

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

NM-0558140

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Gobernador Com 6M

9 API WELL NO

30-039-30830

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA

Sec. 15, T29N, R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐Other ☐

b TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface H (SENE), 1736' FNL, 843' FEL

At top prod. interval reported below G (SWNE), 1518' FNL & 1927' FEL

At total depth G (SWNE), 1518' FNL & 1927' FEL

14 PERMIT NO

DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUDDED

5/26/10

16 DATE T D REACHED

6/15/10

17 DATE COMPL (Ready to prod)

7/8/11

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6761' KB 6776'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD 8328' TVD 8119'

21 PLUG, BACK T D, MD & TVD

MD 6293' TVD 6084'

22 IF MULTIPLE COMPL, HOW MANY*

n/a

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4942' - 6266'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" - H-40	32.3#	382'	12 1/4"	Surface, 209sx(271cf-48bbbls)	2bbbls
7" - J-55	23#	4078'	8 3/4"	Surface, 557sx(1132cf-201bbbls)	55bbbls
4 1/2" - L-80	11.6#	8171'	6 1/4"	300sx(594cf-106bbbls) Sqz 302bbbls	5bbbls from sqz

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	6180'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Lewis w/ .34" diam.
1SPF @ 4942' - 5545' = 26 Holes
Menefee/Cliffhouse w/ .34" diam.
1SPF @ 5585' - 5818' = 24 Holes
Point Lookout w/ .34" diam.
1SPF @ 5866' - 6266' = 25 Holes
Mesaverde Total Holes = 75

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

4942' - 5545'	Acidize w/ 10bbbls 15% HCL. Frac w/ 35,322gals 75% Visco Elastic N2 w/ 80,640# 20/40 Arizona Sand. N2:2,064,000SCF
5585' - 5818'	Acidize w/ 10bbbls 15% HCL. Frac w/ 32,844gals 70% Slickwater. N2:1,206,600SCF
5866' - 6266'	Acidize w/ 10bbbls 15% HCL. Frac w/ 33,390gals 70% Slickwater. N2:1,271,700SCF

33

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
7/8/11	1 hr.	1/2"	→	0	34.38mcf/h	trace		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)		
SI -381psi	SI -555psi	→	0	825 mcf/d	4 bwpd			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a MV standalone & report revised to add Lewis formation.

ACCEPTED FOR RECORD

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE

Staff Regulatory Technician

DATE

7-20-JUL 26 2011

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD

A

PC

API # 30-039-30830			Gobernador Com 6M		
Ojo Alamo	3109'	3262'	White, cr-gr ss.	Ojo Alamo	3109'
Kirtland	3262'	3603'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3262'
Fruitland	3603'	3930'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3603'
Pictured Cliffs	3930'	4049'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3930'
Lewis	4049'	4656'	Shale w/siltstone stringers	Lewis	4049'
Huerfanito Bentonite	4656'	4937'	White, waxy chalky bentonite	Huerfanito Bent.	4656'
Chacra	4937'	5525'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4937'
Cliffhouse	5525'	5799'	Light gry, med-fine gr ss, carb sh & coal	Cliffhouse	5525'
Menefee	5799'	6106'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5799'
Point Lookout	6106'	6293'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6106'