



7' J-55 20# casing @ 125'. Cemented with 59 Cu.ft Class B. Hole size 9-1/8". 1 bbl Cement circulated to surface.

Spot plug to surface w/ 17 sks Class G Cement (20 cu.ft) (Plug II, Surface, 0 -175')

4 1/2" 10.5 # casing @ 2016'. Hole size: 6-1/4"

Cement production casing w/ 268 cu.ft 2% lodense followed by 94 Cu.ft Class B. 3 **bbl Cement circulated to surface.**

Spot Inside Plug with 21 sks (24.8 cu.ft) @ 800'-1017' Class G cement. (Plug II, Kirtland-Ojo (800'-1017'))

CR @ 1644'. Set Inside Plug with 12 sks (14.2 cu.ft) @ 1544'-1644' Class G cement. (Plug I, Fruitland (1544'-1644'))

Fruitland Coal Perforated @ 1694' - 1888'

PBTD @ 1982'

Current wellbore Schematic

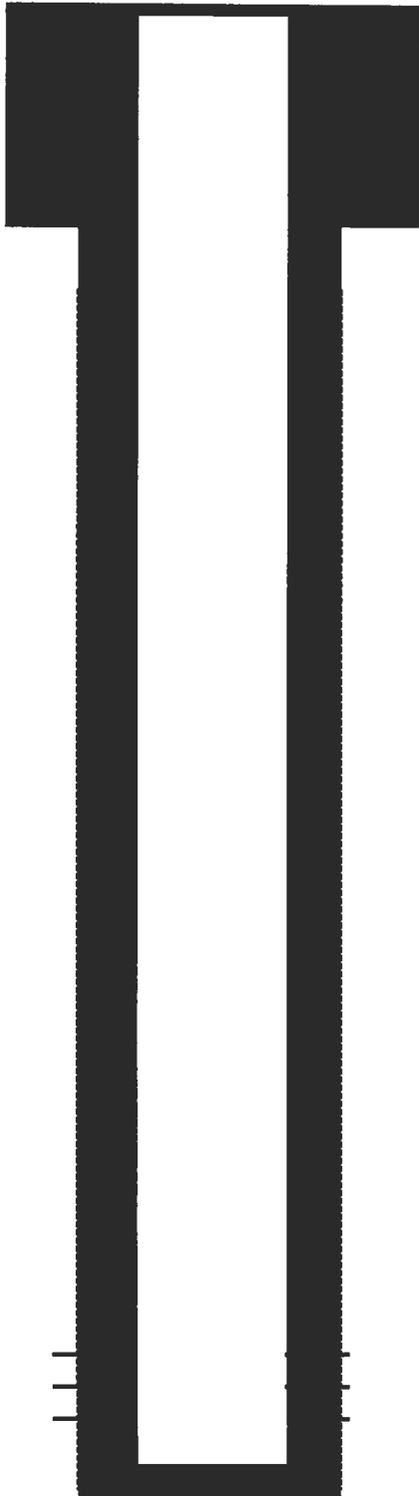
Dot Com 90

30-045-29985, Lease No: VB-438

1850' FSL & 790' FEL

S2 T26 R11W

Lat: 36.51508, Long: -107.96690



7' J-55 20# casing @ 125'. Cemented with 59 Cu.ft Class B. Hole size 9-1/8". 1 bbl Cement circulated to surface.

Cement production casing w/ 268 cu.ft 2% lodense followed by 94 Cu.ft Class B. Total 362 Cu.ft. 3 **bbl Cement circulated to surface.**

4 1/2" 10.5 # casing @ 2016'. Hole size: 6-1/4"

Fruitland Coal Perforated @ 1694' - 1888'

PBTD @ 1982'