UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other in-structions on reverse side)

OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NOUL 14 2011

SF-080776-A AMENDED

					AMENDER	,	1	J.	-000//0-A	
WELL CO	MPLE	TION OR	RECOMPLE	TION REP	ORT AND	LO	G*	6 IF INDIAN, ALLOT	TEE OR TRIBE NAMENINGTON	Field Offic
1a TYPE OF W		Oll	GAS 🗸		<u> </u>				∃ureau of Lan	d Managen
0	•===	W	LL WELL X	DRY Other			-	7. UNIT AGREEMEN		-
b TYPE OF C	OMPLETI	ON:						. 0	rt to Lease	
	NEW X	WORK DE		DIFF			_	8 FARM OR LEASE	NAME, WELL NO	-
1	WELL	OVER EN	BACK	RESVROther	- 447	718	192	Flam	A 040D	
a NAME OF C	0000470				SALE REC	A	°<025	9 API WELL NO	ince A 210R	_
2 NAME OF C					A. T.	#	.£3/		045 05470 2041	
			il & Gas Compa	<u>ny</u>	/87		(67	3U- 10. FIELD AND POC	045-35179-00C(_
3 ADDRESS			· ···· /50	E) 200 0700 /	/N REC	CEI	VED 빙	\		
POE	3OX 4289	, Farmington,	NM 87499 (50	5) 326-9700 <u> </u>	P		- '		Fruitland Coal	_
4 LUCATION	OF WELL	(Report location	clearly and in accorda	nce with any State	equirements)	La)11: N	<i>,</i> ,	OR BLOCK AND SURVEY	
At surface	F (5	SENW), 1516' I	NL & 1719' FWL,	1	6 01 001	_	- N	OR AREA		
				1	OIL CON	S. DIV	DIST 3 2	/ '		
At top prod	interval re	ported below	SAME AS ABO	VE	Top Service			Section	25, T30N, R10W	
•					\ 3		1 of 10			
At total dept	th SA	ME AS ABOVE			1300		- 05.60			
			_		्टा	<u>-1</u>	DIST. 3			_
			1-	4. PERMIT NO.	DATE ISSU	EO		12 COUNTY OR	13 STATE	_
			ł .				Ì	PARISH	1	
								San Juan	New Mexico	_
15 DATE SPUDE		DATE T D REACH	Į.	OMPL (Ready to prod	7)	18 EI	EVATIONS (DF, RI		19 ELEV CASINGHEAD	
1/4/2011		2/6/2011		6/27/11		I	GL 6071'			_
20 TOTAL DEPT	TH, MD &TVE	21. PLU	G, BACK T.D., MD &TVD				TERVALS	ROTARY TOOLS	CABLE TOOLS	
				I HOW	/MANY*	"	RILLED BY		1	
	2887	(0) 05 7 11 2	MD 2832		2			yes		_
24 PRODUCTION	N INTERVAL	(S) OF THIS COM	PLETION-TOP, BOTTOM	, NAME (MD AND TV	ר)י			25 WAS DIRE SURVEY		
Raein E-	haeltiur	Coal 2446' -	2610'					SURVEY	YES	
		THER LOGS RUN	2010					I 27. WAS WELL CORE		-
		THEN LOOS NOW						ZI. WAO WELL OOKE		
GR/CCL	702F								No	_
28			•	CASING RECORD	(Report all string	s set ın	well)			_
CASING SIZE/	GRADE	WEIGHT, LB /FT	DEPTH SET (MD				CEMENTING RECO	RD	AMOUNT PULLED	_
7"	T	20#, J-55	224'	8 3/4"	Surfac	e, 51s	x(82cf-15bbl)		6 bbls	_
4 1/2"	•	10.5#, J-55	2876'	6 1/4"	Surface.	284 sx	(572cf-102 bb	ls)	35 bbls	
				1	1					-
29		LINER	RECORD		30			TUBING RECO	RD	-
SIZE	TOP (MD)	BOTTOM (ME) SACKS CEMENT	* SCREEN (MD)	SIZE		DEPTH SET (MD)	PACKER SET (MD)	-
		,	<u> </u>	 	2 3/8"		2598'			-
					4.7# / J-	55				-
1 PERFORATION	ON RECORE) (Interval, size and	number)	32			OT, FRACTURE.	CEMENT SQUEEZI	E. ETC.	-
ower Basin I	Fruitland	Coal (2532' - :	2610') w/ .40 diam		2'-2610'	T				-
SPF @ 2600'-			.010 / 11/ 11/0 (1/4/11)			٠	:/ 12 bblo	400/ formin acid	Eron! 455 0076 mal	
SPF @ 2574									Frac w/ 155,0976 gal	
_		25221 25401 -	80 holes; Upper			150	25# ilnear Gei	toam w/ 112,697	# 20/40 Brown sand.	_
•			ou noies; upper	2446	' - 2508'	4				
Basin Fruitlar		-		}		1			Frac w/ 78,960 gal 75Q	
SPF @ 2504		2498 - 2500 ;		<u> </u>		25#	inear Gel/foan	w/ 55,535# 20/4	0 Brown sand.	-
SPF @ 2466	•	40.1				_				
SPF @2446'						1				
RC Total Hol	les = 123	·		1						
						 				-
					PRODUCTION					-
ATE FIRST PROD	DUCTION	PRO	DUCTION METHOD (Flor	wing, gas lift, pumping	size and type of pui	np)		WELL STATU	S (Producing or shut-in)	-
	N/A		LOWING					SI		
ATE OF TEST		HOURS TESTED			BBL	GAS	-MCF	WATERBBL	GAS-OIL RATIO	-
	- 1		i I	EST PERIOD		1				
6/27/1		1	1/2"		0		7 mcf/h	Trace		_
LOW TUBING PR	RESS	CASING PRESSUR		OILBBL	GASMCF		WATERB8	L .	OIL GRAVITY-API (CORR)	
			24-HOUR RATE		1		}			
SI - 311		SI-313psi		0	157 mc	f/d_	3	bwpd		_
34 DISPOSITION	N OF GAS (S	Sold, used for fuel, v	ented, etc.)					TEST WITNES	SSED BY	
		To be sold								~
35 LIST OF ATT.	ACHMENTS	1								
			ico Fruitland Sand							_
36 I hereby certif	fy that the for	regoing and attache	information is complete	and correct as determ	nned from all availabl	e record	s			_
1		را_ ا						Δ	CEPTED FOR DE	ECOBD -
SIGNED	Vonta	Jours	LU TITLE	. Sta	aff Regulatory 1	echn	icain	DATE	CEPTED FOR RI	
	- Je / 1 1 100									=
~		/) *(See Instructions	and Spaces	for Additiona	i Data	a on Reverse	Side)	JUL 1 5 201	1
itle 18 U.S.C.	. Section	1001√ makes it	a crime for any pers	son knowingly an	d-willfully to mal	ke to a	ny department	of agency of the	13 201	•
			idulant statements							

FARMINGTON FIELD OFFICE BY SCV

NMOCD A

API # 30-045-35179			Florance A 210R			
Ojo Alamo	1330'	1526'	White, cr-gr ss.	-6	Ojo Alamo	1330'
Kirtland	1526'	2308'	Gry sh interbedded w/tight, gry, fine-gr ss.	4.	Kirtland	1526'
Fruitland	2308'	2658'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	2308'
Pictured Cliffs	2658'	2887'	Bn-Gry, fine grn, tight ss.	á.	Pic.Cliffs	2658'
Lewis			Shale w/siltstone stringers	غبنة	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite		Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	*	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	4	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal		Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	
Mancos			Dark gry carb sh.	- 5	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	i en	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Ç	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	ď	Dakota	
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Ē	Morrison	

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UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE* (See other InFOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991 IIII 1 4 2011 5 LEASE DESIGNATION AND SERIAL NO.

	В	UREAU OF LA	ND MANAGE		AMENDED)			SF-0	80776-A-armington E OR TRIBE NAME GUITEAU of Land	Field Office
WELL COMPL	ETION OR F	ECOMPL	ETION R				G*	6. IF	NDIAN, ALLOTTE	E OR TRIBENAME OF LANC	rield Office 1 Managemer
1a TYPE OF WELL:	OIL WELL	GAS X	DRY	Other			_				a manayemen
b TYPE OF COMPLETS	ION						_	7 UN	IT AGREEMENT	Lense	
NEW WELL X	WORK DEEP- OVER EN	PLUG BACK	DIFF RESVR	Other	19167	718	192021	8 FA	RM OR LEASE NA		
						4	<u>~~~~</u>			ce A 210R	
2. NAME OF OPERATO	Resources Oil	& Gas Comn	anv	\ <u>2</u>	REC	EI.	VED B	9 AF	1 WELL NO 30-04	45-35179 ~∞ C ≥	
3 ADDRESS AND TELI		a das comp	uny	1			- 12	10 F	ELD AND POOL,	OR WILDCAT	
PO BOX 4289	9, Farmington, NN		05) 326-97(00 5	uiramants)*	42	711) 		ruitland Sand	
	SENW), 1516' FNI	-	iance with any 3		uirements)* OIL CON	S. DIV	DIST 3 6		OR AREA	C DECOUNTIES CONVEY	
, , ,	,0,, .0			/2				ĺ			
At top prod interval re	eported below	SAME AS ABO	OVE	•	1830		-c6188		Section 25	5, T30N, R10W	
At total depth SA	ME AS ABOVE				्रा	<u>-18</u>	0E 67821				
		E.	14. PERMIT NO		DATE ISSUE			12 0	OUNTY OR	13 STATE	
			14. PERMIT NO	,. 	DATE ISSUE	ט			PARISH		
15. DATE SPUDDED 16	DATE T D REACHED	I17 DATE C	COMPL. (Ready to	nmd \		10 0	EVATIONS (DF, RI	S	an Juan	New Mexico 19 ELEV CASINGHEAD	
1/4/2011	2/6/2011	_	6/27/			ا ا	GL 6071'			TO ELLY ONOMOREAD	
20 TOTAL DEPTH, MD &TV	/D 21 PLUG, E	BACK T.D., MD &TVI		PLE CON			TERVALS RILLED BY	ROTAR	Y TOOLS	CABLE TOOLS	
MD 2887'		MD 2832'		2	IN J		MILLEO DI	l	yes	1	
24 PRODUCTION INTERVA	AL (S) OF THIS COMPLE	TION-TOP, BOTTO	M, NAME (MD AN	O TVD)*					25 WAS DIRECT		
Blanco Fruitlan		2432'							SORVETWI	YES	
26 TYPE ELECTRIC AND C	THER LOGS RUN							27 WA	S WELL CORED	A1 -	
GR/CCL/GSL		"	CASING DEC	OPD /P	eport all strings	cot in	well)			No	
28 CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (M					CEMENTING RECO	RD	Al	MOUNT PULLED	
7"	20#, J-55	224'	8 3/4	"	Surface	, 51 s	x (82cf-15bbls	i)		6 bbls	
4 1/2"	10.5#, J-55	2876'	6 1/4		Surface 2	284 sx	k (572cf-102bb	ıls)		35 bbls	
							. (
SIZE TOP (MD)	LINER RE BOTTOM (MD)	SACKS CEMEN	T* SCREEN		SIZE		DEPTH SET (BING RECORE	CKER SET (MD)	
OIZE TOT (WID)	BOTTOM (MD)	OACING CLIVILIT	OOKEEN	(1410)	2 3/8"		2598'	iiiD)		CONCINCIA (MO)	
31 PERFORATION RECOR	D. (Interval sure and sum	l l		L	4.7# / J-5		OT EDACTIOE	CEME	NT COLIECZE	rto	
Blanco Fruitland San	, ,	•	of 32	410' - 2		D, SHO	OT, FRACTURE,	CEME	NI SQUEEZE,	EIC	
@ 2410' - 2432' = 26 H	•					Acid	ize w/ 12 bbls	10% F	ormic Acid.	Frac w/ 33,919 gal	
						70Q	20# linear Gel	/foam	w/ 70,874# 20	0/40 Brown sand.	
						-					
33 DATE FIRST PRODUCTION	PRODUC	CTION METHOD (FA	owing, gas lift, pur		DUCTION e and type of pun	np)			WELL STATUS (Producing or shut-in)	
N/A		WING							SI	12	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OILBBI	L	GAS-	-MCF	WATE	ERBBL	GAS-OIL RATIO	
6/27/11	1	1/2"			0		1 mcf/h		Trace		
LOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL	1	GAS-MCF		WATERBE	3L		OIL GRAVITY-API (CORR)	
SI-311psi	SI-313psi	 	0		28 mcf/	d	;	3 bwp			
34. DISPOSITION OF GAS (Sold, used for fuel, vente To be sold	ea, etc)			****				TEST WITNESS	ED BY	
35. LIST OF ATTACHMENT											
This is a Basin Fruitla						rocord					
30 Thereby certify that the fo	oregoing and attached in	ormation is complete	e and correct as di	erminea.	nom an avanable	record	3		A 4	3 0287 20 200 0	
SIGNED 10/10	to touch	<u>l4</u> 1171	.E	Staff F	Regulatory T	<u>ech</u> ni	cain	DATE		CCEPTED FOR R	IECUHD
		a Instruction	e and Eng	oe fo-	Additional	Date	on Powers	. Gi4-	,	1111	
T''. 40 II 0 0 5	*(Se	e instruction	s and Spac	es for	Additional	Data	on Reverse	Side	·)	JUL 1 5 20	11

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE

<u> DIST</u>. 3

API # 30-045-35179	-		Florance A 210R		
Ojo Alamo	1330'	1526'	White, cr-gr ss.	Ojo Alamo	1330'
Kirtland	1526'	2308'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1526'
Fruitland	2308'	2408'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2308'
Fruitland Sand	2408'	2658'		Fruitland Sand	2408'
Pictured Cliffs	2658'	2887'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2658'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra .	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
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Graneros		1	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
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Morrison		,	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

Form 3160-4 (October (\$190)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO.

ELT 66	<u> </u>	TION	\F F-	-00115	ETION	SES.	ODT AND	1.2	<u>^</u>	R IE		EE OR TRIBE NAME
ELL COM		HON C				_	JKI AND	LO	ٽ "	J 5. IF	INDIAN, ALLUIT	LE OX TRIBE NAME
TYPE OF WEL	.L,		MELL	GAS WELL X	DRY	Other			-	7 11	NIT AGREEMENT	NAME
. TYPE OF COM	IPLETIC	N:					=			-1/	Report	- to Lease
NEW		WORK OVER	DEEP- EN	PLUG BACK	DIFF RESVR	Other	可聞	W. T.		2 8. FA	ARM OR LEASE N	AME, WELL NO.
						<u> </u>	II II		.4 60	<u>L</u>		ce A 210R
NAME OF OPE			- 0" 0	0 0				. 4	1 2011	9. AF	PI WELL NO	45.05470
Burling 3 ADDRESS AN			s OII &	Gas Com	oany		11	<u>ا ساز</u>	I COLL	10 F	30-0 IELD AND POOL	45-35179 - 00 C ユ
			on, NM 8	87499 (5	05) 326-97	700	•		-: ald Of			
PO BOX LOCATION OF At surface	WELL	Report local	tion clearly	y and in accord	dance with any	State rec	quirements: ATT	NE'	December	(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(SEC., T., R., M , O	ruitland Sand R BLOCK AND SURVEY
At surface	F (S	ENW), 151	6' FNL 8	& 1719' FWL	•		Bureau	نا 10 ا	SUQ Menos	'l '	OR AREA	
			_				2019					
At top prod. inte	erval rep	orted below	s	SAME AS AE	OVE					1	Section 2	5, T30N, R10W
At total depth	SA	ME AS ABO	OVE									
					14 PERMIT I	uo.	DATE ISSUE	·		10.	COUNTY OR	13 STATE
					II4 PERMITI	NO.	DATE ISSUE	:0		12. 0	PARISH	13 STATE
				(19 A.92	001451 /5			,		s	an Juan	New Mexico
5 DATE SPUDDED 1/4/2011	16	DATE T.D. RE 2/6/20		I''. DATE	COMPL (Read	y 10 prod) 7/11		18 EL	EVATIONS (DF, GL 6071			19 ELEV CASINGHEAD
). TOTAL DEPTH, I	MD &TVI			CK T.D., MD &T		LTIPLE C			TERVALS		RY TOOLS	CABLE TOOLS
un	071			D 00001		HOW M		D	RILLED BY	1		1
MD 28		(S) OF THIS		D 2832'	TOM, NAME (MF	AND TVI		L			yes 25 WAS DIREC	TIONAL
		, ,			, , -		-,				SURVEY M.	ADE
Blanco Fru				25 243	J				· · · · · · · · · · · · · · · · · · ·	27 14/4	S WELL CORED	YES
GR/CCL/G		, ilin Loga R	.JIT							Z' WA	S WELL CORED	No
3		******			CASING RE	CORD (Report all strings	s set in	well)			
CASING SIZE/GR/	ADE	WEIGHT, LE	3 /FT	DEPTH SET (SIZE			CEMENTING REC	CORD	A	MOUNT PULLED
7"		20#, J-	55	224'	8 3	/4"	Surface	, 51 s	x (82cf-15bbl	s)		6 bbls
4 1/2"		10 54 1	.EE	2876'		/API	C	204 -	/E70+4 400**	hle)		25 hhla
4 1/2"		10.5#, J	-55	20/0	- -61	/4"	эипасе,	204 SX	(572cf-102b	บเร)	 	35 bbls
).		LIN	IER REC	ORD			30			TL	JBING RECORE)
SIZE TO	P (MD)	воттом	(MD)	SACKS CEME	NT* SCREE	N (MD)	SIZE		DEPTH SET		P.A	ACKER SET (MD)
		 		·			2 3/8" 4.7# / J-5	55	2598'		 	
PERFORATION F	RECORD	(Interval, size	and numb	er	32				T, FRACTURE	CEME	I NT SQUEEZE, E	ETC.
anco Fruitland			25') w/ .4	40 diam 2 Si	PF	2410' -	2425'					
2410' - 2425' = ス५३२		ies Total										Frac w/ 33,919 gal
4437								70Q 2	zu# linear Ge	i/foam	w/ 70,874# 20	0/40 Brown sand.
								1				011127
								<u> </u>				391011127;
					-			{	· 			6 Dr :
												SECE!
								 				100
S FIDOX ODODIJO	TICK		SOCIOLARIA SE	AN HETUAR T	lowing coc till		RODUCTION				IWELL STATE	N UII CO
TE FIRST PRODUC N/A	HON		FLOW		iowing, gas iiπ, pi	umping~si	ız u ana type ot pun	φ)			SI	Producting or shutting/NS, DIV DIS
TE OF TEST	۲	OURS TESTE			PROD'N FOR	OIL-B	BBL	GAS-	-MCF	WATI	ERBBL	GAS OF RATIO
0107144			-	41011	TEST PERIOD	1	^	•	AE!!-		T	100
6/27/11 OW TUBING PRESS	5.	ASING PRES	SURE C	1/2"	OIL-BBL	1	GAS-MCF	<u></u>	1 mcf/h WATER-B	BL.	race	OIL GRAVITY API CORRYNZ
		,		-HOUR RATE	J.C DDL		J.30=IMOF					10000
SI-311psi		SI-313p			0		28 mcf/	d		3 bwp		
DISPOSITION OF	GAS (Sa			etc)							TEST WITNESS	ED BY
LIST OF ATTACH	MENTS	To be so)IQ								L	
is is a Basin Fi		d Coal & B	lanco F	ruitland Sar	nd DHC per o	order#4	4329.					
5. I hereby certify that								ble reco	rds		AC	CEPTED FOR REC
			·	4								
ENED	LNU	01-12	nun	UL TITI	LE	Staff	Regulatory To	echnic	ain	DATE		7/7/11
		-	*(See	Instruction	ns and Spa	ces fo	Regulatory To or Additional	Data	on Revers	e Side	e)	JUL 1 2 2011
e 18 U.S.C. Se	ction 1	001, makes	it a crim	ne for any pe	rson knowing	gly and	willfully to make	e to ar	ny department	t of age	ncy of the	MINGTON FIELD O
ited States any	false, f	ictitious or	fraudule	nt statement			•	ter witl	hın its jurisdic	tion.	i Ar RV	IN LIEUD O
					NM	oco					D1.	

API # 30-045-35179		-	Florance A 210R		
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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO 1004-0137

(See other in-structions on reverse side)

Expires. December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

SF-080776-A

WELL C	OMPL	ETION O	R RECO	MPLE	TION REP	ORT AND	LO	G*	6 IF	INDIAN, ALLOTT	EE OR TRIBE NAME
1a TYPE OF	WELL		WELL W	SAS VELL X	DRY Other						
b TYPE OF	COMPLET	ION			_		(1 N F		3.7 UN	IT AGREEMENT	NAME
	NEW X	WORK T		LUG	DIFF RESVR Other	R			8 FA	RM OR LEASE	NAME, WELL NO.
	WELL] OVER []	EN º		RESVR	- FI (A)		-		Florar	nce A 210R
2 NAME O		3	011 0 0			1	111	112011		I WELL NO	
		Resources	Oil & Gas	Compan	<u>y</u>		<u> </u>		10 F	30-0 IELD AND POOL	45-35179 − 0 <i>00</i> OR WILDCAT
PC	BOX 428	9, Farmington			326-9700	Enri	nir.	n Field Of	٠٠٠	Basin F	ruitland Coal
4 LOCATIO		` '	•		e with any State re	quirements')****	1016	and Mariay	711 S	EC, T, R., M, C	ruitland Coal OR BLOCK AND SURVEY
At surface	e F	(SENW), 1516	' FNL & 171	19' FWL,		שטוטכ) `	DK ANEA	
At top pro	od interval r	eported below	SAME	AS ABOV	Ε				ļ	Section 2	5, T30N, R10W
******	64		<i>(</i> -						İ		
At total de	epun 34	AME AS ABO	/E								
				14	PERMIT NO	DATE ISSUE	D			OUNTY OR PARISH	13. STATE
						1			1	an Juan _	New Mexico
15 DATE SPU				7 DATE COM	IPL (Ready to prod))	18. El	EVATIONS (DF, F	RKB, RT,	BR, ETC.)*	19. ELEV CASINGHEAD
1/4/20 20. TOTAL DE		2/6/20:1 VD 121 PI	UG, BACK T	D. MD &TVD	6/27/11 22. IF MULTIPLE C	OMPL.	23 IN	GL 6071		Y TOOLS	CABLE TOOLS
					HOW	ANY*		RILLED BY	1		1
	ID 2887	AL (S) OF THIS C	MD 28		NAME (MD AND TV	2 'D)*	<u> </u>		L	yes 25 WAS DIREC	CTIONAL
		l Coal 2449'				•				SURVEY M	ADE
		OTHER LOGS RU		2996	~(210				27. WA	S WELL CORED	YES
GR/C	CL/GSL										No
28				С	ASING RECORD (
CASING SI		WEIGHT, LB.// 20#, J-55		H SET (MD)	HOLE SIZE 8 3/4"			CEMENTING REC		A	MOUNT PULLED 6 bbls
<u>'</u>		2017, 0-00	- 		- 5 5,7	Juliac	6, 513	X(0201-13001)	<u></u>		O DDIS
4 1/	2"	10.5#, J-5	55	2876'	6 1/4"	Surface, 2	284 sx	(572cf-102 bi	bls)		35 bbls
29		LINE	R RECORD		L	30			70.1	BING RECORI	
SIZE	TOP (MD)			(S CEMENT*	SCREEN (MD)	SIZE		DEPTH SET			ACKER SET (MD)
						2 3/8"		2598'			
PERFORA	TION RECOR	RD (Interval, size a	nd numbe)		32	4.7# / J-5		T, FRACTURE,	CEME	IT SQUEEZE.	ETC
		(2446' - 2600')		_	2546'		[·	
474' - 2600 oles. Tota		es; 3 SPF @ 2 108	449' - 2574'	= 33							Frac w/ 155,0976 gal
					2446	- 2508'	/5Q	25# Ilnear Gel	поат	W/ 112,09/#	20/40 Brown sand.
2evi3u -	- not w	which is ru Reporta	eported	<i>e</i> n							Frac w/ 78,960 gal 75Q
ubsegi	uent 1	2eport *	+				25# 1	inear Gel/foar	n w/ 5	5,535# 20/40	Brown sand.
L	,	•			ļ		ĺ				
						RODUCTION					
TE FIRST PF		I			g, gas lift, pumpings		ip)				(Producing or shut-in)
TE OF TEST	N/A	THOURS TESTED	FLOWING		D'N FOR OIL-E	3BL	GAS-	-MCF	WATE	SI R-BBL	IGAS-OIL RATIO
		1		TES	T PERIOD]		1		
6/27		1 CASING PRESSI		/2"	IL-BBL	GAS-MCF		7 mcf/h WATER-BE		Trace	OIL GRAVITY-API (CORR.)
DVII TUDING	FRESS	DASING FRESSI		R RATE	ic-aoc	GAS-WCF		WATER-BE	<i>,</i> _		GIL GRAVIT 1-APT (CORR)
SI - 31		SI-313ps		<u> </u>	0	157 mcf	/d	L:	bwp		
34 DISPOSITI	ON OF GAS (Sold, used for fuel, To be sol								TEST WITNESS	FDRA
5. LIST OF A	TTACHMENT										
					HC per order #		-ia ==				
ან. I hereby ce	ertity that the f	oregoing and attac	ned information	n is complete a	nd correct as determ	med from all availa	ole reco	ras		ACCEP	TED FOR RECO
IGNED (Den.	use to	unu	TITLE	Staff	Regulatory T	echnie	cain	DATE		7/7/11
			()		and Spaces fo				•		UL 1 2 2011
itle 18 U.S	C. Section		•		and Spaces to h knowingly and					· ,	1 4 4011
					representations	•			_		IGTON FIELD OFF
	-				NWO					BY	SCV

API # 30-045-35179			Florance A 210R			
Ojo Alamo	1330'	1526'	White, cr-gr ss.		Ojo Alamo	1330'
Kirtland	1526'	2308'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	1526'
Fruitland	2308'	2658'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	2308'
Pictured Cliffs	2658'	2887'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	2658'
Lewis			Shale w/siltstone stringers		Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite		Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	
Mesa Verde	_		Light gry, med-fine gr ss, carb sh & coal	7	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal		Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	
Mancos			Dark gry carb sh.		Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.		Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.		Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	

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