

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078860

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator DJR OPERATING LLC Contact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com

3. Address 1 ROAD 3263 AZTEC, NM 87410 3a. Phone No. (include area code) Ph: 505-632-3476

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSW 1133FSL 447FWL 36.281184 N Lat, 107.730540 W Lon
At top prod interval reported below SWSW 1133FSL 447FWL 36.281184 N Lat, 107.730540 W Lon
At total depth SWSE 1088FSL 1760FEL 36.295353 N Lat, 107.755978 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM132981A

8. Lease Name and Well No. NAGEEZI UNIT 627H

9. API Well No. 30-045-35649-00-X1

10. Field and Pool, or Exploratory NAGEEZI UNIT HZ

11. Sec., T., R., M., or Block and Survey or Area Sec 30 T24N R8W Mer NMP

12. County or Parish SAN JUAN 13. State NM

14. Date Spudded 10/21/2019 15. Date T.D. Reached 12/03/2019 16. Date Completed D & A Ready to Prod. 03/14/2020

17. Elevations (DF, KB, RT, GL)* 6800 GL

18. Total Depth: MD 14500 TVD 5363 19. Plug Back T.D.: MD 14486 TVD 5363 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	358		109	175	0	
8.750	7.000 J55	26.0	0	5854		637	1294	0	
6.125	4.500 P110	11.6	5517	14496		762	1188	5517	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5794							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP			6259 TO 14443	0.350	1230	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6259 TO 1443	POST HYDRAULIC FRACTURING CHEMICAL DISCLOSURE ON FRACFOCUS.ORG

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/2020	03/15/2020	24	→	9.0	1682.0	222.0	42.2		GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 850	955.0	→	548	4528	361	7027	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #508421 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	921	917	WATER		
FRUITLAND	1458	1433	GAS		
PICTURED CLIFFS	1678	1644	WATER		
MENEFEE	3252	3151	GAS		
MANCOS	4713	4550	OIL, GAS		
GALLUP	5239	5363	OIL GAS		

32. Additional remarks (include plugging procedure):

Gas will be flared until N2/O2 is cleaned from the wellbore. A Subsequent Report will be submitted showing first sales date of gas.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #508421 Verified by the BLM Well Information System.

For DJR OPERATING LLC, sent to the Farmington

Committed to AFMSS for processing by JOE KILLINS on 03/26/2020 (20JK0208SE)

Name (please print) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 03/25/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****