In Lieu of Form 3160-4

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE FORM APPROVED OMB NO 1004-0137

Expires. February 28, 1995

(July 1992) · -BUREAU OF LAND MANAGEMENT (See other instructions on reverse side) 5 LEASE DESIGNATION AND LEASE NO SF-078777 6 IF INDIAN, ALLOTTEE OR WELL COMPLETION OR RECOMPLETION REPORT, AND LOG'S A COMPLETION OF THE COMPLETION REPORT, AND LOG'S A COMPLETION REPORT 7 UNIT AGREEMENT NAME X GAS WELL DRY OTHER OTHER JUL 15 2011 TYPE OF COMPLETION X NEW WELL WORKOVER DEEPEN DIFF RESVR. XFOPSF -MMM PLUG BACK NAME OF OPERATOR 8 FARM OR LEASE NAME, WELL NO. Bureau of Land Management WILLIAMS PRODUCTION COMPANY Rosa Unit 399A Farmington Field Office ADDRESS AND TELEPHONE NO 9 API WELL NO 30-039-30503 - Od S1 P.O. Box 640, Aztec, NM 87410 (505) 634-4208 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* SURF: 1035' FSL & 1025' FEL BASIN FRUITLAND COAL BHL: 1515' FNL & 2007' FEL 11 SEC, T,R,M., OR BLOCK AND SURVEY OR AREA SEC 31 31N 4W DATE ISSUED 12 COUNTY OR 14. PERMIT NO New Mexico Rio Arriba 17 DATE COMPLETED (READY TO PRODUCE) 16 DATE T D 18 ELEVATIONS (DK, RKB, RT, GR, ETC.)* 19 ELEVATION CASINGHEAD 15 DATE REACHED 6678' GR 6/28//2011 SPUDDED 6/2/11 5/18/11 20 TOTAL DEPTH, MD & TVD 21. PLUG, BACK T D, MD & TVD 22 IF MULTCOMP, 23 INTERVALS ROTARY TOOLS CABLE TOOLS 6200' MD / 3477' TVD HOW MANY DRILLED BY 6163' MD 3476' TVD 24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE BASIN FRUITLAND COAL: 3204' - 6158' MD YES 26. TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED Array Induction, Compensated Gamma Ray-Density-Neutron, Temperature, Ultra Sonic Gas Detector and CBL No 28 CASING REPORT (Report all strings set in well) WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED CASING SIZE/GRADE 9-5/8", J-55 36# 346 12-1/4" 125 SX - SURFACE 7", K-55 23# 3584 8-3/4" 460 SX - SURFACE 29 LINER RECORD 30 TUBING RECORD BOTTOM (MD) SACKS CEMENT* DEPTH SET (MD) SIZE TOP (MD) SCREEN (MD) SIZE PACKER SET (MD) 2-7/8", 6.5#, J-55 3151' 6164' 0 SX 6163 & S/N EUE 8rd 31. PERFORATION RECORD (Interval, size, and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED (MD) Basin Fruitland Coal: 3204' -6163 11.6#, J-55, LT&C, 8rd, 4.5" Pre-Perforated 3204' - 6158 Well was not stimulated Production Liner (28 holes/ft, 2" apart, .5" dia holes) ACCEPTED FOR RECORD JUL 1 8 2011 33 PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) DATE OF FIRST PRODUCTION WELL STATUS (PRODUCING OR SI) 2 1/2" x 1 1/2" x 20' RWAC Pump W/ 128" Stroke DATE OF TEST PROD'N FOR TEST TESTED CHOKE SIZE OIL - BBL GAS - MCF WATER - BBL PERIOD CASING PRESSURE CALCULATED 24-HOUR RATE WATER -OIL - BBL GAS - MCF

FLOW TBG PRESS B 5 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) non flaring TEST WITNESSED, 35 LIST OF ATTACHMENTS

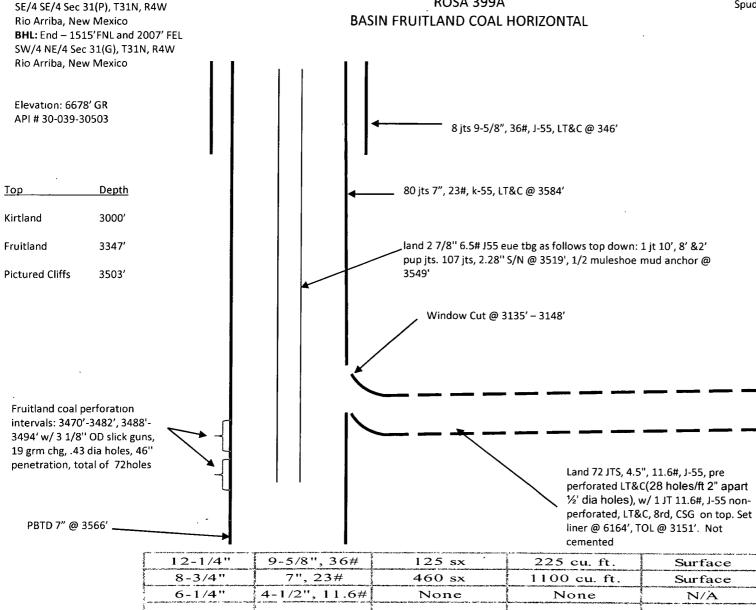
SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE Regulatory Specialist DATE 4/15/2011

Spud 5/18/2011

ROSA 399A



TD@ 6200' MD PBTD @ 6163' MD TVD @ 3477'

BM 7/1/2011

SHL: 1035' FSL & 1025' FEL