Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMSF078764	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 8920005870	
1. Type of Well					8. Well Name and No.	
☐ Oil Well ☑ Gas Well ☐ Other 2. Name of Operator Contact: MARIF F FLOREZ					ROSA UNIT 17A	
LOGOS OPERATING LLC E-Mail: mflorez@logosresourcesllc.com					9. API Well No. 30-039-26272-00-S1	
3a. Address 2010 AFTON PLACE FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.787.2218		Field and Pool or Exploratory Area BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T.		11. County or Parish, State				
Sec 20 T31N R5W SWSE 790FSL 1450FEL 36.879939 N Lat, 107.381639 W Lon					RIO ARRIBA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
■ Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off
Service (Service Control of the Cont	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		ation	■ Well Integrity
☐ Subsequent Report ☐ Casing Repair		■ New Construction		☐ Recomplete		☐ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Temporarily Abandon		
BP	☐ Convert to Injection	□ Plug Back		☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per further evaluations, LOGOS Operating, LLC requests to perform a 2nd Mechanical Integrity Test (MIT) to continue the wellbore in Temporary Abandon (TA) status. Cement plug previously set @ 3528' and 1st Mechanical Integrity Test(MIT) was performed & passed on 3/15/2015. OCD Received 3/19/2020						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #507082 verified by the BLM Well Information System For LOGOS OPERATING LLC, sent to the Farmington						
Committed to AFMSS for processing by JOE KILLINS on 03/13/2020 (20JK0136SE)						
Name (Printed/Typed) MARIE E FLOREZ			Title REGULA	ATORY SPE	CIALIST	
Signature (Electronic Submission)			Date 03/13/20	120		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By JOE KILLINS			TitleENGINEER			Date 03/13/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



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