

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM014375

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM121816

8. Well Name and No.
BECK 29-12-10 108

9. API Well No.
30-045-34452-00-S1

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

2. Name of Operator
SYNERGY OPERATING, LLC
Contact: GLEN PAPP
E-Mail: gpapp@synergyoperating.com

3a. Address
FARMINGTON, NM 87499
3b. Phone No. (include area code)
Ph: 505-599-4908 Ext: 1582
Fx: 505-599-4900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T29N R12W SESW 1165FSL 1510FWL
36.737107 N Lat, 108.090304 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
<i>BP</i>	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Synergy Operating LLC has completed the plugging of the wellbore.

Attached in a separate file are the follow documents:

- 1) Daily reports of the downhole plugging operations
- 2) An as plugged wellbore schematic

The surface production facilities belonging to Synergy Operating have also been removed. Synergy is waiting on Enterprise Products to remove their meter run in order to begin the surface reclamation operations.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #515895 verified by the BLM Well Information System
For SYNERGY OPERATING, LLC, sent to the Farmington
Committed to AFMS for processing by JOE KILLINS on 05/28/2020 (20AMW0114SE)**

Name (Printed/Typed) GLEN PAPP	Title OPERATIONS MANAGER / PARTNER
Signature (Electronic Submission)	Date 05/19/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title ENGINEER	Date 05/28/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Synergy Operating, LLC

**Beck 29-12-10 # 108
1165' FSL & 1510' FWL, Section 10
T29N, R12W, San Juan County, NM**

Notified BLM & NMOCD (Brandon Powell) prior to MIRU

April 23, 2020

MIRU A Plus Rig #9. Spot plugging equipment.

April 24, 2020

TOOH & LD 3/4" rods and pump. ND WH, NU BOPE & Function Test. TOOH tallying 2-3/8" tbg. TIH w/ 2-3/8" tbg to 1715'. Est. circ w/ 45-Bbls FW. Mix & pump **Plug #1**, 1715'-1450', 30-sxs CI 'G' cmt w/ 2% CaCl₂ @ 15.8 PPG, 1.15-ft³/sx, 34.5-ft³, 6.1-Bbls slurry & displace w/ FW. TOOH. WOC. PT BH - failed. TIH & tag TOC @ 1450'. Est. circ w/ 5-Bbls FW. PT 5-1/2" csg to 500# - failed. PUH to 1266'. Mix & pump **Plug #2**, 1266'-1050', 32-sxs CI 'G' cmt w/ 2% CaCl₂ @ 15.8 ppg, 1.15-ft³/sx, 36.8-ft³, 6.5-Bbls slurry & displace w/ FW. TOOH w/ 2-3/8" tbg. SI well & WOC over weekend.

April 27, 2020

TIH & tag TOC @ 1050'. Est circ w/ 3-Bbls FW. PT 5-1/2" csg for 30-minutes-PT held. Attempt to PT BH, had small leakoff. BLM/NMOCD decided not to shoot perms but rather top off BH w/ cmt using 1" polypipe. Mix & pump **Plug #3**, 550' - 73', 55-sxs CI 'G' cmt @ 15.8 PPG, 1.15 ft³/sx, 63.25-ft³, 11.26-Bbls slurry. TOOH laying down all 2-3/8" tbg. ND BOP. Cut-off WH. Run 1' polypipe inside 5-1/2" csg & find TOC @ 80', run 1" polypipe in 8-5/8" x 5-1/2" annulus and find TOC @ 75'. Install dry hole marker. Mix & pump **Plug #4**, 40-sxs CI 'G' cmt @ 15.8 PPG, 1.15-ft³/sx, 46-ft³, 8.2-Bbls slurry (10-sxs inside 5-1/2" csg, 16-sxs in 8-5/8" x 5-1/2" annulus, 14-sxs in cellar). RD A Plus rig #9.

See attached post plugging wellbore diagram.

BLM Representative on location: Jimmie Dobson

Beck 29-12-10 #108

As Plugged 4/27/20

Basin FtC

1165' FSL & 1510' FWL, Section 10, T29N, R12W

San Juan County, NM, API #30-045-34452

Today's Date: 11/15/19

Spud: 2/20/08

Completed: 5/20/08

Elevation: 5603' GL

12-1/4" hole

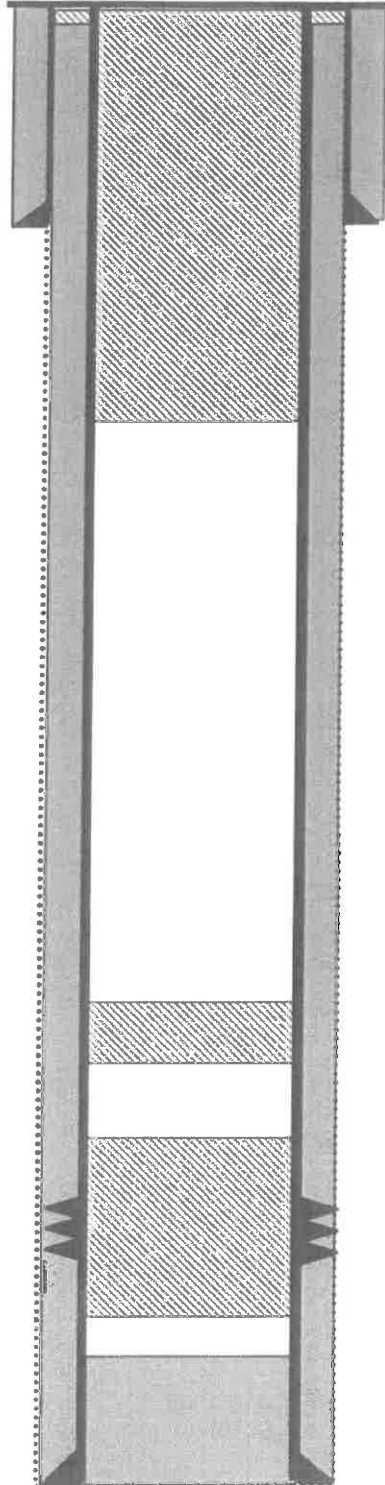
Ojo Alamo @ 329'

Kirtland @ 410'

Fruitland @ 1124'

Pictured Cliffs @ 1660'

7-7/8" hole



TD 1865'
PBSD 1832'

Plug #4: 80' - 0'
Class G cement, 40
sxs

8-5/8" 24# K-55 Casing set @ 208'
Cement with 142 sxs, circulated to surface.

Plug #3: 550' - 73'
Class G cement, 55 sxs
Tag TOC @ 80 in 5.5"
And 75' in 8-5/8"

Plug #2: 1266' - 1000'
Class G cement, 32 sxs
w/2% CaCl₂
Tag TOC @ 1050'

Plug #1: 1715' - 1457'
Class G cement, 30 sxs
w/2% CaCl₂
Tag TOC @ 1450'.

Fruitland Coal Perforations:
1622' - 1657'

5.5", 15.5#, J-55 Casing set @ 1853'
Cement with 280 sxs, circulated