

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

JUL 20 2011

FOR APPROVED  
OMB NO 1004-0137  
Expires December 31, 1991

Farmington Field Office  
Bureau of Land Management

5 LEASE DESIGNATION AND SERIAL NO  
NM-03863  
INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL  
OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF RESVR  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Burlington Resources Oil & Gas Company**

3 ADDRESS AND TELEPHONE NO  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **L (NW/SW), 1885' FSL & 1228' FWL**  
At top prod interval reported below **L (NW/SW), 2233' FSL & 702' FWL**  
At total depth **L (NW/SW), 2233' FSL & 702' FWL**

7 UNIT AGREEMENT NAME  
8 FARM OR LEASE NAME, WELL NO  
**VALDEZ 7M**

9 API WELL NO  
**30-039-30496**

10 FIELD AND POOL, OR WILDCAT  
**BLANCO MESAVERDE**

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 28, T28N, R4W**

12 COUNTY OR PARISH  
**Rio Arriba**

13 STATE  
**New Mexico**

14. PERMIT NO \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15 DATE SPURRED **08/10/10** 16 DATE T D REACHED **08/26/10** 17 DATE COMPL (Ready to prod) **05/27/11** 18 ELEVATIONS (DF, RKB, RT, BR, ETC)\* **GL 7364' KB 7380'** 19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD **MD 8845' / 8748' TVD** 21 PLUG, BACK T D, MD & TVD **MD 8808' / 8711' TVD** 22 IF MULTIPLE COMPL, HOW MANY\* **2** 23 INTERVALS DRILLED BY **yes** ROTARY TOOLS **yes** CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Blanco Mesaverde 6002' - 6707'** 25 WAS DIRECTIONAL SURVEY MADE **YES**

26 TYPE ELECTRIC AND OTHER LOGS RUN **GRICCL/CNL/CBL** 27 WAS WELL CORED **No**

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 76sx(122cf-22bbbls)	5bbbls
7" / J-55	23#	4648'	8 3/4"	ST @ 3926', Surface, 588sx(689cf-122bbbls)	64bbbls
4 1/2" / L-80 / J-55	11.6#	8843'	6 1/4"	TOC@5290', 285sx(573cf-102bbbls)	

29 LINER RECORD 30 TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8767'	
4.7# / L-80							

31 PERFORATION RECORD (Interval, size and number)

Point Lookout / Lower Menefee w/ .34" diam.  
1SPF @ 6404'- 6707' = 25 Holes  
Cliffhouse / Upper Menefee w/ .34" diam.  
1SPF @ 6002' - 6347' = 25 Holes.  
MV Total Holes = 50

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

6404'- 6707' Acidize w/ 10bbbls 15% HCL. Frac'd w/ 873bbbls 70% Slickwater w/ 38,012# 20/40 Brady Sand. N2:1,334,900SCF.

6002'- 6347' Start w/ 2% KCL water. Acidize w/ 15% of HCL. Frac'd w/ 32,424gals 70% Quality N2 Slick Foam w/ 33,652# 20/40 Arizona Sand. Pumped 92bbbls foam flush. N2:1,165,000SCF.

33 PRODUCTION

DATE FIRST PRODUCTION **12/02/10** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
05/26/11	1hr.	1/2"		0 / boph	22 mcf / h	2 / bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORRECTED) OIL CONS. DIV. DIST. 3	
SI-1294psi	SI-1149psi		0 / bopd	532 mcf / d	46 / bwpd		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) **To be sold** TEST WITNESSED BY \_\_\_\_\_

35 LIST OF ATTACHMENTS  
**This is a Blanco Mesaverde / Basin Dakota commingled well under DHC order 3156AZ.**

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Staff Regulatory Technician** DATE **07/12/11**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Please note: The Cliffhouse / Upper Menefee were added to the Mesaverde.

RECEIVED



ACCEPTED FOR RECORD 07/12/11

JUL 20 2011

FARMINGTON FIELD OFFICE

NMOCD 14

PC

API # 30-039-30496			Valdez 7M		
Ojo Alamo	3800'	3944'	White, cr-gr ss.	Ojo Alamo	3800'
Kirtland	3944'	4212'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3944'
Fruitland	4212'	4407'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4212'
Pictured Cliffs	4407'	4512'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	4407'
Lewis	4512'	5048'	Shale w/siltstone stringers	Lewis	4512'
Huerfanito Bentonite	5048'	5384'	White, waxy chalky bentonite	Huerfanito Bent.	5048'
Chacra	5384'	5996'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5384'
Mesa Verde	5996'	6264'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5996'
Menefee	6264'	6562'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6264'
Point Lookout	6562'	6992'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6562'
Mancos	6992'	7767'	Dark gry carb sh.	Mancos	6992'
Gallup	7767'	8535'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7767'
Greenhorn	8535'	8592'	Highly calc gry sh w/thin lmst.	Greenhorn	8535'
Graneros	8592'	8666'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8592'
Dakota	8666'	8845'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8666'

2