

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Maralex Disposal, LLC.	OGRID 193838
Contact Name Jordan Reid	Contact Telephone (970) 563-4000
Contact email maralextech@gmail.com	Incident # <i>(assigned by OCD)</i>
Contact mailing address PO Box 338, Ignacio, CO 81137	nCS1917554582

Location of Release Source

Latitude **36.38098** Longitude **-107.97050**
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Trading Post Disposal #2	Site Type Disposal (SWD) Facility
Date Release Discovered Monday, May 6, 2019	API# <i>(if applicable)</i> 30-045-25784

Unit Letter	Section	Township	Range	County
	23	25N	11W	San Juan

Surface Owner: ☐ State ☐ Federal ☒ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 400	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Attached water analysis
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Remote location notification equipment failed to notify.

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?
Amount of produced water released exceeded 25 BBLS.

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Yes. By: Jordan Reid To: Cory Smith on Monday, May 6, 2019 via email.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☐ All free liquids and recoverable materials have been removed and managed appropriately.

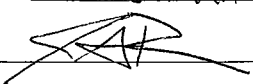
If all the actions described above have not been undertaken, explain why:

Free liquids will be recovered Tuesday, May 7, 2019 in the morning via water truck because the entire field must be shut down to prevent more produced water from entering the disposal facility.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jordan Reid Title: Production Technician

Signature:  Date: 5/6/19

email: maralextech@gmail.com Telephone: (970) 563-4000

OCD Only

Received by: OCD Date: 5/7/19

HALLIBURTON

Rockies, Farmington

Lab Results-PE

Job Information

Request ID	2067200/1	Rig Name		Date	29/MAR/2019
Submitted By	Charles Ross	Job Type	Misc Pumping	Well	Trading Post Disposal #2
Customer	Maralex Resources	Location			

Well Information

Formation	unknown	Depth MD	BHST
Pressure		Depth TVD	Cool Down Temperature

Fluid Results Request ID 2067200/ 1

Water Analysis

Specific Gravity	pH	Chlorides (mg/L)	TDS (mg/L)	Hydrogen Sulfide (H2S) mg/L
1.015	7.34	5302	13020	0

conductivity 22.3 mS/cm

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