Submit 1 Copy To Appropriate District Office	State of New M	Mexico OCD Re	eceived 9/30/2020 Form C-103	
District I - (575) 393-6161	rgy, Minerals and Na	tural Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	Variation and Control of the Control		LL API NO. 30-045-29633	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	5. Indicate Type of Lease	
District III - (505) 334-6178	1220 South St. Francis Dr.		Federal FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	•		NMNM65906	
87505	CEC AND DEPORTS ON WELL	· C	7 Loose Name on Huit Assessment Name	
(DO NOT USE THIS FORM FOR PROPOS.	CES AND REPORTS ON WELI		7. Lease Name or Unit Agreement Name Middle Mesa Com	
DIFFERENT RESERVOIR. USE "APPLICA			8. Well Number 3	
PROPOSALS.)	6 W 1 M 64		8. Well Number 3	
	Gas Well 🛛 Other		9. OGRID Number	
2. Name of Operator Coleman Oil & Gas, Inc.			4838	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Drawer 3337			Basin Fruitland Coal	
4. Well Location				
1	om the South line and 1255 feet	from the West line		
Section 32 Township 32	2N Range 07W NMPM San 11. Elevation (Show whether D			
	6640' GR	r, kkb, k1, Gk, eic		
	0040 GR			
12 Check A	ppropriate Box to Indicate	Nature of Notice	Report or Other Data	
12. CHECK A	ppropriate Box to indicate	Nature of Notice,	, Report of Other Data	
NOTICE OF INT	ΓΕΝΤΙΟΝ ΤΟ:	SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	RK ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS. P AND A	
PULL OR ALTER CASING "	MULTIPLE COMPL	CASING/CEMEN	NT JOB 🔲	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM			_	
OTHER: Surface Commingle		OTHER:	ad airea mantinant datas in all dina action to 1 data	
13. Describe proposed or comple	eted operations. (Clearly state a	II pertinent details, ai	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of	
proposed completion or reco		AC. For Muniple Co	ompletions. Attach wendore diagram of	
proposed completion of reco	impletion.			
Coleman Oil & Gas. Inc. proposes to	add the Middle Mesa Com #3 to	the current Surface	Commingling Order PLC-233. The Middle	
			Allocation Meter will be installed at the Middle	
Mesa Com #3. Addition of the Midd	le Mesa Com #3 to the current s	urface commingling	order will allow wells to share a common	
compressor thus increasing well econ	omics and well life. See the atta	ached supporting info	ormation. Reference CA NMNM 99454.	
Requires a new of amended SH	IC through Santa Fe			
requires a new or amenaea-or	10 till ough Santa I c			
G. 1D-1 00/1//1000 D: 3	D. 1 D 10/05/1009			
Spud Date: 09/16/1998 Rig I	Release Date: 10/05/1998			
I hereby certify that the information	Shave jetting and assemblat to the	heet of my lenevyled	ge and helief	
Thereby certify that the information a	bove is the and complete to the	e desi di iliy kilowied	ge and benef.	
SIGNATURE // Mart /	/lgnon	TITLE:	Operations Engineer DATE: August 17, 2020	
	K			
Type or print name: Michael THans	son E-mail address: mhanson@	@cog-fmn.com_PHO	NE: <u>(505) 327-0356</u>	
For State Use Only				
APPROVED BY: Accepted for	Record		DATE	
THIROVED DI.	TITLE		DATE	
Conditions of Approval (if any):				

Form 3160-5 (November 1994)

D STATES BUREAU OF LAND MANAGEMENT

DEPARTMEN. OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

rease	COLIGI	•	٠٠.	

NM NM 33052 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an

abandoned well.	Use Form 3160-3 (APD) for s	uch proposals.	
	CATE – Other instructio	\$	7. If Univer CA/Agreement, Name and/or No.
1			8. Well Name and No.
Oil Well X Gas Well	Other		Middle Mesa Com # 3S
2. Name of Operator			9. API Well No.
Coleman Oil & Gas, Inc.	[3b.	Phone No. (include area code)	30-045-31369
3a. Address		•	10. Field and Pool, or Exploratory Area
P O Drawer 3337, Farmington,)5) 327-0356	Basin Fruitland Coal
4. Location of Well (Footage, Sec., T., R.	, M., or Survey Description)		11. County or Parish, State
1175' FSL and 1610 FEL, Unit	O, Section 33, Twp 32N, Rg	ge 7W	San Juan County, NM
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize Alter Casing	Fracture Treat Recla	uction (Start/Resume) Water Shut-Off umation Well Integrity mplete X Other
Subsequent Report	Casing Repair Change Plans	1,0,, 0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	mplete X Other porarily Abandon See below
Final Abandonment Notice	Convert to Injection	Plug Back Wate	er Disposal any proposed work and approximate duration thereof. the vertical depths of all pertinent markers and zones.
Testing has been completed. Final Ac determined that the site is ready for final insperience of the surface complementation of the surface complementation of the surface complementation.	andonment Notices shall be filed only sction.)	#2 and Middle Mesa Com #3S w	n a new interval, a Form 3160-4 shall be filed once lamation, have been completed, and the operator has ells occurred on Thursday, July 3, 2003 the date
14. I hereby certify that the foregoing is Name (Printed/Typed) Bry	true and correct an Lewis	Title	Landman
Signature Thurse 7	there as	Date	July 24, 2003
	THIS SPACE FO	OR FEDERAL OR STATE USE	ASCEPTED FOR RECORD
Approved by		Title	OCT 3 1 2003
Conditions of approval, if any, are attache certify that the applicant holds legal or ed which would entitle the applicant to cond	quitable title to those rights in the subje	rrant or Office ct lease	FARMING TOTAL FILE CONTOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, octitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop

Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

COMMINGLING ORDER PLC-233

Coleman Oil & Gas, Inc. PO Drawer 3337 Farmington, New Mexico 87499

Attention: Mr. Bryan Lewis

The above named company is hereby authorized to surface commingle production from operated wells within the following pools and acreage.

South Los Pinos-Fruitland Sand Pictured Cliffs (Gas 80690), SE/4 of Section 33, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico

Basin-Fruitland Coal (Gas 71629), S/2 of Section 33, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico

The following wells are currently producing within these pools and in this acreage and are therefore included in this commingle at this time.

Middle Mesa Well No. 2

API 30-045-23093

South Los Pinos-Fruitland Sand Pictured Cliffs

SE/4 Dedication

NW/4 SE/4, Section 33, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico

Middle Mesa Com Well No. 3S

API 30-045-31369

Basin-Fruitland Coal

S/2 Dedication

SW/4 SE/4, Section 33, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico

Allocation gas meters shall be installed on all wells included in this commingle and regularly calibrated for accuracy. Each well's gas sales, production, and BTU values shall be calculated using data collected from allocation rate meters, total CPD sales, lost gas, fuel gas, and periodic BTU tests. Compressor fuel gas usage shall be calculated for each well based on that well's ratio of the total of all the allocation meters feeding that compressor.

Condensate and water shall not be commingled. The measurement and sales point for commingled gas may occur off lease.

The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Administrative Order PLC-233 Coleman Oil & Gas, Inc. July 16, 2003 Page 2 of 2

DONE at Santa Fe, New Mexico, on this 16th day of July 2003.

LORI WROTENBERY, Division Director

LW/wvjj

cc:

Oil Conservation Division – Aztec

Bureau of Land Management - Farmington



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office 1235 La Plata Highway, Suite A Farmington, New Mexico 87401

IN REPLY REFER TO: 3162.7-3

July 16, 2003

Coleman Oil and Gas Company Attn.: Bryan Lewis P.O. Drawer 3337 Farmington, New Mexico 87499

Dear Mr. Lewis:

Reference is made to your application for surface commingling and sales of gas from the following wells:

Middle Mesa No. 2, located in the NWSE section 33-32N-7W on Lease No. NM-33052, in the Los Pinos Fruitland Sand-Pictured Cliffs.

Middle Mesa Com No. 3S, located in the SWSE section 33-32N-7W on Lease No. NM-33052, in the Basin Fruitland Coal.

You propose to measure gas production from the referenced wells at the Williams Field Services Central Delivery Point (CDP) meter at the Middle Mesa No. 2 well site. The CDP meter no. is 8510201.

Your application indicates that measurement at a central delivery point (CDP) is necessary to effectively and economically operate these wells and extend the economic life of the properties. We have considered the merits of your application and concur with your findings. As such, you are hereby authorized to measure natural gas in accordance with the procedures outlined in your application unless otherwise modified by conditions outlined below:

- Liquid hydrocarbons produced at the CDP will be allocated back to each well in proportion to the well's allocated gas production. Fuel used at the CDP must be allocated back to each contributing well in proportion to each well's allocated gas production.
- Allocation must be made on an MMBTU Basis.
- Measurement of gas at the CDP must be conducted in accordance with the requirements outlined in Onshore Order No. 3, Site Security, Onshore Order No. 4, Oil

Measurement, and Onshore Order No. 5, Gas Measurement.

- In order to prevent waste and conserve natural gas, periodic review of each well's venting procedures must be conducted in accordance with the requirements outlined in NTL-ADO-93-1. Purged gas must be allocated in proportion to each well's allocated gas production.
- No other wells can be added to this system of measurement without the prior approval of this office.
- Contact this office in the event of any lost hydrocarbons between the wells and the central delivery point.

Failure to operate this facility in accordance with the conditions outlined above may subject this approval to revocation. In addition, this office reserves the right to rescind this approval should future evaluation of this method of measurement indicate that royalties would be reduced. If you have any questions regarding the above contact me at (505) 599-6367.

Sincerely,

Jim Lovato

Senior Technical Advisor, Petroleum Management Team

Cc:

NMOCD: Santa Fe

District I . Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back to Appropriate District Office

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

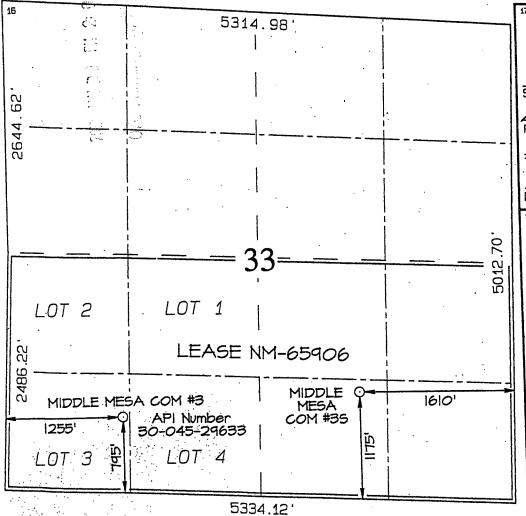
___ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	*Pool Code 71629	Pool Name Basin Fruitland Coal	
'Property Code	MIC	*Property Name DLE MESA COM	Well Number 3S
'OGRID No. 4838	COLEMAN	Operator Name OIL & GAS, INC.	Elevation 6680 '
1	10 St	face Location	2

North/South line Feet from the East/West line County Feet from the Lot Idn UL or lot no. Section Township Range SOUTH 1610 EAST SAN JUAN 32N 7W 1175 33 0 From Surface ¹¹Bottom Hole Location Different North/South line Feet from the East/West line County Lot Idn Feet from the UL or lot no. Section ¹³ Joint or Infill ¹⁴ Consolidation Code 12 Dedicated Acres 310.80 Acres - (S/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
Muchael T. Hanson Signature Michael T. Hanson
Signature (V
Printed Name
Engineer
Title 0/23/03
Date
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Survey Date: DECEMBER 6, 2002 Signature and Seal of Professional Surveyor
SECH C. EDWARDS
15269 B

Certificate Number

15269