

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

RECEIVED

JUL 14 2011

AMENDED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO. <b>SF-080776-A</b>	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Flamington Field Office</b> <b>Bureau of Land Management</b>	
2 NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company</b>		7 UNIT AGREEMENT NAME <b>Report to Lease</b>	
3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		8 FARM OR LEASE NAME, WELL NO. <b>Florance A 210R</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>F (SENW), 1516' FNL &amp; 1719' FWL,</b> At top prod. interval reported below <b>SAME AS ABOVE</b> At total depth <b>SAME AS ABOVE</b>		9 API WELL NO. <b>30-045-35179-0001</b>	
10 FIELD AND POOL, OR WILDCAT <b>Basin Fruitland Coal</b>		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Section 25, T30N, R10W</b>	
12 COUNTY OR PARISH <b>San Juan</b>		13 STATE <b>New Mexico</b>	
14 PERMIT NO. <b>GL 6071' KB 6086'</b>		DATE ISSUED <b>JUL 2011</b>	
15 DATE SPUNDED <b>1/4/2011</b>		16 DATE T.D. REACHED <b>2/6/2011</b>	
17 DATE COMPL. (Ready to prod.) <b>6/27/11</b>		18 ELEVATIONS (DF, RKB, RT, BR, ETC.) <b>GL 6071' KB 6086'</b>	
19 ELEV. CASINGHEAD			
20 TOTAL DEPTH, MD & TVD <b>MD 2887</b>		21 PLUG, BACK T.D., MD & TVD <b>MD 2832</b>	
22 IF MULTIPLE COMPL., HOW MANY? <b>2</b>		23 INTERVALS DRILLED BY <b>yes</b>	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) <b>Basin Fruitland Coal 2446' - 2610'</b>		25 WAS DIRECTIONAL SURVEY MADE <b>YES</b>	
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/GSL</b>		27 WAS WELL CORED <b>No</b>	

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	224'	8 3/4"	Surface, 51sx(82cf-15bbl)	6 bbls
4 1/2"	10.5#, J-55	2876'	6 1/4"	Surface, 284 sx (572cf-102 bbls)	35 bbls
29 LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30 TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	2598'				
4.7# / J-55					
31 PERFORATION RECORD (Interval, size and number)					
Lower Basin Fruitland Coal (2532' - 2610') w/ .40 diam 2 SPF @ 2600'-2610';					
3 SPF @ 2574'-2580';					
2 SPF @ 2555'-2562' & 2532'-2546' = 80 holes; Upper Basin Fruitland Coal (2446'-2508')					
3 SPF @ 2504'-2508' & 2498'-2500';					
2 SPF @ 2466'-2474';					
3 SPF @ 2446'-2449" = 43 holes.					
FRC Total Holes = 123.					
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2532'-2610'					
Acidize w/ 12 bbls 10% formic acid. Frac w/ 155,0976 gal 75Q 25# linear Gel/foam w/ 112,697# 20/40 Brown sand.					
2446' - 2508'					
Acidize w/ 12 bbls 10% formic acid. Frac w/ 78,960 gal 75Q 25# linear Gel/foam w/ 55,535# 20/40 Brown sand.					

DATE FIRST PRODUCTION <b>N/A</b>		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>FLOWING</b>				WELL STATUS (Producing or shut-in) <b>SI</b>	
DATE OF TEST <b>6/27/11</b>	HOURS TESTED <b>1</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD <b>0</b>	OIL-BBL <b>0</b>	GAS-MCF <b>7 mcf/h</b>	WATER-BBL <b>Trace</b>	GAS-OIL RATIO
FLOW TUBING PRESS <b>SI - 311psi</b>	CASING PRESSURE <b>SI-313psi</b>	CALCULATED 24-HOUR RATE <b>0</b>	OIL-BBL <b>0</b>	GAS-MCF <b>157 mcf/d</b>	WATER-BBL <b>3 bwpd</b>	OIL GRAVITY-API (CORR.)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>						TEST WITNESSED BY	

35 LIST OF ATTACHMENTS <b>This is a Basin Fruitland Coal &amp; Blanco Fruitland Sand DHC per order #4329</b>	
---	--

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <b>[Signature]</b>	TITLE <b>Staff Regulatory Technician</b>
DATE <b>7/7/11</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JUL 15 2011

FARMINGTON FIELD OFFICE  
BY **[Signature]**

API # 30-045-35179			Florance A 210R		
Ojo Alamo	1330'	1526'	White, cr-gr ss.	Ojo Alamo	1330'
Kirtland	1526'	2308'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1526'
Fruitland	2308'	2658'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2308'
Pictured Cliffs	2658'	2887'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2658'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other In-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991 JUL 14 2011

5 LEASE DESIGNATION AND SERIAL NO.

SF-080776-A-Farmington Field Office  
Bureau of Land Management

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Florance A 210R

9 API WELL NO

30-045-35179 -0002

10 FIELD AND POOL, OR WILDCAT

Blanco Fruitland Sand

11 SEC, T, R, M, OR BLOCK AND SURVEY  
OR AREA

Section 25, T30N, R10W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil &amp; Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface F (SENW), 1516' FNL &amp; 1719' FWL

At top prod interval reported below

SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR  
PARISH

San Juan

13 STATE

New Mexico

15. DATE SPUN

1/4/2011

16 DATE T D REACHED

2/6/2011

17 DATE COMPL. (Ready to prod)

6/27/11

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 6071' KB 6086'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

MD 2887'

21 PLUG, BACK T D, MD &amp; TVD

MD 2832'

22 IF MULTIPLE COMPL,  
HOW MANY\*

2

23 INTERVALS  
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Fruitland Sand 2410' - 2432'

25 WAS DIRECTIONAL  
SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/GSL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	224'	8 3/4"	Surface, 51 sx (82cf-15bbls)	6 bbls
4 1/2"	10.5#, J-55	2876'	6 1/4"	Surface, 284 sx (572cf-102bbls)	35 bbls

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2598'	
					4.7# / J-55		

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Blanco Fruitland Sand (2410' - 2425') w/ .40 diam 2 SPF  
@ 2410' - 2432' = 26 Holes Total

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

2410' - 2432'

Acidize w/ 12 bbls 10% Formic Acid. Frac w/ 33,919 gal  
70Q 20# linear Gel/foam w/ 70,874# 20/40 Brown sand.

33

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
6/27/11	1	1/2"		0	1 mcf/h	Trace	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)
SI-311psi	SI-313psi		0	28 mcf/d	3 bwpd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Basin Fruitland Coal &amp; Blanco Fruitland Sand DHC per order #4329.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technician

DATE

ACCEPTED FOR RECORD  
7/11/11

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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NMOCD A

JUL 15 2011

FARMINGTON FIELD OFFICE  
BY

DIST. 3

API # 30-045-35179		Florance A 210R			
Ojo Alamo	1330'	1526'	White, cr-gr ss.	Ojo Alamo	1330'
Kirtland	1526'	2308'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1526'
Fruitland	2308'	2408'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2308'
Fruitland Sand	2408'	2658'		Fruitland Sand	2408'
Pictured Cliffs	2658'	2887'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2658'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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BUREAU OF LAND MANAGEMENT

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Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-080776-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Florance A 210R

9. API WELL NO

30-045-35179-0002

10. FIELD AND POOL, OR WILDCAT

Blanco Fruitland Sand

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 25, T30N, R10W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil &amp; Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface F (SENW), 1516' FNL &amp; 1719' FWL

At top prod. interval reported below

SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO

DATE ISSUED

12. COUNTY OR  
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

1/4/2011

16. DATE T.D. REACHED

2/6/2011

17. DATE COMPL (Ready to prod)

6/27/11

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6071' KB 6086'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

MD 2887'

21. PLUG, BACK T.D., MD &amp; TVD

MD 2832'

22. IF MULTIPLE COMPL.

HOW MANY\*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Fruitland Sand 2410' - 2425' 2432'

25. WAS DIRECTIONAL  
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/GSL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	224'	8 3/4"	Surface, 51 sx (82cf-15bbbls)	6 bbbls
4 1/2"	10.5#, J-55	2876'	6 1/4"	Surface, 284 sx (572cf-102bbbls)	35 bbbls

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2598'	
					4.7# / J-55		

30.

TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Blanco Fruitland Sand (2410' - 2425') w/ .40 diam 2 SPF  
@ 2410' - 2425' = 26 Holes Total  
2432'

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2410' - 2425'

Acidize w/ 12 bbbls 10% Formic Acid. Frac w/ 33,919 gal  
70Q 20# linear Gel/foam w/ 70,874# 20/40 Brown sand.

33.

PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

6/27/11

HOURS TESTED

1

CHOKE SIZE

1/2"

PROD'N FOR  
TEST PERIOD

0

OIL-BBL

GAS-MCF

1 mcf/h

WATER-BBL

Trace

GAS/OIL RATIO

FLOW TUBING PRESS.

SI-311psi

CASING PRESSURE

SI-313psi

CALCULATED  
24-HOUR RATE

OIL-BBL

0

GAS-MCF

28 mcf/d

WATER-BBL

3 bwpd

OIL GRAVITY-API (Corrected)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Basin Fruitland Coal &amp; Blanco Fruitland Sand DHC per order #4329.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Denise Journey

TITLE

Staff Regulatory Technician

DATE

7/7/11

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ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE  
BY SCV

API # 30-045-35179		Florance A 210R			
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Pictured Cliffs	2658'	2887'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2658'
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Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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8 FARM OR LEASE NAME, WELL NO.

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1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil &amp; Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

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At total depth SAME AS ABOVE

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GL 6071' KB 6086'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

MD 2887

21 PLUG, BACK T D., MD &amp; TVD

MD 2832

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal 2449' - 2600' 2446' - 2610'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/GSL

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	224'	8 3/4"	Surface, 51sx(82cf-15bbl)	6 bbls
4 1/2"	10.5#, J-55	2876'	6 1/4"	Surface, 284 sx (572cf-102 bbls)	35 bbls

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2598'	
					4.7# J-55		

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal (2446' - 2600') w/ .40 diam 2 SPF @ 2474' - 2600' = 75 holes; 3 SPF @ 2449' - 2574' = 33 holes. Total Holes = 108.

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

2546' - 2600'



Acidize w/ 12 bbls 10% formic acid. Frac w/ 155,0976 gal 75Q 25# linear Gel/foam w/ 112,697# 20/40 Brown sand.

2446' - 2508'

Acidize w/ 12 bbls 10% formic acid. Frac w/ 78,960 gal 75Q 25# linear Gel/foam w/ 55,535# 20/40 Brown sand.

\*Revise - not what is reported on subsequent Report\*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		FLOWING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/27/11	1	1/2"		0	7 mcf/h	Trace	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR )	
SI - 311psi	SI-313psi		0	157 mcf/d	3 bwpd		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Basin Fruitland Coal &amp; Blanco Fruitland Sand DHC per order #4329

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Denise Journey

TITLE

Staff Regulatory Technician

DATE

7/7/11

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JUL 12 2011

FARMINGTON FIELD OFFICE  
BY SCV

API # 30-045-35179			Florance A 210R		
Ojo Alamo	1330'	1526'	White, cr-gr ss.	Ojo Alamo	1330'
Kirtland	1526'	2308'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1526'
Fruitland	2308'	2658'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2308'
Pictured Cliffs	2658'	2887'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2658'
Lewis			Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	
Chacra			Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	