Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMSF078764		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM78407B		
Type of Well Oil Well				8. Well Name and No. ROSA UNIT 23C		
Name of Operator Contact: TAMRA SESSIONS LOGOS OPERATING LLC E-Mail: tsessions@logosresourcesllc.com				9. API Well No. 30-039-27609-00-C1		
3a. Address 2010 AFTON PLACE FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-324-4145 Fx: 505-326-6112	e) 10. Field and Pool or Exploratory Area BASIN DAKOTA BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 29 T31N R5W NWSW 2060FSL 220FWL 36.868970 N Lat, 107.393934 W Lon				RIO ARRIBA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, REP	ORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☑ Production (S)	tart/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	■ Reclamation		☐ Well Integrity	
	□ Casing Repair	■ New Construction	☐ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon			
	□ Convert to Injection	□ Plug Back	■ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for firms well was off production for Tubing PSI: 0 Casing PSI: 295 Line PSI: 48 Initial MCF: 550 Meter No.: 83762 Transporter: Harvest	ve subsurface locations and measu e Bond No. on file with BLM/BIA ts in a multiple completion or reco only after all requirements, includ as returned to production or	locations and measured and true vertical depths of all pertinent markers and zones. In file with BLM/BIA. Required subsequent reports must be filed within 30 days be completion or recompletion in a new interval, a Form 3160-4 must be filed once requirements, including reclamation, have been completed and the operator has to production on 7/1/20. NMOCD REC'D 9/24/20				
14. I hereby certify that the foregoing is	Electronic Submission #53	1309 verified by the BLM Well	Information Syste	em		
For LOGOS OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by VIRGINIA BARBER on 09/24/2020 (20VB0492SE)						
Name (Printed/Typed) TAMRA SESSIONS Title REGULATORY SPECIALIST						
Signature (Electronic S	Submission)	Date 09/23/20	020			
	THIS SPACE FOR	FEDERAL OR STATE (OFFICE USE			
Approved By ACCEPT	VIRGINIA E TitleLAND LAW			Date 09/24/2020		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ	ot warrant or					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Office Farmington