Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Received 4/24/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. STATE

SUNDRY N	OTICES AND	REPORTS	ON WELLS	
Do not use this	form for prope	osals to drill	or to re-enter a	an
handanad wall	Hea form 216	O 2 (ADD) for	r cuch propos	~!~

SUBMIT IN TRIPLICATE - Other Instructions on page 2 1. Type of Well	abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee of EASTERN NAV	
2. Name of Operator DIR OPERATING LLC E-Mail: sford@djrlic.com 3a. Address 1 ROAD 3263 AZTEC, NM 87410 4. Location of Well (Footage, Sec., T., R. M., or Survey Description) 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Production (Start/Resume) Acidize	SUBMIT IN TRIPLICATE - Other instructions on page 2					
DJR OPÉRATING LLC B-Mail: sford@djrllc.com 30-045-38181-00-X1 31- Address 1 ROAD 3263 AZTEC, NM 87410 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T23N R8W SESE 450FSL 644FEL 36.177285 N Lat, 107.626543 W Lon 11. County or Parish, State SAN JUAN COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Acidize Deepen Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Onher Drilling Operations Temporarily Abandon Temporarily Abando	**	ner				O UNIT 401H
1 ROAD 3263 AZTEC, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T23N R8W SESE 450FSL 644FEL 36.177285 N Lat, 107.626543 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	2. Name of Operator Contact: SHAW-MARIF FORD					
Sec 36 T23N R8W SESE 450FSL 644FEL 36.177285 N Lat, 107.626543 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	1 ROAD 3263	Field and Pool or Exploratory Area N ALAMITO UNIT MANCOS OIL POOL				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	4. Location of Well (Footage, Sec., T	., R., M., or Survey Description			11. County or Parish, State	
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent					SAN JUAN COI	JNTY, NM
Notice of Intent Acidize □ Deepen □ Hydraulic Fracturing □ Reclamation □ Well Integrity □ Casing Repair □ New Construction □ Recomplete □ Change Plans □ Plug and Abandon □ Temporarily Abandon □ T	12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA
Notice of Intent	TYPE OF SUBMISSION	TYPE OF ACTION				
□ Alter Casing □ Hydraulic Fracturing □ Reclamation □ Well Integrity □ Casing Repair □ New Construction □ Recomplete □ Change Plans □ Plug and Abandon □ Temporarily Abandon □	□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Gasing kepair New Constitution Recomplete Section Plug and Abandon Temporarily Abandon Drilling Operations	I Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclam	ation	■ Well Integrity
Change Plans Plug and Abandon Temporarily Abandon Plug Back Water Disposal		□ Casing Repair	■ New Construction	☐ Recomp	olete	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Liner Casing & Cement 4/19/20: MIRU ad 920. NU 11 inch 3K BOP on pre-set 9.625 36# J55 surface casing with install 11 inch 5K Cameron wellhead. PT annular and TIW 250 low 5 min. 1500 high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 low 5 min, 3000 high for 10 min. PT 7 inch casing to 1500 high 30 min. All tested good & recorded on chart (3rd party Wilson Services). No regulatory agencies onsite to witness. 4/20/20: Drill 6.125 inch hole, tagged cement at 5207 ftKB to 5268 ftKB. Drill ahead to 9992 ftKB. 4/21/20: Drill 6.125 inch hole to 10476 ftKB. TOH. RU casing crew. Run 120 jts, 3 pups, 3 marker jts of 4.5 inch 11.6 lb P110 casing set at TOL: 5080 ftKB BOL: 10474 ftKB. Float collar set at 10461 ftKB. AlphaSleeve set at 10439 ftKB. 4/22/20: RU BJ cement crew. PT 5000 psi on lines. Test good & recorded on chart. Cement with 40%	_	☐ Change Plans	Plug and Abandon	□ Tempor	arily Abandon	Drilling Operations
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Liner Casing & Cement 4/19/20: MIRU ad 920. NU 11 inch 3K BOP on pre-set 9.625 36# J55 surface casing with install 11 inch 5K Cameron wellhead. PT annular and TIW 250 low 5 min. 1500 high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 low 5 min, 3000 high for 10 min. PT 7 inch casing to 1500 high 30 min. All tested good & recorded on chart (3rd party Wilson Services). No regulatory agencies onsite to witness. 4/20/20: Drill 6.125 inch hole, tagged cement at 5207 ftKB to 5268 ftKB. Drill ahead to 9992 ftKB. 4/21/20: Drill 6.125 inch hole to 10476 ftKB. TOH. RU casing crew. Run 120 jts, 3 pups, 3 marker jts of 4.5 inch 11.6 lb P110 casing set at TOL: 5080 ftKB BOL: 10474 ftKB. Float collar set at 10461 ftKB. AlphaSleeve set at 10439 ftKB. 4/22/20: RU BJ cement crew. PT 5000 psi on lines. Test good & recorded on chart. Cement with 40%		☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
14. I have by cortify that the foregoing is true and correct	If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for formal Liner Casing & Cement 4/19/20: MIRU ad 920. NU 11 inch 5K Cameron wellhead. P pipe rams, kill valves, check v valve and inside BOP valve 29 min. All tested good & recorded to witness. 4/20/20: Drill 6.125 inch hole, 4/21/20: Drill 6.125 inch hole, its of 4.5 inch 11.6 lb P110 ca. 10461 ftKB. AlphaSleeve set 2	ally or recomplete horizontally, rk will be performed or provide operations. If the operation resoandonment Notices must be file inal inspection. Inch 3K BOP on pre-set 9T annular and TIW 250 lo alve, lower Kelly, choke moderate (3rd party Wilstagged cement at 5207 ft o 10476 ftKB, TOH, RU cosing set at TOL: 5080 ftKB at 10439 ftKB.	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or record only after all requirements, including the substitution of the substituti	red and true versions. Required sulmpletion in a rang reclamation with install of blind rams ag safety 1500 high 3 gencies ons a 9992 ftKB as, 3 marke ar set at	ertical depths of all pertin beequent reports must be new interval, a Form 316 n, have been completed a 11 s, HCR, 30 site	ent markers and zones. filed within 30 days 0-4 must be filed once
	14. I haraby cartify that the forecoing is	true and correct				

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #512420 verifie For DJR OPERATING LLC Committed to AFMSS for processing by J	; sent	to the Farmington				
Name (Printed/Typed)	SHAW-MARIE FORD	Title	REGULATORY SPECIALIST				
Signature	(Electronic Submission)	Date	04/23/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED		JOE KILLINS _{Title} PETROLEUM ENGINEER			Date 04/24/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #512420 that would not fit on the form

32. Additional remarks, continued

excess as follows: 126 bbls (455 sx) at 13.3 ppg, 1.56 yield, 7.70 gps. Drop plug. Bump plug at 2600 psi, hold for 5 min. Check floats. Floats held. 16 bbls good cement back to surface. TOC: 5080 BOC: 10474. Install packoff. PT to 5000 psi. Test good & recorded on chart. ND BOP. Install back PV & well cover.

Rig Released 4/22/20 at 07:00.