

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

JUL 19 2011

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

Farmington Field Office

NM-03863

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO NM-03863	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7 UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company		8 FARM OR LEASE NAME, WELL NO VALDEZ 7M	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9 API WELL NO 30-039-30496	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface L (NW/SW), 1885' FSL & 1228' FWL At top prod interval reported below L (NW/SW), 2233' FSL & 702' FWL At total depth L (NW/SW), 2233' FSL & 702' FWL		10 FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE	
11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T28N, R4W		12 COUNTY OR PARISH Rio Arriba	
13 STATE New Mexico		14. PERMIT NO DATE ISSUED	
15 DATE SPURRED 08/10/10		16 DATE T D REACHED 08/26/10	
17 DATE COMPL (Ready to prod) 05/27/11		18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 7364' KB 7380'	
19 ELEV CASINGHEAD		20 TOTAL DEPTH, MD & TVD MD 8845' / 8748' TVD	
21 PLUG, BACK T D, MD & TVD MD 8808' / 8711' TVD		22 IF MULTIPLE COMPL, HOW MANY* 2	
23 INTERVALS DRILLED BY		24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 6002' - 6707'	
25 WAS DIRECTIONAL SURVEY MADE YES		26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL/CBL	
27 WAS WELL CORED No		28 CASING RECORD (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 76sx(122cf-22bbbls)	5bbbls
7" / J-55	23#	4648'	8 3/4"	ST @ 3926', Surface, 588sx(689cf-122bbbls)	64bbbls
4 1/2" / L-80 / J-55	11.6#	8843'	6 1/4"	TOC@5290', 285sx(573cf-102bbbls)	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8767'	
					4.7# / L-80		

31 PERFORATION RECORD (Interval, size and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
Point Lookout / Lower Menefee w/ .34" diam. 1SPF @ 6404'- 6707' = 25 Holes Cliffhouse / Upper Menefee w/ .34" diam. 1SPF @ 6002' - 6347' = 25 Holes. MV Total Holes = 50		6404'- 6707'	Acidize w/ 10bbbls 15% HCL. Frac'd w/ 873bbbls 70% Slickwater w/ 38,012# 20/40 Brady Sand. N2:1,334,900SCF.
		6002'- 6347'	Start w/ 2% KCL water. Acidize w/ 15% of HCL. Frac'd w/ 32,424gals 70% Quality N2 Slick Foam w/ 33,652# 20/40 Arizona Sand. Pumped 92bbbls foam flush. N2:1,165,000SCF.

33 PRODUCTION DATE FIRST PRODUCTION 12/02/10		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 05/26/11	HOURS TESTED 1hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0 / boph	OIL-BBL 22 mcf / h	GAS-MCF 2 / bwph
FLOW TUBING PRESS SI-1294psi	CASING PRESSURE SI-1149psi	CALCULATED 24-HOUR RATE 0 / bopd	OIL-BBL 532 mcf / d	GAS-MCF 46 / bwph	WATER-BBL
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold					TEST WITNESSED BY

35 LIST OF ATTACHMENTS This is a Blanco Mesaverde / Basin Dakota commingled well under DHC order 3156AZ.	
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED [Signature]	TITLE Staff Regulatory Technician
DATE 07/12/11	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Please note: The Cliffhouse / Upper Menefee were added to the Mesaverde.

NMOCD 14

JUL 20 2011

FARMINGTON FIELD OFFICE

98 5m

PC



API # 30-039-30496			Valdez 7M		
Ojo Alamo	3800'	3944'	White, cr-gr ss.	Ojo Alamo	3800'
Kirtland	3944'	4212'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3944'
Fruitland	4212'	4407'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4212'
Pictured Cliffs	4407'	4512'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	4407'
Lewis	4512'	5048'	Shale w/siltstone stringers	Lewis	4512'
Huerfanito Bentonite	5048'	5384'	White, waxy chalky bentonite	Huerfanito Bent.	5048'
Chacra	5384'	5996'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	5384'
Mesa Verde	5996'	6264'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5996'
Menefee	6264'	6562'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6264'
Point Lookout	6562'	6992'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6562'
Mancos	6992'	7767'	Dark gry carb sh.	Mancos	6992'
Gallup	7767'	8535'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7767'
Greenhorn	8535'	8592'	Highly calc gry sh w/thin lmst.	Greenhorn	8535'
Graneros	8592'	8666'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8592'
Dakota	8666'	8845'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8666'

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