

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-05158
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dominion Production Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606		Lease Name or Unit Agreement Name Hospah Sand Unit
4. Well Location Unit Letter <u>C</u> : <u>920</u> feet from the <u>N</u> line and <u>1690</u> feet from the <u>W</u> line Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u>		8. Well Number <u>5</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6652' GR		9. OGRID Number
10. Pool name or Wildcat Upper Hospah		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

KP

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Proposes to plug this well in accordance with the attached procedure and any agreed modifications thereto.

ESTIMATED START DATE 6/17/19

Notify NMOCD 24 hrs
 prior to beginning
 operations

NMOCD

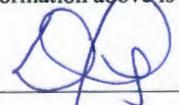
JUN 06 2019

DISTRICT III

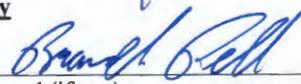
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE President DATE 6/5/19

Type or print name David Burns E-mail address: burnsdavid@verizon.net PHONE: 832 545 4600

APPROVED BY:  TITLE District Supervisor DATE 6/12/19

Conditions of Approval (if any):

AV

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Plug and Abandonment Plan
Dominion Production Co, LLC.
Hospah Sand Unit 5
API# 3003105158
920' FNL & 1690' FWL
Sec. 1 T17N R9W
McKinley County, New Mexico

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Upper Hospah Sand 1452'-1604')** RIH with 2 7/8" 4.7#, WS with mule shoe sub. Wash wellbore to TD of 1563'. Mix and Pump 25 Sks, Class B Cement @ 15.5 ppg to cover Gallup with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 750'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from 1400' to Surface. Decision to shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 750' will be determined from Bond Log as reports state "cemented to surface with 755 sks.
If squeeze holes are required contact Dominion for volume. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead agreed number of Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Class B Cement @ 15.5 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.

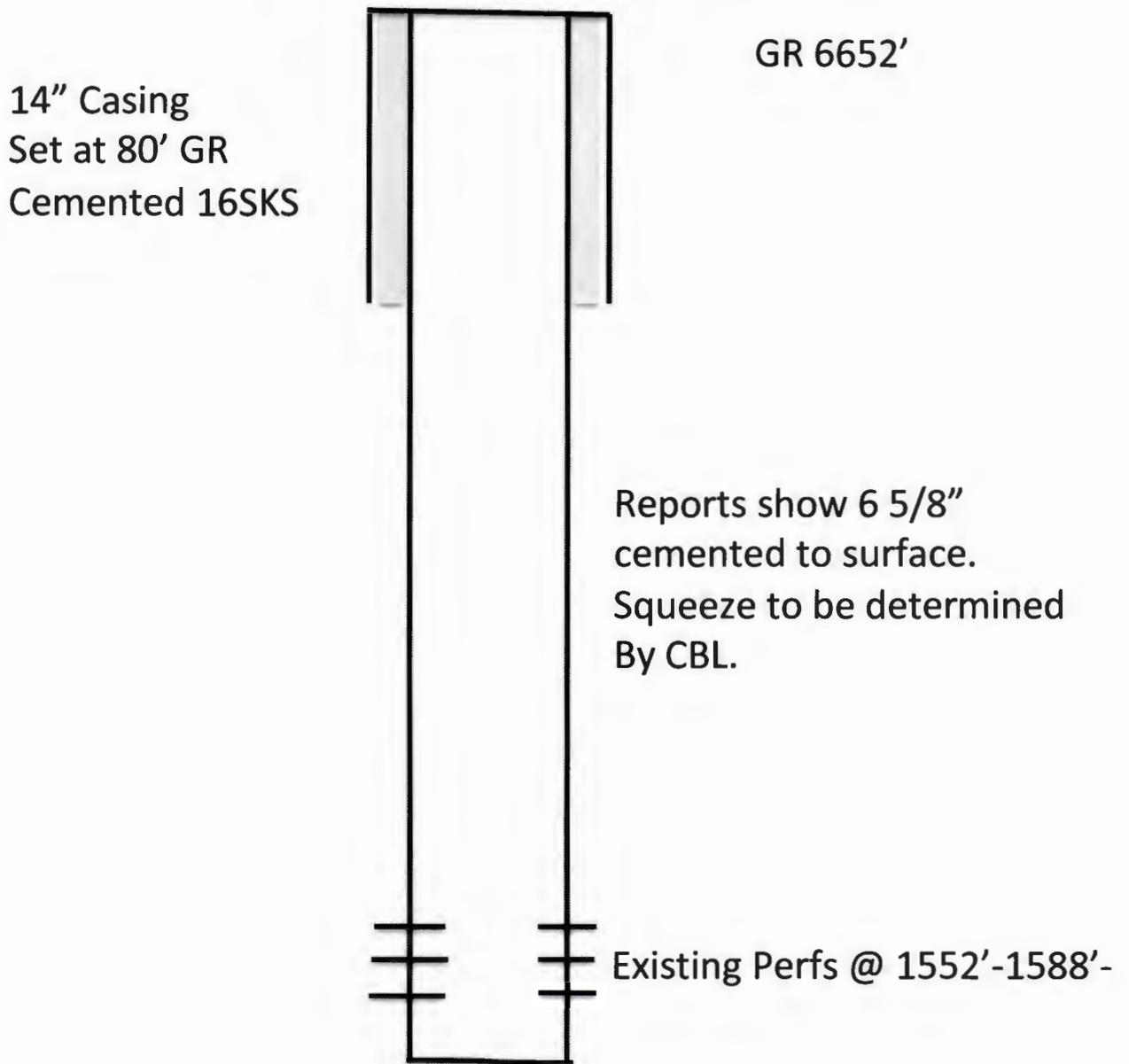
Plug and Abandonment Plan

Dominion Production Co, LLC.

Hospah Sand Unit 5

API# 3003105158 920' FNL & 1690' FWL

Sec. 1 T17N R9W McKinley County, New Mexico



GR 6652'

14" Casing
Set at 80' GR
Cemented 16SKS

Reports show 6 5/8"
cemented to surface.
Squeeze to be determined
By CBL.

Existing Perfs @ 1552'-1588'-

6 5/8" Casing 24# Set @ 1604' GR
Cemented 755 SKS to surface

Plug and Abandonment Plan

Dominion Production Co, LLC.

Hospah Sand Unit 5

API# 3003105158 920' FNL & 1690' FWL

Sec. 1 T17N R9W McKinley County, New Mexico

14" Casing
Set at 80' GR
Cemented 16SKS



Surface markers in accordance with requirements

Squeeze required Class B Cement as determined by CBL and top off to surface

Reports show 6 5/8" cemented to surface. Squeeze to be determined By CBL.

Top of cement
Approx. 1452'
25 sks @ 1.18 Cu/ft Sx
Approx 5.2 bbl cement
100' + 50' excess

6 5/8" Casing 24# Set @ 1604' GR
Cemented 755 SKS to surface