Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT					Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					<ol><li>Lease Serial No. NMSF078860</li></ol>	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM132981A	
1. Type of Well ☐ Oil Well ☐ Other					8. Well Name and No. NAGEEZI UNIT 627H	
Name of Operator     DJR OPERATING LLC	DJR OPÉRATING LLC E-Mail: sford@djrllc.com			9. API Well No. 30-045-35649-00-X1		
3a. Address 1 ROAD 3263 AZTEC, NM 87410		lo. (include area code) 32-3476		10. Field and Pool or Exploratory Area BASIN MANCOS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 30 T24N R8W SWSW 11			SAN JUAN COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDIC.	ATE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Producti	☐ Production (Start/Resume) ☐	
Subsequent Report	☐ Alter Casing	☐ Hy	draulic Fracturing	☐ Reclama	tion	□ Well Integrity
	☐ Casing Repair	□ Ne	w Construction	☐ Recomp	lete	Other
Final Abandonment Notice	☐ Change Plans	☐ Plu	ig and Abandon	☐ Temporarily Abandon		Drilling Operations
	Convert to Injection		ıg Back	□ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  AMENDED Intermediate Casing & Cement to show PT tested good/recorded & show 7 inch casing diameter per the NMOCD.  11/26/19: MIRU ad 920. NU 11 inch 3K BOP on pre-set 9.625 36# J55 surface casing with install 11 inch 5K Cameron wellhead. PT annular and TIW 250 low 5 min. 1500 high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 low 5 min, 3000 high for 10 min. PT pre-set 9.625 inch surface casing to 1500 high 30 min. All tested good & recorded on chart (3rd party Wilson Services)  Drill 8.75 inch hole to 443 ft.  11/27/19: Drill 8.75 inch hole to 3591 ft.  11/28/19: Drill 8.75 inch hole to 4666 ft.  11/29/19: Drill 8.75 inch hole to 5864 ft.  11/29/19: Drill 8.75 inch hole to 5864 ft.  11/30/19: Run 139 jts of 7 inch 26 lb J55 LTC casing set at 5854 ft. Float collar at 5809 ft. RU BJ						
Electronic Submission #507089 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 03/13/2020 (20JK0166SE)  Name (Printed/Typed) SHAW-MARIE FORD Title REGULATORY SPECIALIST						
Signature (Electronic Su	Date 03/13/202					
	THIS SPACE FOR	R FEDERA			E	
Approved By ACCEPTED			JOE KILLIN TitlePETROLEU		D.	
Conditions of approval, if any, are attached certify that the applicant holds legal or equit which would entitle the applicant to conduct	Office Farmingto	n		Date 03/13/2020		
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent sta	S.C. Section 1212, make it a cr tements or representations as to	ime for any pe any matter w	erson knowingly and within its jurisdiction.	rillfully to make	e to any department or a	igency of the United
(Instructions on page 2)  ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **						
NMOCD   NEVISED   PEW KEVISED   SEW REVISED   SEW REVISED						
		l AV				



## Additional data for EC transaction #507089 that would not fit on the form

## 32. Additional remarks, continued

cement crew. PT 5000 psi on lines. Test good. Cement with 50% excess on both lead and tail. 10 bbls 7% KCL water spacer at 8.3 lb. Followed by 50 bbls (74 sx) 11 ppg, 3.82 yield, 25.75 gps IntegraGaurd EZ II spacer. LEAD: 168 bbls (404 sx) 12.3 ppg, 2.34 yield, 13.4 gps. TAIL: 62 bbls (233 sx) 13.5 ppg, 1.5 yield, 7.24 gps. Displace with 222 bbls FW. Bump plug. Check floats. Floats held. 10 bbls good cement back to surface.

## Revisions to Operator-Submitted EC Data for Sundry Notice #507089

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

DRG SR

Lease:

NMSF078860

Agreement:

NMNM132981A

Operator:

DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476

Admin Contact:

SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrllc.com

Ph: 505-632-3476

Tech Contact:

SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrllc.com

Ph: 505-632-3476

Location:

State: County: NM SAN JUAN

Field/Pool:

BASIN MANCOS

Well/Facility:

NAGEEZI UNIT 627H

Sec 30 T24N R8W SWSW 1133FSL 447FWL 36.281184 N Lat, 107.730540 W Lon

DRG SR

NMSF078860

NMNM132981A (NMNM132981A)

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NM SAN JUAN

BASIN MANCOS

NAGEEZI UNIT 627H

Sec 30 T24N R8W SWSW 1133FSL 0447FWL