

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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AUG 11 2011

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No JIC109
2 Name of Operator ENER VEST OPERATING LLC		6 If Indian, Allottee or Tribe Name JICARILLA APACHE
Contact BRIDGET HELFRICH E-Mail: bhefrich@enervest.net		7 If Unit or CA/Agreement, Name and/or No
3a Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708	3b Phone No (include area code) Ph: 713-495-6537 Fx: 713-615-1429	8 Well Name and No JICARILLA B 2M
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) Sec 16 T26N R5W SWSE 1190FSL 2630FEL 36 285900 N Lat, 107.215250 W Lon		9 API Well No 30-039-29914-00-X1
		10 Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11 County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Lat 36.483111 Long 107.364583

Blanco-Mesaverde; Tapacito-Gallup; Basin Dakota pools.

Spud thru Surf Csg rptd on 6/10/11.

SURF CSG TO TD:

6/4/11: Called Jicarilla BLM, FFO BLM & NMOC about MIRU/test - left msg @ 07:00 hrs
6/5-6/11: MIRU Test BOP. Test 9-5/8" surf csg to 1200 psi, had 200 psi drop over 30 mins. TIH & tag cmt @ 285'. Drl cmt plug f/ 285'-421'. RIH w/ 8-3/4" bit & drl f/ 421'-2240'. WLSs.
6/7-8/11. Drlg f/ 2240'-3464'. Circ & cond. Back ream out hole. Attempt to break circ & unplug



14. I hereby certify that the foregoing is true and correct. Electronic Submission #114939 verified by the BLM Well Information System For ENER VEST OPERATING LLC, sent to the Rio Puerco Committed to AFMSS for processing by TROY SALYERS on 08/11/2011 (11TS0051SE)	
Name (Printed/Typed) BRIDGET HELFRICH	Title REGULATORY TECH.
Signature (Electronic Submission)	Date 08/10/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	TROY SALYERS Title PETROLEUM ENGINEER	Date 08/11/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC D A

Additional data for EC transaction #114939 that would not fit on the form

32. Additional remarks, continued

bit sub. Called Jic BLM, FFO BLM and NMOCD about upcoming 7" csg job - left msg @ 19:00 hrs.
6/9-10/11: TIH & break circ every 330'. Wash & ream to 3321'. Circ btms up. Run 7", 23#, J-55
LT&C csg & set @ 3464' Install & test mandrill to 1500 psi - ok.
6/11/11: RU cmtrs & cmt Stg 1 lead w/ 110sx Class G & tail w/ 50sx Class G. Circ 35 bbls cmt to
surf. WOC. ✓ Cmt Stg 2 lead w/ 290sx Class G & tail w/ 50sx Class G. Circ 50 bbls cmt to surf.
Rig released @ 21 00 hrs. ✓
7/5/11: Called Bryce Hammond w/ Jic BLM & Elizabeth Premo w/ NMOCD @ 09:00 hrs of BOP testing.
7/6/11: MIRU. NU BOP.
7/7/11: Test BOP to 1500 psi - ok. TIH to DV tool & tag @ 2608'. Drill DV tool, test csg below
DV tool. ✓ TIH to 3427' & drl shoe track. Tag @ 3427'
7/8/11: RU f/ air drlg Drl 6-1/4" hole f/ 3464'-4020'.
7/9/11: Drlg f/ 4020'-5305' Rig service.
7/10/11: Drlg f/ 5305'-6584'. TOH to shoe & clean out coupling.
7/11/11: TIH Drlg f/ 6584'-7540' (TD)
7/12/11: Strap out hole & log well. Spoke w/ Jic BLM & NMOCD @ 10.30 hrs about upcoming cmt job
(& moving to Jic C 3M).
7/13/11: Ran 4-1/2", 11.6#, N80, LT&C csg & set @ 7538'. Cmt lead w/ 200sx Halliburton Light
Standard & tail w/ 220sx 50/50 Poz C. WOC. Rig released @ 12:00 hrs ✓ W
TOC & csg press test to be reported on Completion Sundry. ✓