

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM66816. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
NMNM135229A8. Well Name and No.  
NORTH ALAMITO UNIT 528H9. API Well No.  
30-043-21334-00-X110. Field and Pool or Exploratory Area  
BASIN MANCOS11. County or Parish, State  
SANDOVAL COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
DJR OPERATING LLCContact: SHAW-MARIE FORD  
E-Mail: sford@djrlc.com3a. Address  
1 ROAD 3263  
AZTEC, NM 874103b. Phone No. (include area code)  
Ph: 505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T23N R7W NWSE 2229FSL 2517FEL  
36.182129 N Lat, 107.615051 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Intermediate Casing & Cement**

2/18/20: MIRU. NU 11 inch 3K BOP on pre-set 9.625 36# J55 LTC casing with installed 11 inch 5K Cameron wellhead. PT annular and TIW 250 low 5 min. 1500 high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 low 5 min, 3000 high 10 min. PT 9.625 36# J55 LTC casing to 1500 psi, 30 min. All tests good and recorded on chart (3rd party Well Check Services). No regulatory agencies onsite to witness.

2/19/20: Drill 8.75 inch hole to 4600 ft.

2/20/20: Drill 8.75 inch hole to 5713 ft.

2/21/20: RU casing crew. Run 135 jts, of 7 inch 26# J55 LTC casing set at 5703 ftKB. Float collar at 5658 ftKB. RU BJ cement crew. PT 4K psi on lines. Test good. Cement with 55% excess on both lead &amp; tail. Pumped 10 bbls 7% KCL water spacer at 8.3 ppg, followed by 50 bbls (24 sx) 11.0 ppg, 2.53

NMOCD

MAR 03 2020

DISTRICT III

SHL Change.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #504385 verified by the BLM Well Information System  
For DJR OPERATING LLC, sent to the Farmington  
Committed to AFMSS for processing by JOE KILLINS on 02/25/2020 (20JK0137SE)**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/25/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**JOE KILLINS  
Title PETROLEUM ENGINEER

Date 02/25/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #504385 that would not fit on the form**

**32. Additional remarks, continued**

yield, 16.55 gps weighted spacer, followed by LEAD: 169 bbls (406 sx) 12.5 ppg, 2.3 yield, 13.4  
gps. TAIL: 63 bbls (235 sx) 13.5 ppg, 1.5 yield, 7.24 gps. Displaced with 217 bbls FW. Bump plug  
to 2220 psi, hold 5 min. Check floats, floats held. 15 bbls good cement back to surface. TOC: 14  
ftKB BOC: 5713 ftKB.