

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Received
6/10/2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078439

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other: UNKNOWN MW

8. Well Name and No.
JOHNSTON FEDERAL 22

2. Name of Operator Contact: PRISCILLA SHORTY
HILCORP ENERGY COMPANY E-Mail: pshorty@hilcorp.com

9. API Well No.
30-045-26940-00-S1

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 505-324-5188

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T31N R9W NWNE 1077FNL 1683FEL
36.858930 N Lat, 107.782230 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company repaired the packer and conducted a MIT on the subject well. Please see attached daily operations detail and MIT chart.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #518086 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 06/09/2020 (20JK0532SE)**

Name (Printed/Typed) PRISCILLA SHORTY

Title OPERATIONS REGULATORY TECH SR

Signature (Electronic Submission)

Date 06/08/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JOE KILLINS
Title ENGINEER

Date 06/09/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

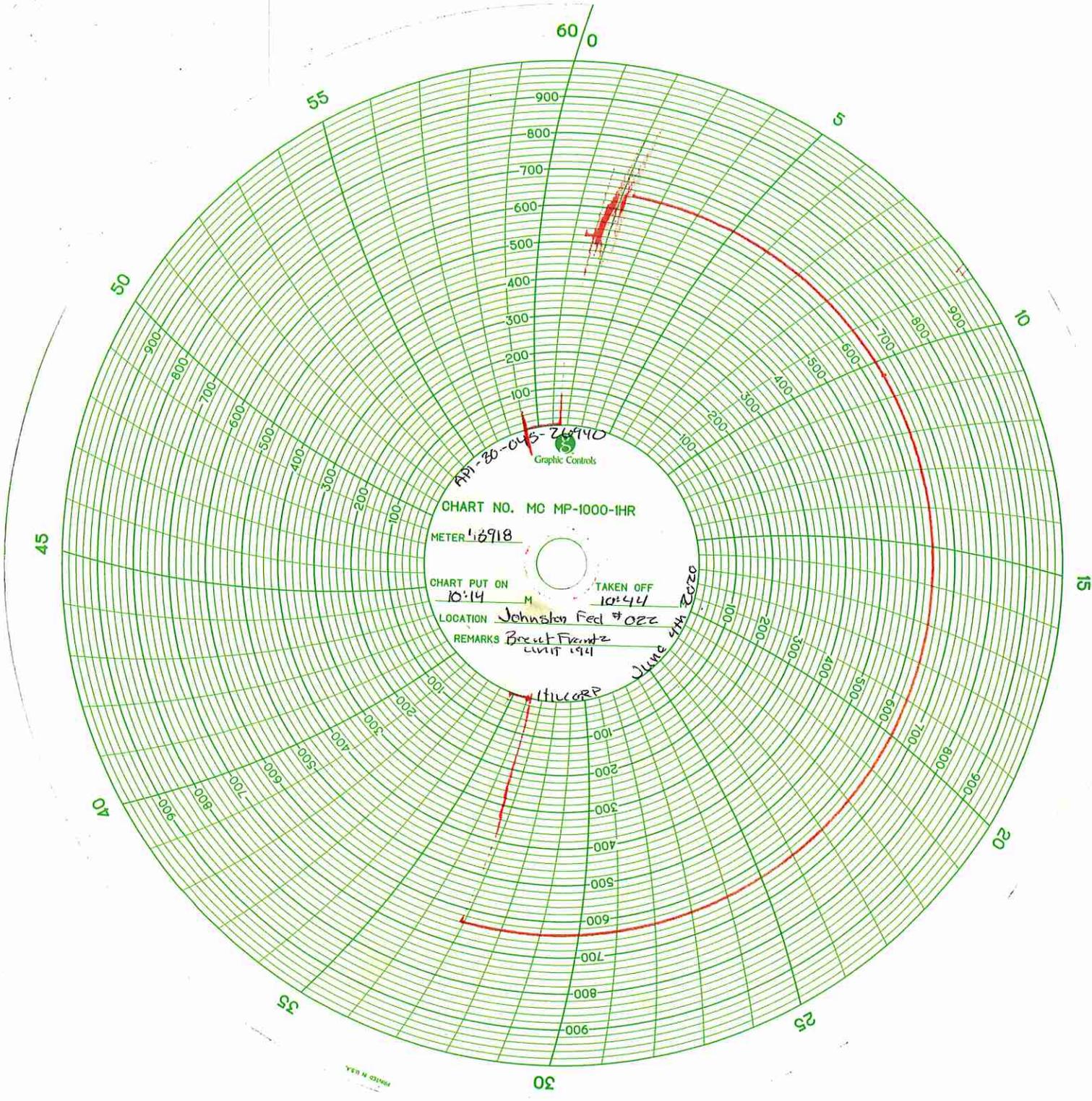
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

6/2/2020 – MIRU BWD 103. CHECK WELL PRESSURES: TBG – 45 PSI, SICP – VAC, BHP – 0 PSI. LOAD CASING AND ATTEMPT TO TEST, NO TEST, BLED TO 0 IN 30 SEC. ND TREE, PULL HANGER TO RELEASE PACKER, RE-LAND TBG. NU BOP ASSEMBLY. FUNCTION TEST BOP. TESTED GOOD. PULL TBG HANGER ASSEMBLY TO FLOOR. REMOVE TBG HANGER. TOO H SCANNING PROD TBG. 2 DOWNGRADES. PU RBP, RIH & SET @ 2900'. LOAD HOLE, GOOD TEST TO 560 PSI F/ 30 MINS. DROP STANDING VALVE, ATTEMPT TO P-TEST TUBING, FAILED. TOO H, STANDING VALVE BROKEN, MU OVERSHOT, TIH, FISH STANDING VALVE. SWI. SDFN.

6/3/2020 - CHECK WELL PRESSURES: SITP – 0 PSI, SICP – 0, BHP – 0 PSI. MU RBP RETRIEVAL HEAD, TIH LATCH RBP. TOO H, LD RBP. RU HYDROTESTERS, TEST BHA TO 2000 PSI. TIH HYDROTESTING TBG TO 2000 PSI. NO LEAK OBSERVED. RD HYDROTESTERS. LAND TUBING: (1) - 2 3/8" USED MULE SHOE EXPENDABLE CHECK (0.85'), (1) - 2 3/8" X 1.78 F-NIPPLE (1.10'), (1) - 2 3/8" 4.7# J-55 TBG (31.72'), (1) - 2-3/8" X 4" AD-1 PACKER (2.36'), (92) - 2 3/8" 4.7# J-55 TBG (2883.65'), (1) - 2 3/8" 4.7# J-55 TBG PUP JT (10.40'), (1) - 2 3/8" 4.7# J-55 TBG (32.78'), (1) - 2-3/8" X 7-1/16" TUBING HANGER (1.0'). EOT @ 2932.18', PROFILE NIPPLE @ 2930.23', PACKER @ 2989.51'. ND BOP. NU PROD TREE. LOAD CASING W/ PACKER FLUID & TEST TO 600 PSI F/30 MIN. GOOD. RD BWD 103.

6/4/2020 – PERFORMED MIT. TESTED TO 650 PSI FOR 30 MIN. PRESSURE HELD. TEST GOOD.



NMOCD T/A EXPIRES **6-4-25**
 FEDERAL EXPIRATION MAY VARY
 CONTACT BLM FOR FEDERAL
 EXPIRATION DATE