

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM76832

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.
CARRACAS 10A 8

2. Name of Operator

SOUTHLAND ROYALTY COMPANY LLC

Contact: ROBBIE A GRIGG

E-Mail: rgrigg@mspartners.com

9. API Well No.
30-039-26420-00-S1

3a. Address

400 W 7TH STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)

Ph: 817.334.7842

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T32N R5W SENE 800FNL 540FEL
36.997923 N Lat, 107.342565 W Lon

11. County or Parish, State

RIO ARriba COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS WELL WAS CONVERTED TO POW ON 6/26/2008. PART OF THE REQUIREMENT FOR POW IS AN ANNUAL REPORT. SEE ATTACHED PRESSURE TEST REPORT FOR 10/13/2016 TO 06/13/2017.

MAX PRESS: 1034.1 PSIG
MAX TEMP: 128.3 DEG F

OIL CONS. DIV DIST. 3

AUG 21 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #383704 verified by the BLM Well Information System
For SOUTHLAND ROYALTY COMPANY LLC, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/07/2017 (17WMT0600SE)

Name (Printed/Typed) ROBBIE A GRIGG

Title SUPVR REGULATORY REPORTING

Signature (Electronic Submission)

Date 08/03/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

WILLIAM TAMBEKOU
Title PETROLEUM ENGINEER

Date 08/07/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

12

Pressure Test Report

COMPANY INFORMATION

Company Name	SOUTHLAND ROYALTY
Representative	MIKE HOWE
Phone	
Fax	
Address	

E-Mail Address	
Service Company	PHOENIX SERVICES

WELL INFORMATION

Well Name	CARRACAS UNIT 10 A 8
Well Location	T32N, R5W
Field and Pool	FRUITLAND COAL
Status (Oil, Gas, Water, Injection)	OBSERVATION
Perforated Intervals	
Mid-point of Perforated Intervals (MPP)	
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	
Casing Flange (CF)	
KB-CF	
Ground Level	
Plug Back Total Depth	
Total Depth	
Production Casing	
Production Tubing	2 3/8

TEST INFORMATION

Type of Test	BUILDUP
Date(s) of Test	10/13/16-6/13/17
Dead-weight Gauge Tubing Pressure	900
Dead-weight Gauge Casing Pressure	0
Shut-in Date (Duration)	
Date / Time on Bottom	10/13/16 @ 1201 HRS
Date / Time off Bottom	6/13/17 @ 0905 HRS
Probe Serial Number	90658
Probe Offset from End of Tool String	0-3500
Run Depth at Probe Pressure Port	4095

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure	1034.1 psig
Maximum Recorded Probe Temperature	128.3 deg F
Final Buildup Pressure	
Gradient Survey Information	
Extrapolated Pressure to MPP	
Final Gradient at Depth	
Job Number	3292WP

Company Name	SOUTHLAND ROYALTY
Well Name	CARRACAS UNIT 10 A 8
Type of Test	BUILDUP
Date(s) of Test	10/13/16-6/13/17

PROBE INFORMATION

Probe Serial Number 90658
Model
Pressure
 Calibrated Pressure Range
 Accuracy
 Resolution
Temperature
 Calibrated Temperature Range
 Accuracy
 Resolution
Calibration File Used for Reports

PROGRAMMING DETAILS

<u>Step</u>	<u>Sample Mode</u>	<u>Period</u>	<u>Duration</u>	<u>Comment</u>
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Program Start Time
Program End Time
Total Samples Taken
Usage for this Test
Generic Data File Name

Company Name	SOUTHLAND ROYALTY
Well Name	CARRACAS UNIT 10 A 8
Type of Test	BUILDUP
Date(s) of Test	10/13/16-6/13/17

COMMENTS

Reported By

PHOENIX SERVICES

10/13/16 - RAN 1.910 GR TO 4095'-SET DOWN-SN-RU EXTRA LUBRICATOR-RAN 2" C-1 RUNNING TOOL W/1.78 F W E PLUG AND TANDEM BHP GAUGES TO 4095' MAKING GRADIENT STOPS-SET-LEFT GAUGES IN TO MONITOR WELL.

6/13/17 - RU EXTRA LUBRICATOR-RAN 2" JDC W/B PROBE TO 4095'-RECOVERED 1.78 F W E PLUG & TANDEM BHP GAUGES.

Company Name SOUTHLAND ROYALTY
 Well Name CARRACAS UNIT 10 A 8
 Type of Test BUILDUP
 Date(s) of Test 10/13/16-6/13/17

Pressure vs. Depth

Probe Serial Number 90658

Stop Time From	Stop Time To	Depth (ft)	Pressure (psig)	Gradient (psi/ft)	(deg F)	(deg F/ft)
1112	1117	0.000	934.101	-	73.729	-
1117	1122	500.000	948.616	0.0290	59.850	-0.0278
1123	1128	1000.000	961.484	0.0257	61.034	0.0024
1128	1133	1500.000	973.873	0.0248	69.935	0.0178
1134	1139	2000.000	985.968	0.0242	78.876	0.0179
1139	1144	2500.000	997.696	0.0235	87.915	0.0181
1144	1149	3000.000	1009.076	0.0228	97.560	0.0193
1149	1154	3500.000	1021.144	0.0241	108.736	0.0224
1155	1200	4000.000	1031.954	0.0216	119.930	0.0224
1201		4095.000	1033.067	0.0117	124.360	0.0466

Extrapolated to MPP:

Depth
(ft)

Pressure
(psig)

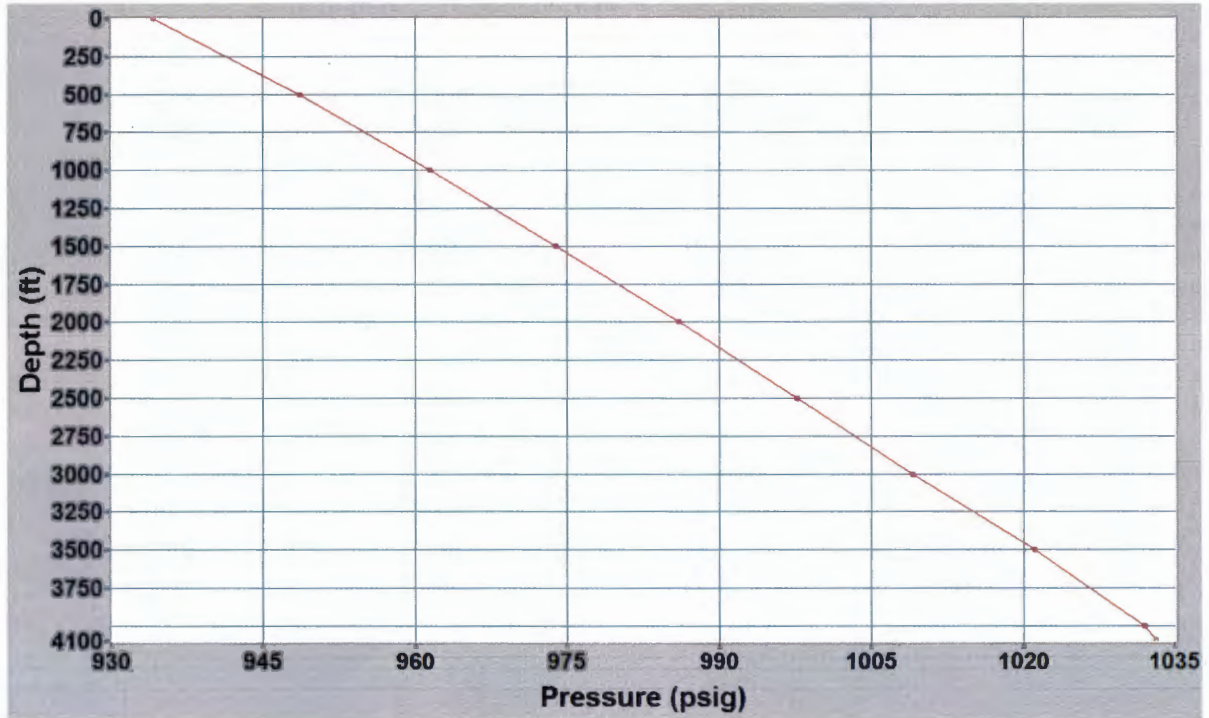
(deg F)

0.000

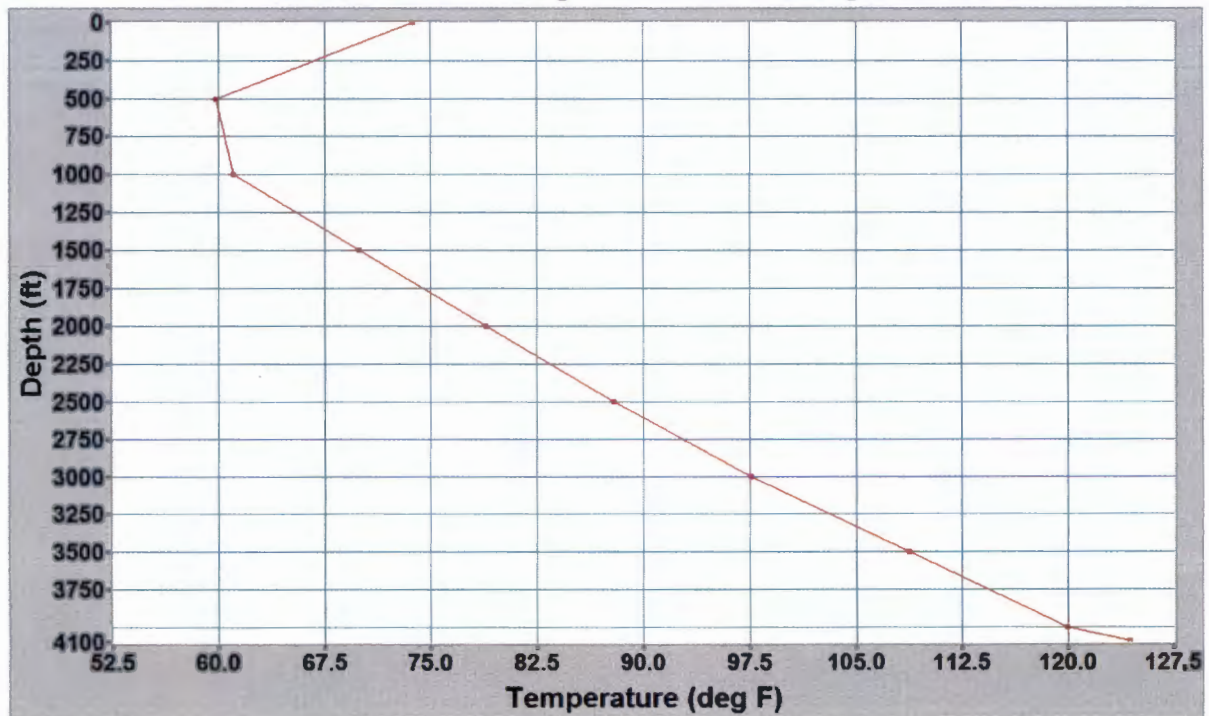
Company Name SOUTHLAND ROYALTY
Well Name CARRACAS UNIT 10 A 8
Type of Test BUILDUP
Date(s) of Test 10/13/16-6/13/17

Probe Serial Number 90658

RIH Gradient Depth vs. Pressure

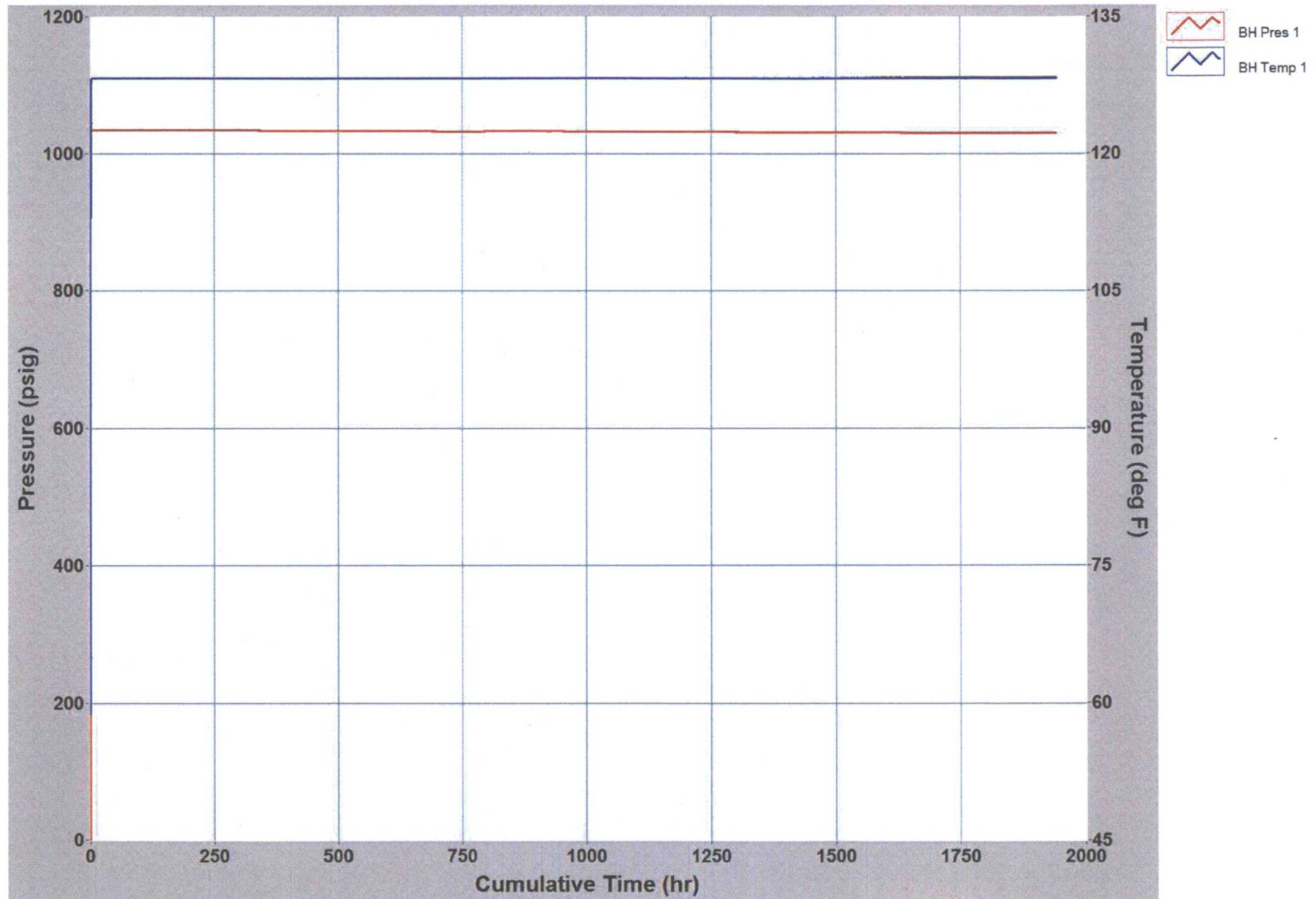


RIH Gradient Depth vs. Temperature



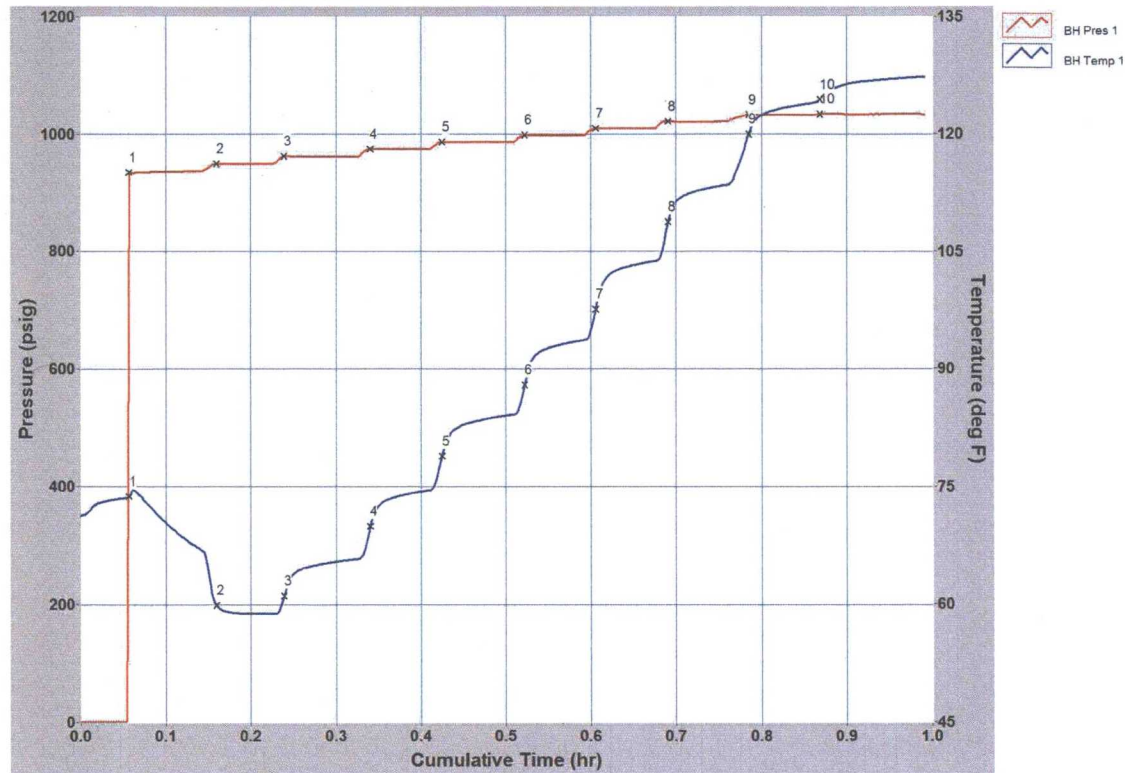
Company Name SOUTHLAND ROYALTY
Well Name CARRACAS UNIT 10 A 8
Type of Test BUILDUP
Date(s) of Test 10/13/16-6/13/17

Carracas Unit 10 A 8



Company Name SOUTHLAND ROYALTY
 Well Name CARRACAS UNIT 10 A 8
 Type of Test BUILDUP
 Date(s) of Test 10/13/16-6/13/17

POOH Gradient Carracas Unit 10 A 8



Index	Time	Text	BH Pres 1	BH Temp 1
1	0.057	RIH Gradient: 0.000 ft	934.10	73.73
2	0.160	RIH Gradient: 500.000 ft	948.62	59.85
3	0.239	RIH Gradient: 1000.000 ft	961.48	61.03
4	0.340	RIH Gradient: 1500.000 ft	973.87	69.93
5	0.425	RIH Gradient: 2000.000 ft	985.97	78.88
6	0.522	RIH Gradient: 2500.000 ft	997.70	87.92
7	0.606	RIH Gradient: 3000.000 ft	1009.08	97.56
8	0.690	RIH Gradient: 3500.000 ft	1021.14	108.74
9	0.785	RIH Gradient: 4000.000 ft	1031.95	119.93
10	0.868	RIH Gradient: 4095.000 ft	1033.07	124.36

Company Name SOUTHLAND ROYALTY
Well Name CARRACAS UNIT 10 A 8
Type of Test BUILDUP
Date(s) of Test 10/13/16-6/13/17

Date	Time	Cum. Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2016/10/13	11:12:05	0.0000	0.000	71.299
RIH Gradient: 0.000 ft				
2016/10/13	11:15:30	0.0569	934.101	73.729
RIH Gradient: 500.000 ft				
2016/10/13	11:21:40	0.1597	948.616	59.850
RIH Gradient: 1000.000 ft				
2016/10/13	11:26:25	0.2389	961.484	61.034
RIH Gradient: 1500.000 ft				
2016/10/13	11:32:30	0.3403	973.873	69.935
RIH Gradient: 2000.000 ft				
2016/10/13	11:37:35	0.4250	985.968	78.876
RIH Gradient: 2500.000 ft				
2016/10/13	11:43:25	0.5222	997.696	87.915
RIH Gradient: 3000.000 ft				
2016/10/13	11:48:25	0.6056	1009.076	97.560
RIH Gradient: 3500.000 ft				
2016/10/13	11:53:30	0.6903	1021.144	108.736
RIH Gradient: 4000.000 ft				
2016/10/13	11:59:10	0.7847	1031.954	119.930
RIH Gradient: 4095.000 ft				
2016/10/13	12:04:10	0.8681	1033.067	124.360
2016/10/13	17:42:05	6.5000	1033.929	128.239
2016/10/14	00:12:05	13.0000	1034.010	128.251
2016/10/14	06:42:05	19.5000	1034.058	128.246
2016/10/14	13:12:05	26.0000	1034.077	128.248
2016/10/14	19:42:05	32.5000	1034.067	128.246
2016/10/15	02:12:05	39.0000	1034.029	128.250
2016/10/15	08:42:05	45.5000	1033.997	128.248
2016/10/15	15:12:05	52.0000	1033.981	128.244
2016/10/15	21:42:05	58.5000	1033.995	128.250
2016/10/16	04:12:05	65.0000	1033.986	128.246
2016/10/16	10:42:05	71.5000	1033.986	128.250
2016/10/16	17:12:05	78.0000	1033.955	128.242
2016/10/16	23:42:05	84.5000	1033.923	128.246
2016/10/17	06:12:05	91.0000	1033.880	128.250
2016/10/17	12:42:05	97.5000	1033.854	128.250
2016/10/17	19:12:05	104.0000	1033.879	128.250
2016/10/18	01:42:05	110.5000	1033.865	128.246
2016/10/18	08:12:05	117.0000	1033.862	128.255
2016/10/18	14:42:05	123.5000	1033.839	128.250
2016/10/18	21:12:05	130.0000	1033.810	128.255
2016/10/19	03:42:05	136.5000	1033.771	128.251
2016/10/19	10:12:05	143.0000	1033.788	128.255
2016/10/19	16:42:05	149.5000	1033.791	128.253
2016/10/19	23:12:05	156.0000	1033.761	128.253
2016/10/20	05:42:05	162.5000	1033.739	128.260
2016/10/20	12:12:05	169.0000	1033.723	128.248
2016/10/20	18:42:05	175.5000	1033.726	128.259
2016/10/21	01:12:05	182.0000	1033.699	128.260
2016/10/21	07:42:05	188.5000	1033.675	128.251

Date	Time	Cum. Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2016/10/21	14:12:05	195.0000	1033.665	128.255
2016/10/21	20:42:05	201.5000	1033.638	128.253
2016/10/22	03:12:05	208.0000	1033.620	128.255
2016/10/22	09:42:05	214.5000	1033.604	128.255
2016/10/22	16:12:05	221.0000	1033.594	128.251
2016/10/22	22:42:05	227.5000	1033.579	128.253
2016/10/23	05:12:05	234.0000	1033.557	128.255
2016/10/23	11:42:05	240.5000	1033.558	128.259
2016/10/23	18:12:05	247.0000	1033.545	128.262
2016/10/24	00:42:05	253.5000	1033.522	128.259
2016/10/24	07:12:05	260.0000	1033.497	128.255
2016/10/24	13:42:05	266.5000	1033.485	128.257
2016/10/24	20:12:05	273.0000	1033.465	128.259
2016/10/25	02:42:05	279.5000	1033.442	128.257
2016/10/25	09:12:05	286.0000	1033.416	128.255
2016/10/25	15:42:05	292.5000	1033.393	128.253
2016/10/25	22:12:05	299.0000	1033.381	128.260
2016/10/26	04:42:05	305.5000	1033.364	128.264
2016/10/26	11:12:05	312.0000	1033.338	128.259
2016/10/26	17:42:05	318.5000	1033.329	128.262
2016/10/27	00:12:05	325.0000	1033.297	128.260
2016/10/27	06:42:05	331.5000	1033.266	128.255
2016/10/27	13:12:05	338.0000	1033.254	128.253
2016/10/27	19:42:05	344.5000	1033.222	128.251
2016/10/28	02:12:05	351.0000	1033.197	128.259
2016/10/28	08:42:05	357.5000	1033.169	128.255
2016/10/28	15:12:05	364.0000	1033.161	128.264
2016/10/28	21:42:05	370.5000	1033.131	128.259
2016/10/29	04:12:05	377.0000	1033.111	128.264
2016/10/29	10:42:05	383.5000	1033.099	128.262
2016/10/29	17:12:05	390.0000	1033.073	128.259
2016/10/29	23:42:05	396.5000	1033.047	128.257
2016/10/30	05:12:05	403.0000	1033.020	128.255
2016/10/30	11:42:05	409.5000	1033.015	128.260
2016/10/30	18:12:05	416.0000	1032.990	128.259
2016/10/31	00:42:05	422.5000	1032.963	128.257
2016/10/31	07:12:05	429.0000	1032.942	128.260
2016/10/31	13:42:05	435.5000	1032.931	128.259
2016/10/31	20:12:05	442.0000	1032.907	128.262
2016/11/01	02:42:05	448.5000	1032.867	128.255
2016/11/01	09:12:05	455.0000	1032.863	128.259
2016/11/01	15:42:05	461.5000	1032.843	128.262
2016/11/01	22:12:05	468.0000	1032.813	128.260
2016/11/02	04:42:05	474.5000	1032.801	128.260
2016/11/02	11:12:05	481.0000	1032.789	128.257
2016/11/02	17:42:05	487.5000	1032.788	128.257
2016/11/03	00:12:05	494.0000	1032.763	128.257
2016/11/03	06:42:05	500.5000	1032.760	128.260
2016/11/03	13:12:05	507.0000	1032.746	128.260
2016/11/03	19:42:05	513.5000	1032.722	128.259

Company Name SOUTHLAND ROYALTY
Well Name CARRACAS UNIT 10 A 8
Type of Test BUILDUP
Date(s) of Test 10/13/16-6/13/17

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2016/11/04	02:12:05	520.0000	1032.688	128.259
2016/11/04	08:42:05	526.5000	1032.685	128.253
2016/11/04	15:12:05	533.0000	1032.665	128.257
2016/11/04	21:42:05	539.5000	1032.645	128.262
2016/11/05	04:12:05	546.0000	1032.609	128.260
2016/11/05	10:42:05	552.5000	1032.602	128.264
2016/11/05	17:12:05	559.0000	1032.574	128.260
2016/11/05	23:42:05	565.5000	1032.544	128.259
2016/11/06	06:12:05	572.0000	1032.531	128.259
2016/11/06	12:42:05	578.5000	1032.521	128.268
2016/11/06	19:12:05	585.0000	1032.497	128.264
2016/11/07	01:42:05	591.5000	1032.476	128.264
2016/11/07	08:12:05	598.0000	1032.444	128.257
2016/11/07	14:42:05	604.5000	1032.442	128.257
2016/11/07	21:12:05	611.0000	1032.417	128.259
2016/11/08	03:42:05	617.5000	1032.407	128.262
2016/11/08	10:12:05	624.0000	1032.393	128.260
2016/11/08	16:42:05	630.5000	1032.383	128.266
2016/11/08	23:12:05	637.0000	1032.356	128.262
2016/11/09	05:42:05	643.5000	1032.332	128.264
2016/11/09	12:12:05	650.0000	1032.322	128.264
2016/11/09	18:42:05	656.5000	1032.292	128.266
2016/11/10	01:12:05	663.0000	1032.259	128.262
2016/11/10	07:42:05	669.5000	1032.242	128.266
2016/11/10	14:12:05	676.0000	1032.228	128.262
2016/11/10	20:42:05	682.5000	1032.200	128.264
2016/11/11	03:12:05	689.0000	1032.176	128.259
2016/11/11	09:42:05	695.5000	1032.170	128.266
2016/11/11	16:12:05	702.0000	1032.147	128.264
2016/11/11	22:42:05	708.5000	1032.109	128.264
2016/11/12	05:12:05	715.0000	1032.095	128.266
2016/11/12	11:42:05	721.5000	1032.070	128.262
2016/11/12	18:12:05	728.0000	1032.054	128.262
2016/11/13	00:42:05	734.5000	1032.023	128.268
2016/11/13	07:12:05	741.0000	1032.003	128.264
2016/11/13	13:42:05	747.5000	1031.989	128.266
2016/11/13	20:12:05	754.0000	1031.958	128.262
2016/11/14	02:42:05	760.5000	1031.943	128.264
2016/11/14	09:12:05	767.0000	1031.913	128.260
2016/11/14	15:42:05	773.5000	1031.981	128.266
2016/11/14	22:12:05	780.0000	1032.084	128.264
2016/11/15	04:42:05	786.5000	1032.120	128.268
2016/11/15	11:12:05	793.0000	1032.159	128.262
2016/11/15	17:42:05	799.5000	1032.218	128.260
2016/11/16	00:12:05	806.0000	1032.283	128.268
2016/11/16	06:42:05	812.5000	1032.359	128.264
2016/11/16	13:12:05	819.0000	1032.440	128.266
2016/11/16	19:42:05	825.5000	1032.455	128.262
2016/11/17	02:12:05	832.0000	1032.485	128.266
2016/11/17	08:42:05	838.5000	1032.517	128.266

Date	Time	Cum.Time BH1	BH Pres 1	BH Temp 1
		hr	psig	deg F
2016/11/17	15:12:05	845.0000	1032.539	128.268
2016/11/17	21:42:05	851.5000	1032.533	128.266
2016/11/18	04:12:05	858.0000	1032.527	128.266
2016/11/18	10:42:05	864.5000	1032.520	128.262
2016/11/18	17:12:05	871.0000	1032.500	128.266
2016/11/18	23:42:05	877.5000	1032.463	128.262
2016/11/19	06:12:05	884.0000	1032.422	128.264
2016/11/19	12:42:05	890.5000	1032.395	128.266
2016/11/19	19:12:05	897.0000	1032.348	128.269
2016/11/20	01:42:05	903.5000	1032.283	128.262
2016/11/20	08:12:05	910.0000	1032.241	128.264
2016/11/20	14:42:05	916.5000	1032.217	128.268
2016/11/20	21:12:05	923.0000	1032.167	128.264
2016/11/21	03:42:05	929.5000	1032.193	128.264
2016/11/21	10:12:05	936.0000	1032.214	128.262
2016/11/21	16:42:05	942.5000	1032.210	128.266
2016/11/21	23:12:05	949.0000	1032.200	128.266
2016/11/22	05:42:05	955.5000	1032.164	128.266
2016/11/22	12:12:05	962.0000	1032.130	128.264
2016/11/22	18:42:05	968.5000	1032.107	128.269
2016/11/23	01:12:05	975.0000	1032.063	128.275
2016/11/23	07:42:05	981.5000	1031.995	128.268
2016/11/23	14:12:05	988.0000	1031.958	128.271
2016/11/23	20:42:05	994.5000	1031.970	128.269
2016/11/24	03:12:05	1001.0000	1032.004	128.271
2016/11/24	09:42:05	1007.5000	1032.000	128.269
2016/11/24	16:12:05	1014.0000	1031.989	128.269
2016/11/24	22:42:05	1020.5000	1031.956	128.273
2016/11/25	05:12:05	1027.0000	1031.915	128.275
2016/11/25	11:42:05	1033.5000	1031.869	128.262
2016/11/25	18:12:05	1040.0000	1031.830	128.275
2016/11/26	00:42:05	1046.5000	1031.759	128.269
2016/11/26	07:12:05	1053.0000	1031.762	128.264
2016/11/26	13:42:05	1059.5000	1031.809	128.273
2016/11/26	20:12:05	1066.0000	1031.788	128.269
2016/11/27	02:42:05	1072.5000	1031.763	128.269
2016/11/27	09:12:05	1079.0000	1031.723	128.271
2016/11/27	15:42:05	1085.5000	1031.679	128.268
2016/11/27	22:12:05	1092.0000	1031.628	128.266
2016/11/28	04:42:05	1098.5000	1031.575	128.268
2016/11/28	11:12:05	1105.0000	1031.557	128.269
2016/11/28	17:42:05	1111.5000	1031.583	128.266
2016/11/29	00:12:05	1118.0000	1031.576	128.269
2016/11/29	06:42:05	1124.5000	1031.559	128.269
2016/11/29	13:12:05	1131.0000	1031.520	128.266
2016/11/29	19:42:05	1137.5000	1031.492	128.269
2016/11/30	02:12:05	1144.0000	1031.440	128.268
2016/11/30	08:42:05	1150.5000	1031.425	128.271
2016/11/30	15:12:05	1157.0000	1031.437	128.268
2016/11/30	21:42:05	1163.5000	1031.419	128.269

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		hr	psig	deg F
2016/12/01	04:12:05	1170.0000	1031.406	128.277
2016/12/01	10:42:05	1176.5000	1031.367	128.268
2016/12/01	17:12:05	1183.0000	1031.326	128.266
2016/12/01	23:42:05	1189.5000	1031.312	128.273
2016/12/02	06:12:05	1196.0000	1031.291	128.269
2016/12/02	12:42:05	1202.5000	1031.277	128.264
2016/12/02	19:12:05	1209.0000	1031.249	128.269
2016/12/03	01:42:05	1215.5000	1031.229	128.275
2016/12/03	08:12:05	1222.0000	1031.220	128.275
2016/12/03	14:42:05	1228.5000	1031.189	128.268
2016/12/03	21:12:05	1235.0000	1031.173	128.271
2016/12/04	03:42:05	1241.5000	1031.206	128.273
2016/12/04	10:12:05	1248.0000	1031.273	128.271
2016/12/04	16:42:05	1254.5000	1031.292	128.271
2016/12/04	23:12:05	1261.0000	1031.276	128.277
2016/12/05	05:42:05	1267.5000	1031.236	128.271
2016/12/05	12:12:05	1274.0000	1031.239	128.271
2016/12/05	18:42:05	1280.5000	1031.203	128.273
2016/12/06	01:12:05	1287.0000	1031.164	128.271
2016/12/06	07:42:05	1293.5000	1031.131	128.269
2016/12/06	14:12:05	1300.0000	1031.105	128.273
2016/12/06	20:42:05	1306.5000	1031.085	128.273
2016/12/07	03:12:05	1313.0000	1031.064	128.271
2016/12/07	09:42:05	1319.5000	1031.068	128.273
2016/12/07	16:12:05	1326.0000	1031.046	128.275
2016/12/07	22:42:05	1332.5000	1031.032	128.273
2016/12/08	05:12:05	1339.0000	1031.017	128.273
2016/12/08	11:42:05	1345.5000	1031.011	128.269
2016/12/08	18:12:05	1352.0000	1030.995	128.268
2016/12/09	00:42:05	1358.5000	1030.983	128.273
2016/12/09	07:12:05	1365.0000	1030.954	128.268
2016/12/09	13:42:05	1371.5000	1030.947	128.277
2016/12/09	20:12:05	1378.0000	1030.887	128.268
2016/12/10	02:42:05	1384.5000	1030.856	128.271
2016/12/10	09:12:05	1391.0000	1030.857	128.277
2016/12/10	15:42:05	1397.5000	1030.852	128.271
2016/12/10	22:12:05	1404.0000	1030.813	128.269
2016/12/11	04:42:05	1410.5000	1030.772	128.268
2016/12/11	11:12:05	1417.0000	1030.740	128.271
2016/12/11	17:42:05	1423.5000	1030.717	128.273
2016/12/12	00:12:05	1430.0000	1030.718	128.280
2016/12/12	06:42:05	1436.5000	1030.692	128.275
2016/12/12	13:12:05	1443.0000	1030.662	128.273
2016/12/12	19:42:05	1449.5000	1030.644	128.277
2016/12/13	02:12:05	1456.0000	1030.605	128.273
2016/12/13	08:42:05	1462.5000	1030.602	128.275
2016/12/13	15:12:05	1469.0000	1030.597	128.275
2016/12/13	21:42:05	1475.5000	1030.560	128.278
2016/12/14	04:12:05	1482.0000	1030.520	128.269
2016/12/14	10:42:05	1488.5000	1030.524	128.271

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2016/12/14	17:12:05	1495.0000	1030.509	128.275
2016/12/14	23:42:05	1501.5000	1030.462	128.273
2016/12/15	06:12:05	1508.0000	1030.444	128.280
2016/12/15	12:42:05	1514.5000	1030.420	128.273
2016/12/15	19:12:05	1521.0000	1030.397	128.273
2016/12/16	01:42:05	1527.5000	1030.361	128.277
2016/12/16	08:12:05	1534.0000	1030.336	128.275
2016/12/16	14:42:05	1540.5000	1030.310	128.271
2016/12/16	21:12:05	1547.0000	1030.290	128.275
2016/12/17	03:42:05	1553.5000	1030.264	128.280
2016/12/17	10:12:05	1560.0000	1030.235	128.275
2016/12/17	16:42:05	1566.5000	1030.222	128.273
2016/12/17	23:12:05	1573.0000	1030.202	128.273
2016/12/18	05:42:05	1579.5000	1030.186	128.277
2016/12/18	12:12:05	1586.0000	1030.177	128.278
2016/12/18	18:42:05	1592.5000	1030.143	128.275
2016/12/19	01:12:05	1599.0000	1030.114	128.268
2016/12/19	07:42:05	1605.5000	1030.109	128.275
2016/12/19	14:12:05	1612.0000	1030.092	128.273
2016/12/19	20:42:05	1618.5000	1030.070	128.275
2016/12/20	03:12:05	1625.0000	1030.057	128.277
2016/12/20	09:42:05	1631.5000	1030.043	128.275
2016/12/20	16:12:05	1638.0000	1030.022	128.278
2016/12/20	22:42:05	1644.5000	1029.978	128.277
2016/12/21	05:12:05	1651.0000	1029.954	128.275
2016/12/21	11:42:05	1657.5000	1029.949	128.271
2016/12/21	18:12:05	1664.0000	1029.921	128.273
2016/12/22	00:42:05	1670.5000	1029.906	128.280
2016/12/22	07:12:05	1677.0000	1029.870	128.277
2016/12/22	13:42:05	1683.5000	1029.843	128.269
2016/12/22	20:12:05	1690.0000	1029.826	128.278
2016/12/23	02:42:05	1696.5000	1029.808	128.280
2016/12/23	09:12:05	1703.0000	1029.783	128.280
2016/12/23	15:42:05	1709.5000	1029.768	128.280
2016/12/23	22:12:05	1716.0000	1029.734	128.278
2016/12/24	04:42:05	1722.5000	1029.706	128.277
2016/12/24	11:12:05	1729.0000	1029.690	128.280
2016/12/24	17:42:05	1735.5000	1029.652	128.278
2016/12/25	00:12:05	1742.0000	1029.627	128.282
2016/12/25	06:42:05	1748.5000	1029.608	128.284
2016/12/25	13:12:05	1755.0000	1029.587	128.286
2016/12/25	19:42:05	1761.5000	1029.558	128.282
2016/12/26	02:12:05	1768.0000	1029.536	128.277
2016/12/26	08:42:05	1774.5000	1029.520	128.277
2016/12/26	15:12:05	1781.0000	1029.504	128.273
2016/12/26	21:42:05	1787.5000	1029.467	128.273
2016/12/27	04:12:05	1794.0000	1029.453	128.282
2016/12/27	10:42:05	1800.5000	1029.432	128.278
2016/12/27	17:12:05	1807.0000	1029.424	128.284
2016/12/27	23:42:05	1813.5000	1029.381	128.277

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		hr	psig	deg F
2016/12/28	06:12:05	1820.0000	1029.377	128.282
2016/12/28	12:42:05	1826.5000	1029.369	128.282
2016/12/28	19:12:05	1833.0000	1029.342	128.284
2016/12/29	01:42:05	1839.5000	1029.310	128.280
2016/12/29	08:12:05	1846.0000	1029.294	128.275
2016/12/29	14:42:05	1852.5000	1029.292	128.282
2016/12/29	21:12:05	1859.0000	1029.258	128.277
2016/12/30	03:42:05	1865.5000	1029.255	128.284
2016/12/30	10:12:05	1872.0000	1029.250	128.284
2016/12/30	16:42:05	1878.5000	1029.223	128.278
2016/12/30	23:12:05	1885.0000	1029.190	128.284
2016/12/31	05:42:05	1891.5000	1029.159	128.280
2016/12/31	12:12:05	1898.0000	1029.139	128.284
2016/12/31	18:42:05	1904.5000	1029.124	128.282
2017/01/01	01:12:05	1911.0000	1029.110	128.280
2017/01/01	07:42:05	1917.5000	1029.092	128.280
2017/01/01	14:12:05	1924.0000	1029.073	128.278
2017/01/01	20:42:05	1930.5000	1029.068	128.282
2017/01/02	03:12:05	1937.0000	1029.038	128.280