

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

JUL 18 2011

Lease Designation and Serial No.
NMSF-078767

Farmington Field Office
Bureau of Land Management
If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640 634-4208

4. Location of Well (Footage, Sec, T., R., M, or Survey Description)
1675' FSL & 745' FWL
990' FSL & 950' FWL SEC 6 31N 5W

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit #072C

9. API Well No
30-039-31046

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

7/13/11- TD 8-3/4" INTER HOLE @ 3903', 2300 HRS

7/14/11- CIRC & COND HOLE

7/15/11- RAN 85 JTS, 7", 23#, k-55, LT&C, CSG SET @ 3898', FC @ 3848'

PJSM W/ HOWCO & Test lines @ 3227# ok, 20 bbl fw spacer ahead, Lead cmt = 400sx, 1092cuft, 194bbls, extenendecem 5#sk, pheno-seal+5%cal-seal60,+0 5 %d-air-3000 [yld=2 73 wt=11 5ppg] tail cmt=100sx, 118cuft, 21bbls, premium cmt, 0 125#sk poly-e-flake, [yld=1 18 wt=15.6ppg] drop top plug & displace csg w/151 bbls produced h20, PD @ 03 18 hrs 7/15/2011. circ 66 bbls cmt to pit. bump plug to 1485# float held ok. WOC

PJSM, Install test plug in braden head & test 3.5" rams & 3 5" floor valve @ 250# low 5 min & 1500# high 10 min test 7" csg against blind rams @ 1500# 30 min. " all test good" test plug, test pump & test charts used on all test

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling Supvr

Date 7/18/11

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any

JUL 19 2011

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE

BY

NMOCD