

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-20609
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dominion Production Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606		7. Lease Name or Unit Agreement Name Hospah Sand Unit
4. Well Location Unit Letter <u>K</u> <u>2550</u> feet from the <u>S</u> line and <u>2400</u> feet from the <u>W</u> line Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u>		8. Well Number <u>94</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6922 GR		9. OGRID Number
10. Pool name or Wildcat Upper Hospah		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Proposes to plug this well in accordance with the attached procedure and any agreed modifications thereto.

ESTIMATED START DATE 1/20/20

NMOCB
 JAN 02 2020
 DISTRICT III

Point Lookout top 420'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Drake McCulloch TITLE Authorized Contractor 12/30/19 DATE 12/20/20

Type or print name Drake McCulloch E-mail address: drake@dwsrigs.com PHONE: 505 320 1180

For State Use Only

APPROVED BY: [Signature] TITLE District Supervisor DATE 1/15/20
 Conditions of Approval (if any): AV

Plug and Abandonment Plan
Dominion Production Co, LLC.
Hospah Sand Unit 94
API# 3003120609
2550' FSL & 2400' FWL
Sec. 1 T17N R9W
McKinley County, New Mexico

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Gallup Perforations and Formation Top 1602'-1232')** RIH with 2 7/8" 4.7#, WS with mule shoe sub. Wash wellbore to depth of 1602'. Mix and Pump 45 Sks, Class G Cement @ 15.5 ppg to cover Gallup with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 750'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from approx 1232' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 750', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 130 Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Class B Cement @ 15.5 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.
7. All cement volumes are subject to change once surface and production casing sizes are confirmed in the field when operations begin. All current volumes and depths are assumptions based on previous wellbores.

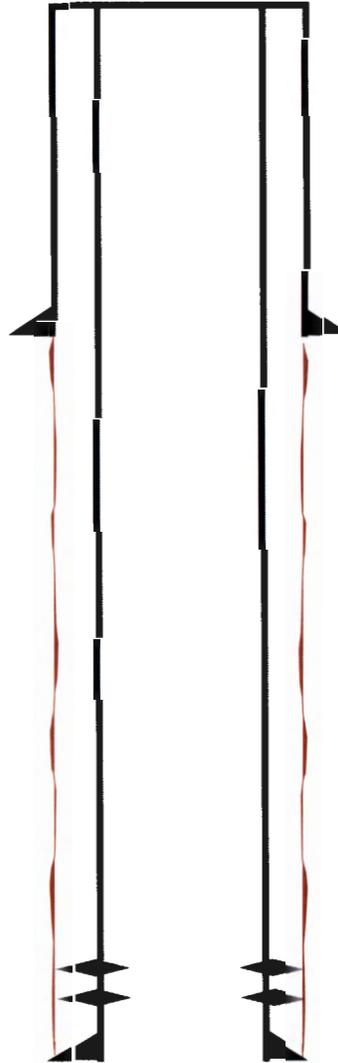
Wellbore Diagram

Hospah Sand Unit #94
API #: 3003120609
McKinley County, New Mexico

Surface Casing
8.625" 24# @ 40 ft
Cemented with 30 sks

Formation
Point Lookout - 296 feet
Mancos - 518 feet
Gallup - 1332 feet

GR - 6922 ft



Production Casing
5.5" 14# @ 1700 ft
Cemented with 125 sks

Gallup Perforations
1516 ft - 1536 ft

Wellbore Diagram

Hospah Sand Unit #94

API #: 3003120609

McKinley County, New Mexico

Plug 2

750 feet - Surface

750 feet plug

232 sacks of Class B Cement

Plug 1

1602 feet - 1232 feet

370 feet plug

45 sacks of Class G Cement

Surface Casing

8.625" 24# @ 40 ft

Cemented with 30 sks

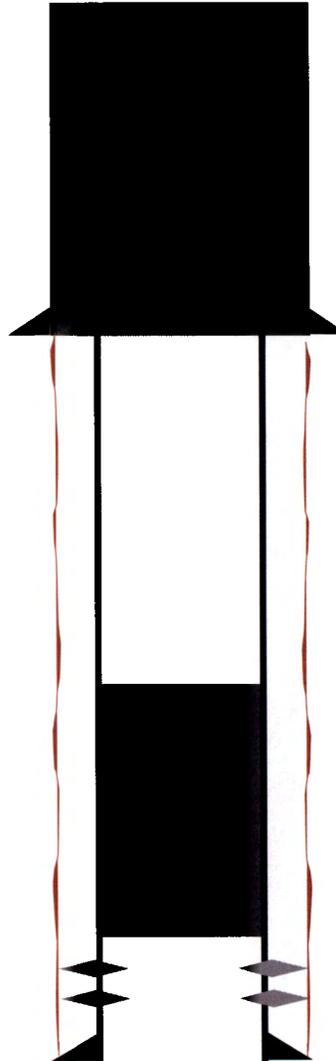
Formation

Point Lookout - 296 feet

Mancos - 518 feet

Gallup - 1332 feet

GR - 6922 ft



Production Casing

5.5" 14# @ 1700 ft

Cemented with 125 sks

Gallup Perforations

1516 ft - 1536 ft