

Submit To Appropriate District Office Five Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-105 June 19, 2008  WELL API NO. 30-045-34750  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X  State Oil & Gas Lease No. _____
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER _____ BACK _____ RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Westland Park  8. Well No 2  9. Pool name or Wildcat Basin Fruitland Coal			
2 Name of Operator Thompson Engineering and Production Corp.				
3. Address of Operator 7415 E. Main St., Farmington, NM 87402				
4 Well Location Unit Letter <u>C</u> : <u>1264</u> Feet From The <u>North</u> Line and <u>1196'</u> Feet From The <u>West</u> Line  Section <u>18</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County				
10. Date Spudded 2/19/11	11. Date T D. Reached 3/20/11	12. Date Rig Released 3/20/11	13. Date Completed (Ready to Produce) 7/19/11	14. Elevations 5224' GR 5236' KB
15 Total Measured Depth of Well 2546'		16. Plug Back Measured Depth 2545'		17. If Multiple Compl. How Many Zones?
18 Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 1080' - 2545' MD				19. Was Directional Survey Made Yes
20. Type Electric and Other Logs Run None				21. Was Well Cored No

**22. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J- <del>55</del>	133'	12-1/4"	75 sx (89 cu.ft.)	Circulated 4 bbls
7"	20# J- <del>55</del>	1078'	8-3/4"	125 sx & 75 sx	
				350 cu.ft.	Circulated 25 bbls

**23. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	1034' KB	2546' KB	None	

**24. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	1052' KB	

25. Perforation record (interval, size, and number)  
 Perforated liner from 2545' to 1080' KB with 4 (0.50") holes/ft

26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

**27. PRODUCTION**

Date First Production 7/19/11		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping		Well Status ( <i>Prod. or Shut-in</i> ) Shut In	
Date of Test 7/19/11	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
		Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure 50 SICP	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
		Oil Gravity - API - ( <i>Corr</i> )			

28. Disposition of Gas (*Sold, used for fuel, vented, etc*)  
 Vented

Test Witnessed By  
 Paul Thompson

29 List Attachments  
 Directional Survey Report

30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

31 If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Paul C. Thompson</u>	Printed Name Paul C. Thompson, P.E.	Title President	Date 7/19/11
E-mail Address <u>paul@walsheng.net</u>			

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 520'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 925'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
40	520		Kirtland
520	909		Fruitland Sand
909	925		Fruitland Coal
925			Pictured Cliffs