

*Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-045-35038
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No
E-292-15

WELL COMPLETION OR RECOMPLETION

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes)

☐ C-144 CLOSURE ATTACHMENT

7. Type of Completion.

☒ NEW WELL ☐ WORKOVER ☐ L

8. Name of Operator

Burlington Resources Oil Gas Company LP

10. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S

Feet from the

E/W Line

County

Surface:

A

2

29N

8W

1150

N

1085

E

San Juan

BH:

B

2

29N

8W

1008

N

2305

E

San Juan

13. Date Spud

2/23/2011

14. Date T.D. Reached

3/25/2011

15. Date Rig Released

3/26/11

16. Date Completed (Ready to Produce)

7/14/11 GRS

17. Elevations

6,286' GL / 6,301 KB

18. Total Measured Depth of Well

MD-7,795'/TVD-7,547'

19. Plug Back Measured Depth

MD-7,789'/TVD-7,541'

20. Was Directional Survey Made?

YES

21. Type Electric and Other Logs Run

GR/CCL/DBL

22. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesa Verde - 4,290' - 5,776'

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB / FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|--------------|-----------------|-----------|-----------|-------------------------------|---------------|
| 9 5/8", H-40 | 32.3# | 234' | 12 1/4" | Surface, 76 sx (122cf) | 5 bbls |
| 7", J-55 | 23# | 4,095' | 8 3/4" | Surface, 565 sx (1,146cf) | 59 bbls |
| 4 1/2", L-80 | 11.6# | 7,791' | 6 1/4" | TOC @ 2,960' / 273 sx (551cf) | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|------------|-----------|------------|
| | | | | | 2 3/8" | | |
| | | | | | 4.7#, L-80 | 7,682' | |

26. Perforation record (interval, size, and number)

Point Lookout w/ .34" diam - 1 SPF @ 5,484' - 5,776' = 23 holes

Menefee w/ .34" diam - 1 SPF @ 5,134' - 5,445' = 25 holes

Cliffhouse w/ .34" diam - 1 SPF @ 4,834' - 5,102' = 22 holes

Lewis w/ .34" diam - 1 SPF @ 4,290' - 4,798' = 25 holes

TOTAL HOLES = 95

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|-----------------|---|
| 5,484' - 5,776' | Acidize w/ 10 bbls 15% HCL acid. Frac w/ 18,816 gal 70Q N2 slickwater w/ 46,498# 20/40 Brady sand. N2: 633,900scf |
| 5,134' - 5,445' | Acidize w/ 10 bbls 15% HCL acid. Frac w/ 21,210 gal 70Q N2 slickwater w/ 50,448# 20/40 Brady sand. N2: 611,500scf |
| 4,834' - 5,102' | Acidize w/ 10 bbls 15% HCL acid. Frac w/ 25,998 gal 70Q N2 slickwater w/ 69,440# 20/40 Brady sand. N2: 938,300scf |
| 4,290' - 4,798' | Frac w/ 28,182 gal Visco-Elastic 75% N2 foam w/ 59,428# 20/40 Brady sand. N2: 1,699,400scf |

28. PRODUCTION

| | | |
|--------------------------------------|--|--------------------------------------|
| Date First Production 7/14/11 GRS | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | Well Status (Prod. or Shut-in) SI |
| Date of Test 7/19/11 | Hours Tested 1 | Choke Size 1/2 |
| Tubing Press. SI-400psi | Casing Pressure SI-297psi | Calculated 24-Hour Rate 0 |
| | Prod'n For Test Period 0 | Oil - Bbl 0 |
| | Gas - MCF 1265 mcf/d | Water - Bbl 2bw/d |
| | Gas - Oil Ratio 53mcf/h | Oil - Gas Ratio trace |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

31. List Attachments

This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order #3494AZ.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude _____ Longitude _____ NAD 1927

1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Denise Journey

Printed Name: **Denise Journey**

Title: **Regulatory Technician** Date: **8-10-11**

E-mail Address: **Denise.Journey@conocophillips.com**

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name : Denise Journey

Title: Regulatory Technician Date :

E-mail Address Denise.Journey@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|--------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo 2095' | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland 2331' | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland 3008' | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs 3297' | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House 4830' | T. Leadville |
| T. Queen | T. Silurian | T. Menefee 5142' | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout 5513' | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos 5951' | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup 6750' | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn 7496' | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota 7603' | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T | T. Entrada | |
| T. Wolfcamp | T | T. Wingate | |
| T. Penn | T | T. Chinle | |
| T. Cisco (Bough C) | T | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

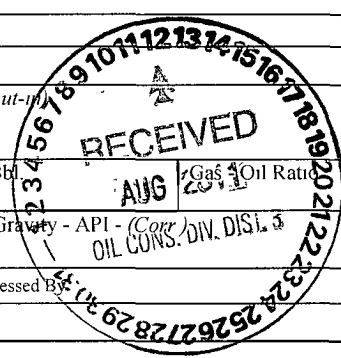
No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
|------|----|----------------------|-----------|------|----|----------------------|-----------|

| Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South Central Ave. | | | | Form C-105 July 17, 2008 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|-------------------------------------|--|------------------------------------|--|-----------------------------|---|---|---|-----------------|--------------------------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|-------------------|----------|------------|-----------|--|-------------|----------|-------------|----------|-----------------|--------------|----------|------------|-----------|--|-------------|----------|-------------|----------|-----------------|
| 1. WELL API NO. 30-045-35038 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E-292-15 | | <div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 48px; font-weight: bold; display: flex; align-items: center; justify-content: center;"> DENIED </div> <div style="position: absolute; bottom: 10px; left: 10px; color: blue; font-size: 12px;"> BY: <u>Denise Journey</u> DATE: <u>8/10/11</u> (505) 334-6178 </div> </div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | 4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | 5. Lease Name or Unit Agreement Name State Com SRC 6. Well Number 1B | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | 9. OGRID 14538 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8. Name of Operator Burlington Resources Oil Gas Company LP | | 11. Pool name or Wildcat Basin Dakota | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 | | 12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface: A</td> <td>2</td> <td>29N</td> <td>8W</td> <td></td> <td>1150</td> <td>N</td> <td>1085</td> <td>E</td> <td>San Juan</td> </tr> <tr> <td>BH: B</td> <td>2</td> <td>29N</td> <td>8W</td> <td></td> <td>1008</td> <td>N</td> <td>2305</td> <td>E</td> <td>San Juan</td> </tr> </table> | | | | | | | | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | Surface: A | 2 | 29N | 8W | | 1150 | N | 1085 | E | San Juan | BH: B | 2 | 29N | 8W | | 1008 | N | 2305 | E | San Juan |
| Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Surface: A | 2 | 29N | 8W | | 1150 | N | 1085 | E | San Juan | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BH: B | 2 | 29N | 8W | | 1008 | N | 2305 | E | San Juan | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 13. Date Spud 2/23/2011 | | 14. Date T D. Reached 3/25/2011 | | 15. Date Rig Released 3/26/2011 | | 16. Date Completed (Ready to Produce) | | 17. Elevations 6,286' GL / 6,301 KB | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18. Total Measured Depth of Well MD-7,795' / TVD-7,547' | | 19. Plug Back Measured Depth MD-7,789' / TVD 7,541' | | 20. Was Directional Survey Made? YES | | 21. Type Electric and Other Logs Run GR/CCL/CBL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7,606' - 7,784' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9 5/8", H-40 | | 32.3# | | 234' | | 12 1/4" | | Surface, 76 sx (122cf) | | 5 bbls | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7", J-55 | | 23# | | 4,095' | | 8 3/4" | | Surface, 565 sx (1,146cf) | | 59 bbls | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4 1/2", L-80 | | 11.6# | | 7,791' | | 6 1/4" | | TOC @ 2,906' / 273 sx (551cf) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 24. LINER RECORD | | | | | | | | | | 25. TUBING RECORD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | | PACKER SET | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | 4.7#, L-80 | 7,682' | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) Dakota w/ .34" diam - 1 SPF @ 7,606' - 7,678' = 22 holes 2 SPF @ 7,714' - 7,784' = 38 holes TOTAL HOLES = 60 | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7,606' - 7,784' Established injection rate. Frac w/ 39,522 gal 70Q N2 slickwater, w/ 40,286# 20/40 Brady sand. N2: 2,295,700scf | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Date First Production 7/15/11 GRS | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) SI | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Date of Test 7/21/11 | Hours Tested 1 | Choke Size 1/2" | Prod'n For Test Period 0 | Oil - Bbl 0 | Gas - MCF 56mcf/d | Water - Bbl Trace |  | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Tubing Press SI-400psi | Casing Pressure SI-297psi | Calculated 24-Hour Rate | Oil - Bbl 0 | Gas - MCF 1345mcf/d | Water - Bbl 3bw/d | Oil Gravity - API - (Corr.) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold | | | | | | | 30. Test Witnessed By | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3494 AZ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927 1983 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature: <u>Denise Journey</u> Printed Name: Denise Journey Title: Regulatory Technician Date: 8-10-11 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| E-mail Address: Denise.Journey@conocophillips.com | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

INSTRUCTIONS

PC

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |