

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM66816. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.
NMNM135229A8. Well Name and No.
NORTH ALAMITO UNIT 524H9. API Well No.
30-043-21342-00-X110. Field and Pool or Exploratory Area
WILDCAT BASIN MANCOS11. County or Parish, State
SANDOVAL COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DJR OPERATING LLCContact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com3a. Address
1 ROAD 3263
AZTEC, NM 874103b. Phone No. (include area code)
Ph: 505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T23N R7W NWSW 2009FSL 732FWL
36.181549 N Lat, 107.621872 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
BP	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Liner Casing & Cement

3/31/20: MIRU. NU 11 inch 3K BOP on pre-set surface with installed 11 inch 5K Cameron wellhead. PT annular and TIW 250 low 5 min. 1500 high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 low 5 min, 3000 high 10 min. **PT 7 inch casing to 1500 psi, 30 min. All tests good and recorded on chart** (3rd party Wilson Services). No regulatory agencies onsite to witness. Drill 6.125 inch hole to 5991 ftKB.

4/1/20: Drill 6.125 inch hole to 10609 ftKB.

4/2/20: Drill 6.125 inch hole to 12516 ftKB TD, 5073 TVD. TOH.

4/3/20: RU casing crew. Run 163 jts, 4 pups, & 4 marker jts of **4.5 inch 11.6 lb P110** BTC casing from TOL: 5243 ftKB to BOL: **12511 ftKB**. Float collar at 12496 ftKB (PBTD), AlphaSleeve set at 12470 ftKB.OCD Received
4/6/2020

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #509705 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 04/06/2020 (20JK0216SE)**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/06/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJOE KILLINS
Title PETROLEUM ENGINEER

Date 04/06/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #509705 that would not fit on the form

32. Additional remarks, continued

4/4/20: RU BJ cement crew. PT lines to 5000 psi. Test Good & recorded on chart. Cement 4.5 inch casing with 40% excess 172 bbls (619 sx), 13.3 ppg, 1.56 yield, 7.70 gps. Displaced with 149 bbls FW with biocide. Bump plug to 3000 psi, hold 5 min. Check floats, floats held. 60 bbls good cement back to surface. TOC: 5243 ftKB BOC: 12511 ftKB. RD cementers. Install Cameron packoff & PV. PT 5000 psi. Test good & recorded on chart. ND BOP, install night cap. Rig Released at 09:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #509705

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM6681	NMNM6681
Agreement:	NMNM135229A	NMNM135229A (NMNM135229A)
Operator:	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476
Admin Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Tech Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com Ph: 505-632-3476
Location: State: County:	NM SANDOVAL	NM SANDOVAL
Field/Pool:	BASIN MANCOS	WILDCAT BASIN MANCOS
Well/Facility:	NORTH ALAMITO UNIT 524H Sec 31 T23N R7W NWSW 2009FSL 732FWL 36.181549 N Lat, 107.621873 W Lon	NORTH ALAMITO UNIT 524H Sec 31 T23N R7W NWSW 2009FSL 732FWL 36.181549 N Lat, 107.621872 W Lon