

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See other In-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137Expires December 31, 1991  
Field Office  
Bureau of Land Management  
SF-078885-

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME <i>MMNM-78383D-7</i>	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7 UNIT AGREEMENT NAME <b>CANYON LARGO UNIT</b>	
2 NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company</b>		8 FARM OR LEASE NAME, WELL NO <b>CANYON LARGO UNIT 292E</b>	
3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		9 API WELL NO <b>30-039-30951-881</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>J (NW/SE), 1860' FSL &amp; 1495' FEL</b> At top prod. interval reported below <b>I (NE/SE), 1726' FSL &amp; 492' FEL</b> At total depth <b>I (NE/SE), 1726' FSL &amp; 492' FEL</b>		10 FIELD AND POOL, OR WILDCAT <b>BASIN DAKOTA</b>	
14. PERMIT NO. _____ DATE ISSUED _____		12 COUNTY OR PARISH <b>Rio Arriba</b>	
15 DATE SPUNDED <b>03/31/11</b>		13 STATE <b>New Mexico</b>	
16 DATE T D REACHED <b>04/27/11</b>		17 DATE COMPL (Ready to prod) <b>07/21/11</b>	
18 ELEVATIONS (DF, RKB, RT, BR, ETC)* <b>GL 6714' KB 6729'</b>		19 ELEV CASINGHEAD	
20 TOTAL DEPTH, MD & TVD <b>MD 7414' / 7266' VD</b>		21 PLUG, BACK T D, MD & TVD <b>MD 7388' / 7240' VD</b>	
22 IF MULTIPLE COMPL, HOW MANY* <b>2</b>		23 INTERVALS DRILLED BY <b>yes</b>	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Dakota 7178' - 7347'</b>		25 WAS DIRECTIONAL SURVEY MADE <b>YES</b>	
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>		27 WAS WELL CORED <b>No</b>	

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>239'</b>	<b>12 1/4"</b>	<b>Surface, 82sx(130cf-23.5bbls)</b>	<b>1/2bbl</b>
<b>7" / J-55</b>	<b>23#</b>	<b>4749'</b>	<b>8 3/4"</b>	<b>Surface, 660sx(1340cf-238bbls)</b>	<b>65bbls</b>
<b>4 1/2" / L-80</b>	<b>11.6#</b>	<b>7407'</b>	<b>6 1/4"</b>	<b>TOC@2338', 187sx(379cf-68bbls)</b>	
29 LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30 TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<b>2 3/8"</b>	<b>7307'</b>				
<b>4.7# / L-80</b>					

31 PERFORATION RECORD (Interval, size and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<b>Dakota w/ .34" diam. 1SPF @ 7178' - 7284' = 20 Holes 2SPF @ 7294' - 7347' = 20 Holes DK Total Holes = 40</b>		<b>7178' - 7347'</b> <b>Start w/ 2% KCL. Acidize w/ 10bbls 15% HCL. Frac'd w/ 35,616gals 70% Foam Slickwater pad w/ 39,772# 20/40 Arizona Sand. Pumped 108bbls foam flush. N2:2,319,000SCF.</b>	

33 PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION <b>N/A</b>		<b>FLOWING</b>		<b>SI</b>	
DATE OF TEST <b>07/21/11</b>	HOURS TESTED <b>1hr.</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD <b>0 / boph</b>	GAS--MCF <b>52 mcf / h</b>	WATER--BBL <b>1 / bwph</b>
FLOW TUBING PRESS <b>SI-1953psi</b>	CASING PRESSURE <b>SI-2083psi</b>	CALCULATED 24-HOUR RATE <b>0 / bopd</b>	GAS--MCF <b>1,252 mcf / d</b>	WATER--BBL <b>18 / bwpd</b>	GAS OIL RATIO <b>12345678910111213141516171819202122</b>

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)	TEST WITNESSED BY
<b>To be sold</b>	<b>OIL CONS. DIV. DIST. 3</b>

35 LIST OF ATTACHMENTS <b>This is a standalone Basin Dakota.</b>
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36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Staff Regulatory Tech.** DATE **07/25/11**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

FARMINGTON FIELD OFFICE  
BY SW

JUL 29 2011

ACCEPTED FOR RECORD

API # 30-039-30951		Canyon Largo Unit 292E			
Ojo Alamo	2282'	2424'	White, cr-gr ss.	Ojo Alamo	2282'
Kirtland	2424'	2621'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2424'
Fruitland	2621'	2847'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2621'
Pictured Cliffs	2847'	3004'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2847'
Lewis	3004'	3259'	Shale w/siltstone stringers	Lewis	3004'
Huerfanito Bentonite	3259'	3743'	White, waxy chalky bentonite	Huerfanito Bent.	3259'
Chacra	3743'	4521'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3743'
Mesa Verde	4521'	4537'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4521'
Menefee	4537'	5169'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4537'
Point Lookout	5169'	5628'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5169'
Mancos	5628'	6170'	Dark gry carb sh.	Mancos	5628'
Gallup	6170'	7059'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6170'
Greenhorn	7059'	7123'	Highly calc gry sh w/thin lmst.	Greenhorn	7059'
Graneros	7123'	7176'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7123'
Dakota	7176'	7414'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7176'

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