

Current Schematic

OCD received 7/21/2020

Well Name: REID B #2E

917 UWI 004524433		031-029Ň-010W-E	Field Name BASIN DAKOTA (PRORA	,	Route 0705	State/Provinc	(ICO	Well Configuration Type
ound Elevation	n (ft)	Original KB/RT Elevation (ft) 5,722.00	KB-Ground 11.00	d Distance (ft)	KB-Casing Flange	e Distance (ft)	KB-Tubing Han	ger Distance (ft)
			Original Hala	7/24/2020 01	12.24 AM			
			Original Hole,	//21/2020 6.	13.24 Alvi			
1D (ftKB)	(ftKB)	TVD Vertical schematic (actual)						
11.2 —			ATRUBALLAR ALL THE ALL AND A DECEMBER OF					ent; 11.00-288.00; 「W/ 250 SXS CLASS
149.9						'B', 3% C	ACL & 1/4#	FLOCELE/SX.
286.1							TED TO SU	IRFACE
287.1 -		1; Surface; 8 5/8 in; 8	287.00 ftKB;					
288.1 -]		
703.1 -		— OJO ALAMO (final) ——				Draductio	n Casima Ca	
791.0		—KIRTLAND (final) ———				3,061.00;	12/31/1980	ement; 150.00- ; TOC 150' RAN BY
1,631.9		— FRUITLAND (final) ——				3RD STA	GE W/ 575	I2/31/1980. CEMENT SXS HOWCO LITE,
1,830.1 -		PICTURED CLIFFS (final)					2-1/2# GILSONITE. 50 POZ, 2% GEL,
2,819.9		— CHACRA (final) —				0.6% FLA	& 10% SAI	T. DV TOOL AT 3061'.
2,823.2						Hydraulic	Fracture; 6/	27/1981; FRAC W/
2,935.0 -		PERF - CHACRA; ;	2,823.00-2,935.00; 6/27/1981					& 59,000 GALS 70/30
3,061.0						QUALITY	1 07 111	
		Tubing; 2 3/8 in; 4.70 lb/f	t: 1 55: 11 00 ft/KB:					
3,063.0			6,283.70 ftKB					
3,390.1		— CLIFF HOUSE (final) —				4,401.00;	12/31/1980	ement; 3,397.00- ; TOC 3397' BY
3,397.0								IG 1.22 CUFT/SX & EMENT 2ND STAGE
4,145.0		— POINT LOOKOUT (final)						OZMIX, 4% GEL. TAIL 5', 2% CACL. DV TOOL
4,400.9 -						AT 4401'		, 270 0, 102. DV 1002
4,402.9								
5,261.2 -								ement; 5,261.00-
5,375.0 -		GALLUP (final)						; TOC 5261' BY IG 1.22 CUFT/SX &
6,200.1 -		— GREENHORN (final) —			• 	75% EFF	ICIENCY. C	EMENT 1ST STAGE DZMIX, 2% GEL, 0.6%
6,237.9 -		— DAKOTA (final) ———					% SALT/SX	
6,240.2								
6,283.8		Seating Nipple; 2 3/8	6,284.80 ftKB					
6,284.8		Tubing; 2 3/8 in; 4.70 l	o/ft; J-55; 6,284.80 tKB; 6,314.84 ftKB					
6,315.0		Sawtooth Collar; 2 3/8	3 in; J-55; 6,314.84			Hvdraulic	Fracture: 6/	26/1981; FRAC W/
6,315.3 -		PERF - DAKOTA;			····	1500 GAI	_S HCL, 120	0,000# 20/40 SAND & ROSS-LINKED GEL
6,408.1 -			6/26/1981			Productio	n Casing Ce	ement (plug); 6,523.00-
6,523.0			PBTD; 6,523.00			CALCUL	ATION USIN	; TOC 5261' BY IG 1.22 CUFT/SX &
			LI DID, 0,523.00					EMENT 1ST STAGE DZMIX, 2% GEL, 0.6%
6,565.0		2; Production1; 4 1/2 in; 4	4.05 in: 11.00 ftKB				% SALT/SX	
6,565.9		,	6,566.00 ftKB					
6,575.1				1992-929 (1993-929)	analata sanata			