*Submit To Approp Two Copies	riate District Of		State of N	lew N	Лехі	co		Form C-10					
District I			Energy	, Minerals a	nd Na	itural	l Resource	s L	July 17, 200				
1625 N French Dr District II	, Hobbs, NM 8	8240		,				1	1. WELL API NO.				
1301 W Grand Av	enue, Artesia, l	NM 88210		Oil Conserv	ation	Div	icion			045-350	38		
District III	1 4 . 334	,						2		of Lease			
1000 R ₁₀ Brazos R District IV	d, Aztec, NM	8/410	1	220 South			-~			STATE		FED/INDL	AN
1220 S St Francis	Dr , Santa Fe,	NM 87505		Santa Fe,	NM	8750	()5			Oıl & Gas	Lease No		^
VA/ELL O	OMBI E	FION OF	DECOME	DEN		- 1		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<u>-29</u> 2-	I S		2.50	
WELL C	OMPLE	HON OR	RECOMP		A L	- 1		`	<u> </u>			ar areas and	46.75
4. Reason for fil	ing:				1 1 1			, 5.		Name or U	Init Agreemen	t Name	
⊠ COMPLET	ION REPOR	RT (Fill in bo	exes)L''	. \	1.	_	6		Number 1			
1		•	P	MIN	ليلا	5) 334	-6178			-			
C-144 CLO		CHMENT		BY: STILL	II (50	51 -	<u>.</u>						
7. Type of Com	pletion. WELL 🔲 V	VORKOVER	П г	BY: YAVA	AĆK I	DIE	FERENT RES	ERVOIR	Пο	THER			
8. Name of Oper		VOICICO VEI	<u> </u>		ICK L	<u>., 1011 1</u>	EKENT KOC		OGRI				
Burlington Res	ources Oil G	as Compan	y LP					14	1538				
10 Address of C		NINE OF 100	1000					1		name or W			
P.O. Box 4289,	Farmington, Unit Ltr	Section	Township	Range	Lot	Г	eet from the	N		o Mesa V		E/W Line	County
12.Location	Onn Lu	Section	Township	Range	Lot	1	ect nom me		ine	reet nom	ine	E/W LINE	County
Surface:	A	2	29N	8W			1150		N	10	085	E	San Juan
BH:	В	2	29N	8W			1008		N	2.	305		San Juan
L	<u></u>	1,			<u> </u>			<u> </u>			17. Elevation		
13 Date Spud 2/23/2011	3/25/20	T.D Reache	3/26/1	Rig Released			ate Completed /11 GRS	a (Ready	to Prodi	ice)	6,286' GL/		
18. Total Measur				Back Measured			Was Direction	al Survey	Made?	21	Type Electric a	·	s Run
1	•		Depth	Duck Medsured	1	YES				- ^	. ype Electric t	ara outer Eog	,5 1 (4).
MD-7,795	'/TVD-7,547	·		D-7,789°/TVD-7	,541					GR/0	CCL/DBL		
22 Producing In				, Name									
	Mesa Ver	ae – 4,290		A CINIC DE	COL	NB (D / 1	1		• 11			
23.				ASING RE								T	
CASING S		EIGHT LB /		PTH SET			E SIZE			NTING RE			NT PULLED
9 5/8", H		32.3#		234'			1/4"			e, 76 sx	`		bbls
7", J-5		23#		,095'			3/4"				(1,146cf)		9 bbls
4 ½", L-	80	11.6#		<mark>,791'</mark> .INER RECOR	D	0 :	1/4"	25	<u>@</u> 2,9		<mark>3 sx (551cf</mark> NG RECORI		
SIZE	TOP		BOTTOM	SACKS	SCR	FFN	SIZE	1.23		DEPTH S			KER SET
				CEMENT			2 3/8"						
							4.7#, L-	80		7	,682'		
	record (inter							ACTUR	E, CEI	MENT, S	QUEEZE, E	ГС.	
Point Lookout v Menefee w/ .34'					DEP		TERVAL	+			ATERIAL U		
Cliffhouse w/ .3						5,48	84'-5,776'				% HCL acid		
Lewis w/ .34" d	iam – 1 SPF	@ 4,290' – 4	,798' = 25 holes	;				633,90		water w/	46,498# 20/	40 brady sa	ind. NZ:
TOTAL HOLE	S - 05				5.13	4' - 5	5,445'			0 bbls 15	% HCL acid	Frac w/ 2	21.210 gal
TOTAL HOLE	3-73				5,10		,,				50,448# 20		
								611,50					
					4,83	34 ' – 5	5,102'				HCL acid. Fi		
								slickwa	iter w/	69,440# 20	0/40 Brady sai	na. N2: 938,3	Souset
					1 20	0'-4.7	708'	Frac w	/ 28,182	2 gal Visco	-Elastic 75%	N2 foam w/	59,428# 20/40
					*,~	منت ا		Brady	sand. I	N2: 1,699,			
											189	1011727	
28					PF	ROD	UCTION	V			166		4751677
Date First Produ	ction	Pro	duction Method	(Flowing, gas lij	t, pump	ung - S	Size and type	Well	Status (Prod. or S	Hussin) RE	~~	-27/
7/14/11 GRS		pun	• •					SI		/	N "	CEIVE	الم على
Date of Test	Hours Te		wing Choke Size	Prod'n For	Oıl -	. RH		Gas -	MCF	Water -	<u>*** <i>i:1</i>10</u> ⊠hi ***\&	O 1-21 Gas	- Oil Regulo
7/19/11	1		1/2	Test Period	10	DUI		53mc		I trace	- 01100		75
Tubing Press.	Casing P		Calculated 24-	Oil - Bbl	-	Gas - N	MCF	Wa	iter - Bb	ol. Oil	Covity - API	Qorry CT	20/
SI-400psi	S1-297ps	ii	Hour Rate	0		1265 п	ncf/d	2b	w/d		\ D i.	343	_\v\
29 Disposition of	Gas (Sold, used	for fuel, vented	d, etc) Sold .			_			3	30 Test Wit	nessed 🗗 💆		<u>v/</u>
31 List Attachmen	ts This	well is a Ba	sin Dakota & B	lanco Mesaverd	le being	comn	ningled by D	HC orde	r #3494	AZ.	459	2924266	
32. If a temporar	y pit was use	d at the well.	attach a plat wit	h the location of	the tem	porary	y pit.						
33. If an on-site				t location of the	on-site l		-				·		
1983				Latitue						gitude			IAD 1927
I hereby certi	fy that the	informatio					true and co	mplete	to the	best of n	ny knowled	ge and beli	<u>ef</u>
Signature	DANCAR	MILANI		d Name: De			rey T	itle: Re	gulato	ory Tech	nician D	ate: 8 -11	2-11
E-mail Addre	Design	Journal	T Doonsoont:	lling gar-								0 10	
ı 🗠 man Addre	ss Denise	Journew	<i>w.</i> conocodni	11102.COM									

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: Denise Journey Title: Regulatory Technician Date: Signature

E-mail Address Denise.Journey@conocophillips.com

In Feet

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	ern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 2095'	T. Penn A''
T. Salt	T. Strawn	T. Kirtland 2331'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3008'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3297'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4830'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5142'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5513'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5951'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6750'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7496'	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7603'	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	Т	T. Entrada	
T. Wolfcamp	Т	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	
		,	OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
	to		to

110. 1, 1				110. 5, 1			
No. 2, 1	from		to	No. 4, f	rom		to
			IMPORTANT \	NATER S	SAND	S	
Include	data or	rate of wate	er inflow and elevation to which wate	r rose in ho	ole.		
No. 1, 1	from		to			feet	
			to				
			to				
,			LITHOLOGY RECORD				
From	То	Thickness	Lithology	From	То	Thickness	Lithology

In Feet

Submit To Appropriat Two Copies	e District Off	fice		State of N							:			orm C-105		
District I 1625 N French Dr , H	lobbs, NM 88	3240	Energy,	Minerals ar	nd Na	atura	I Resources	S	1. WI	ELL	API N	Э.		July 17, 2008		
District II 1301 W Grand Avenu	ie, Artesia, N	IM 88210		il Conserva	ation	Di-	^`ion		30	-045	-35038					
District III 1000 Rio Brazos Rd ,	Aztec NM 8	7410		220 South			Ör.		2 Typ	e of Le STA		7 cec		ANI		
District IV 1220 S St Francis Dr			20 500.	7	1	71.		3. State				☐ FED/INDI	AN			
			allk					E-292		la service service						
WELL CO		<u> Ю</u> И С.	nF	1412			` <u>.OG</u>									
4 Reason for filing			V	NIE	334-61	178				e Com		t Agreeme	nt Name .			
☐ C-144 CLOSU			BY: DATE:	STILL (503)	,	als on	ly)		6. Well	Numl	per 1B					
7 Type of Comple NEW WI	tion ELL 🔲 W		بر على المالية	IG □PLUGBA	CK [DIF	FERENT RES	ERVO	OIR 🔲	OTHE	R					
8 Name of Operato Burlington Resour		as Compar	v LP						9. OGR 14538	RID				_		
10 Address of Ope	rator						·		11. Poo			lcat		****		
P.O. Box 4289, Fai	r mington, ! Init Ltr	NM 87499 Section	Township	Range	Lot		Feet from the		N/S	in Dal Feet	tota from the	<u> </u>	E/W Line	County		
									Line		100					
Surface:	A B	2	29N 29N	8W 8W	ļ		1008	-	N N		230		E	San Juan San Juan		
														San Juan		
13. Date Spud 2/23/2011	14. Date 3/25/20	Γ D. Reach 11	ed 15 Date 3/26/20	Rıg Released		16. E	Date Completed	l (Rea	ıdy to Pro	duce)		7 Elevatio 5 ,286' GL /				
18Total Measured MD-7,795'/I			19. Plug Depth	Back Measured		20. YES	Was Directiona	l Sur	vey Made	?	21 Ty	pe Electric	and Other Log	gs Run		
MD-7,733 / I	VD-7,347		MI	D-7,789'/ TVD		IES	•				GR/CO	CL/CBL				
22 Producing Inter	val(s), of th	us completi	7,541'	Name					-1							
Basin Dakota																
23				SING RE				str								
9 5/8", H-40	CASING SIZE WEIGHT LB./FT 9 5/8", H-40 32,3#			TH SET 234'			E SIZE 1/4''						NT PULLED			
7", J-55		23#		,095'			3/4"		Surface							
4 1/2", L-80	0	11.6#		,791'		6 1	1/4''		OC @ 2,906' / 273 sx (551cf) TUBING RECORD							
24. SIZE	TOP		BOTTOM	INER RECOR		EÉN	SIZE	25.	•		UBING PTH SE			KER SET		
				CEMENT			2 3/8"									
		:					4.7#, L-8	:0		7.6	582'					
26 Perforation re							D, SHOT, FR.	ACT		EME	VT, SQ					
Dakota w/ .34" dia 2 SPF @ 7,714' = "			- 7,678' = 22 hole	es			NTERVAL - 7 ,784 '					TERIAL U		22 gal 70Q		
TOTAL HOLES =	= 60				/,00	00 -	- 7,764	N2		ater,			40 Brady s			
				•												
28		••			DI	3 (V E	DUCTION	J				91	1121314	15,		
Date First Production	on	Pre	oduction Method	(Flowing, gas lif					ell Status	(Prod	l. or Shu	t-IN	<u>A</u>	- O'Z		
7/15/11 GR\$			mp) owing		- '	-	, ,	SI				26	FCEIVE AUG 23%	D S		
Date of Test	Hours Te		Choke Size	Prod'n For		- Bbl			is - MCF		ater - Bb	(C)	ANG Gas	Oil Ratio		
7/21/11 Tubing Press	Casing Pr	essure	½" Calculated 24-	Oil - Bbl] 0	Gas -	MCF	1 50	mef/d Water - I	3bl	ace Oil Gi	l Cl rav⊌ty - API	I - (Corr)514 I	1151- 2 A-1		
SI-400psi	SI-297ps		Hour Rate	0		1345r	mcf/d	1	3bw/d		<u> </u>	// 0	IF COM2. Dem.			
29 Disposition of Gas	·			Manasad	a haine		mingled by DI	IC at	udon # 24	30 Te	est Witne	ssed By	6>	-100/ 		
31 List Attachments 32. If a temporary p			asin Dakota & Bl					IC 01	ucr # 34	74 A.L			65851291	27		
33 If an on-site but			•	location of the o	n-site	•										
1983	.1		 	Latitud						ongituo		, , ,		IAD 1927		
I hereby certify Signature																
E-mail Address		77	a conocophil	 lips.com									3	•		
					R	UC	TION	S						04		

deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

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T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			•					
	!							
	,			•				