

District I (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II (575) 748-1283
811 S. First St., Artesia, NM 88210
District III (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV (505) 827-8198
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-106
Revised August 1, 2011

ACT Permit No. _____

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT

Operator DJR Operating, LLC

Address 1 Road 3263, Aztec, NM 87410 County San Juan

Lease(s) to be served by this ACT Unit North Alamito Unit / NMNM135229X (LG39240006)

Pool(s) to be served by this ACT Unit Alamito N; Mancos Oil (98174)

Location of ACT System: Unit A Section 01 Township 22N Range 08W

Order No. authorizing commingling between leases if more than one lease is to be served by this system.

R-14081 Date 11/10/2014

Order No. authorizing commingling between pools if more than one pool is to be served by this system

N/A Date _____

Authorized transporter of oil from this system Marathon Oil

Transporter's address 539 South Main Street, Findlay, OH 45840

Maximum expected daily through-put for this system: 10,000 bbls/day

If system fails to transfer oil due to malfunction or otherwise, waste by overflow will be averted by:

CHECK ONE: A. ☐ Automatic shut-down facilities as required by 19.15.18.15.C(8) NMAC B. ☒ Providing adequate available capacity to receive production during maximum unattended time of lease operation 19.15.18.15.C(9) NMAC

If "A" above is checked, will flowing wells be shut-in at the header manifold or at the wellhead?

Maximum well-head shut-in pressure _____

If "B" above is checked, how much storage capacity is available above the normal high working level of the

surge tank 2,400 BBLS.

What is the normal maximum unattended time of lease operation? Sixteen (16) Hours.

What device will be used for measuring oil in this ACT unit?

CHECK ONE: ☐ Positive displacement meter ☐ Weir-type measuring vessel
☐ Positive volume metering chamber ☒ Other; describe Coriolis Meter

Remarks: The LACT will be selling to a pipeline

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 19.15.18.15 NMAC. Approval of this Form C-106 does not eliminate necessity of an approved C-104 prior to running any oil or gas from this system.

Signature 

Printed Name & Title Dave Brown, Manager of Regulatory and Government Affairs

E-mail Address dbrown@djrlc.com

Date September 28, 2020 Telephone (505) 419-9931

OIL CONSERVATION DIVISION

Approved by: 

Title: District Supervisor

Date: 10/16/20

INSTRUCTIONS: Submit one copy of Form C-106 with following attachments to appropriate district office.

- 1) Lease plat showing all wells which will be produced in ACT system.
- 2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.

3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.



Marathon Petroleum Corporation

539 South Main Street
Findlay, OH 45840
Tel: 419.422.2121

September 17, 2020

To whom it may concern,

Western Refining Pipeline, LLC, a wholly owned subsidiary of Marathon Petroleum Corporation, has established a connection agreement with DJR Energy for the transportation of crude oil produced at the North Alamito CLF.

Pursuant to the Section 19.15.18.15 B.3 of the New Mexico Oil Conservation Division which requires the transporting entity to review and approve the design and utilization of the Automatic Custody Transfer (ACT) system, this letter affirms that Marathon Petroleum has reviewed and approves the ACT system design reference below as provided by DJR Energy.

Attached--

Design File Name: DJR TRUCK / PIPELINE - LACT (2895-01)

Date: 08/2019

Revision: 0

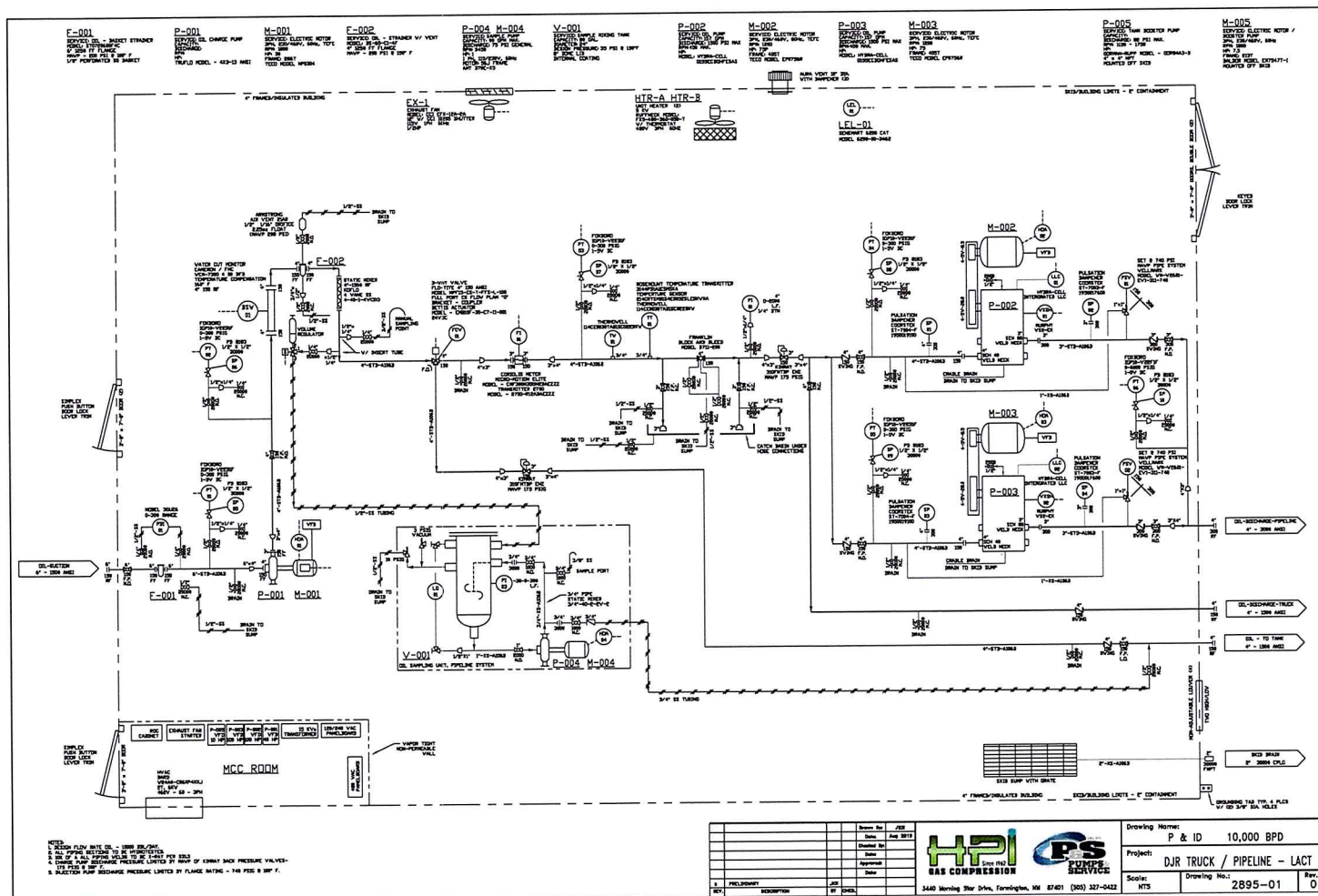
Design File Name: DJR 10,000 LACT UNIT (2895-02)

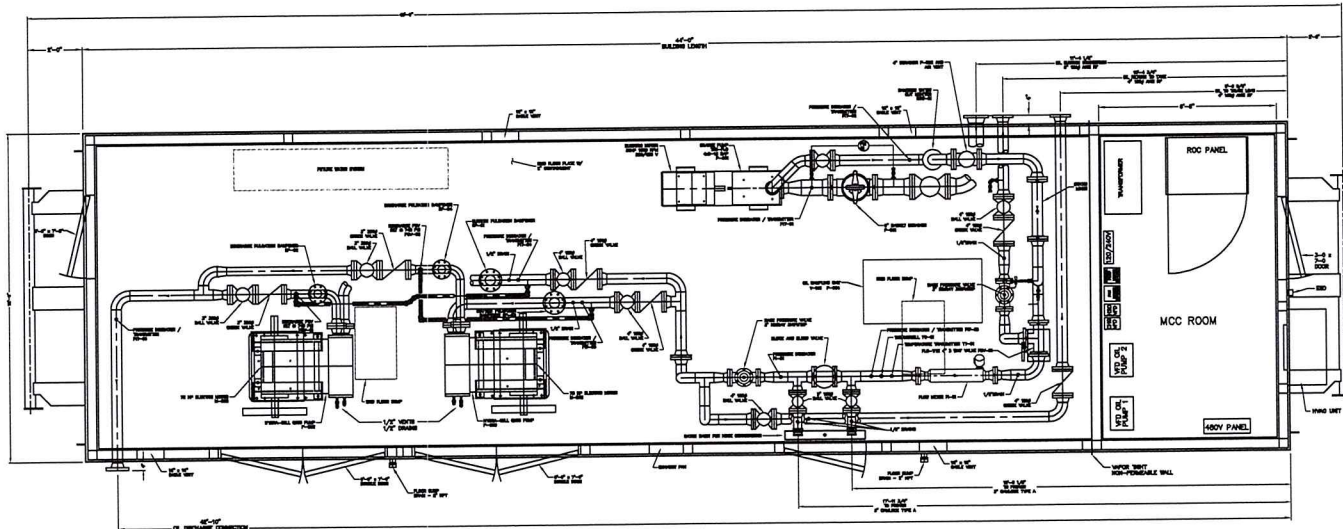
Date: 09/2019

Revision: 0

Regards,

Edward P. Cimaroli
Director, Southwest Gathering





PLAN VIEW
NOT TO SCALE

THIS DOCUMENT, WHETHER CONTAINING PATENTABLE OR NONPATENTABLE SUBJECT MATTER EMBODIES THE PROPRIETARY AND CONFIDENTIAL INFORMATION OF HENRY PRODUCTION INC. AND PUMPS AND SERVICE, IT IS LOANED IN CONFORMANCE WITH THE UNDERSTANDING THAT IT WILL NOT BE REPRODUCED, USED OR DISCLOSED FOR ANY PURPOSE EXCEPT THE LIMITED PURPOSE FOR WHICH IT IS LOANED. THIS DOCUMENT SHALL BE RETURNED TO HENRY PRODUCTION INC. OR PUMPS AND SERVICE UPON DEMAND.

Drawn By	JST
Checked By	WAL, SPS
Date	
Revised	
Index	



Drawing Name:	PRESENTATION DRAWING - PLAN VIEW
Project:	DJR 10,000 LACT UNIT
Sheet:	MTS
Drawing No.:	2895-02
Rev.:	0

2440 Harding Blvd. S.W., Portland, ME 04101 (202) 527-0423

NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT
North Alamito Central Liquids Facility and Pipeline LACT Unit

WELLS TO BE SERVED BY PIPELINE LACT UNIT:

- North Alamito Unit 401H; API # 30-045-38181; UNIT P Sec. 36, T23N, R8W; NMPM
- North Alamito Unit 402H; API #30-045-38190; UNIT P Sec. 36, T23N, R8W; NMPM
- North Alamito Unit 403H; API #30-045-38184; UNIT P Sec. 36, T23N, R8W; NMPM
- North Alamito Unit 404H; API #30-045-38188; UNIT P Sec. 36, T23N, R8W; NMPM
- North Alamito Unit 334H; API #30-045-21338; UNIT L Sec. 31, T23N, R7W; NMPM
- North Alamito Unit 335H; API #30-043-21340; UNIT L Sec. 31, T23N, R7W; NMPM
- North Alamito Unit 523H; API #30-043-21341; UNIT L Sec. 31, T23N, R7W; NMPM
- North Alamito Unit 524H; API #30-043-21342; UNIT L Sec. 36, T23N, R7W; NMPM
- North Alamito Unit 238H; API #30-043-21211; UNIT O Sec. 30, T23N, R7W; NMPM
- North Alamito Unit 240H; API #30-043-21267; UNIT O Sec. 30, T23N, R7W; NMPM
- North Alamito Unit 333H; API #30-043-21214; UNIT J Sec. 31, T23N, R7W; NMPM
- North Alamito Unit 528H; API #30-043-21334; UNIT J Sec. 31, T23N, R7W; NMPM
- North Alamito Unit 529H; API #30-043-21335; UNIT J Sec. 31, T23N, R7W; NMPM

19.15.18.15 AUTOMATIC CUSTODY TRANSFER EQUIPMENT:

A. Oil shall be received and measured in facilities of an approved design. The facilities shall permit the testing of each well at reasonable intervals and may be comprised of manually gauged, closed stock tanks for which the operator of the ACT system has prepared proper strapping tables, or of ACT equipment. The division shall permit ACT equipment's use only after the operator complies with the following. The operator shall file with the division form C-106 and receive approval for use of the ACT equipment prior to transferring oil through the ACT system. The carrier shall not accept delivery of oil through the ACT system until the division has approved form C-106.

- ***Summary is attached to Form C-106 Notice of Intent to Utilize Automatic Custody Transfer Equipment***

B. The operator of the ACT system shall submit form C-106 to the appropriate division district office, which is accompanied by the following:

- (1) plat of the lease showing all wells that the well operator will produce into the ACT system;
 - ***Attached as part of Form C-106 Notice of Intent***
- (2) schematic diagram of the ACT equipment, showing on the diagram all major components such as surge tanks and their capacity, extra storage tanks and their capacity, transfer pumps, monitors, reroute valves, treaters, samplers, strainers, air and gas eliminators, back pressure valves and metering devices (indicating type and capacity, *i.e.* whether automatic measuring tank, positive volume metering chamber, weir-type measuring vessel or positive displacement meter); the schematic diagram shall also show means employed to prove the measuring device's accuracy; and

- ***Attached as part of Form C-106 Notice of Intent***

- (3) letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.

- ***Attached as part of Form C-106 Notice of Intent***

C. The division shall not approve form C-106 unless the operator of the ACT system will install and operate the ACT system in compliance with the following requirements.

- (1) Provision is made for accurate determination and recording of uncorrected volume and applicable temperature, or of temperature corrected volume. The system's overall accuracy shall equal or surpass manual methods.

- ***The LACT system is more accurate when compared to a manual tank sale. It is proved per BLM Onshore Order #4 Measurement of Oil and AP/ MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The LACT also has a temperature RTD which will be calibrated semi-annually, unless more frequent verification is requested by the division.***

- (2) Provision is made for representative sampling of the oil transferred for determination of API gravity and BS&W content.

- ***The LACT is equipped with a flow proportional sampler (sample probe and actuated valve). The sampled fluid is stored in a sealed cylinder that is used for AP/ gravity and S&W determination.***

- (3) Provision is made if required by either the oil's producer or the transporter to give adequate assurance that the ACT system runs only merchantable oil.

- *The LACT is equipped with a water cut analyzer that communicates with the flow computer. When the S&W setpoint is reached the divert valve will engage sending non-merchantable oil to a divert tank. The setpoint can be adjusted in the flow computer but only if agreed upon by both shipper and producer.*

(4) Provision is made for set-stop counters to stop the flow of oil through the ACT system at or prior to the time the allowable has been run. Counters shall provide non-reset totalizers that are visible for inspection at all times.

- *The Coriolis meter has non-re-settable totalizer which is always visibly available on the LCD display.*

(5) Necessary controls and equipment are enclosed and sealed, or otherwise arranged to provide assurance against, or evidence of, accidental or purposeful mismeasurement resulting from tampering.

- *Required ports are sealed and tracked in the seal log.*

(6) The ACT system's components are properly sized to ensure operation within the range of their established ratings. All system components that require periodic calibration or inspection for proof of continued accuracy are readily accessible; the frequency and methods of the calibration or inspection shall be as set forth in Paragraph (12) of Subsection C of 19.15.18.15 NMAC.

- *The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and API MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Proving will be consistent with Onshore Order #4, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division. The water cut analyzer is calibrated as needed.*

(7) The control and recording system include adequate fail-safe features that provide assurance against mismeasurement in the event of power failure, or the failure of the ACT system's component parts.

- *In the event of power failure, the divert valve mechanically goes to "failed state" and no longer sales oil but only sends it to the divert tank.*
- *All of the historized volume data is stored in flow computer memory with battery backup and is also transmitted by SCADA, multiple times a day, to an office server. So even during a power failure no oil volume is lost.*
- *In the event of a malfunction, the LACT unit is programmed to shut off and divert valve is forced to close and no longer sales oil but only sends it to the divert tank. The malfunction is also logged by the flow computer.*

(8) The ACT system and allied facilities include fail-safe equipment as may be necessary, including high level switches in the surge tank or overflow storage tank that, in the event of power failure or malfunction of the ACT or other equipment, will shut down artificially lifted wells connected to the ACT system and will shut in flowing wells at the well-head or at the header manifold, in which latter case the operator of the ACT system shall pressure test all flowlines to at least 1½ times the maximum well-head shut-in pressure prior to the ACT system's initial use and every two years thereafter.

- *Hi level switches are in place and will shut the site inlet ESD in the event of a full tank. Piping was tested to 1.1-1.33 times shut in pressure at Initial construction. Testing will commence every two years to ensure piping integrity.*

(9) As an alternative to the requirements of Paragraph (8) of Subsection C of 19.15.18.15 NMAC the producer shall provide and at all times maintain a minimum of available storage capacity above the normal high working level of the surge tank to receive and hold the amount of oil that may be produced during maximum unattended time of lease operation.

- *N/A*

(10) In all ACT systems employing automatic measuring tanks, weir-type measuring vessels, positive volume metering chambers or any other volume measuring container, the container and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against incrustation, changes in clingage factors, valve leakage or other leakage and improper action of floats, level detectors, etc.

- *N/A - Coriolis Meter*

(11) In ACT systems employing positive displacement meters, the meter and allied components shall be properly calibrated prior to initial use and shall be operated, maintained and inspected as necessary to ensure against oil mismeasurement.

- ***The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and AP/MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.***

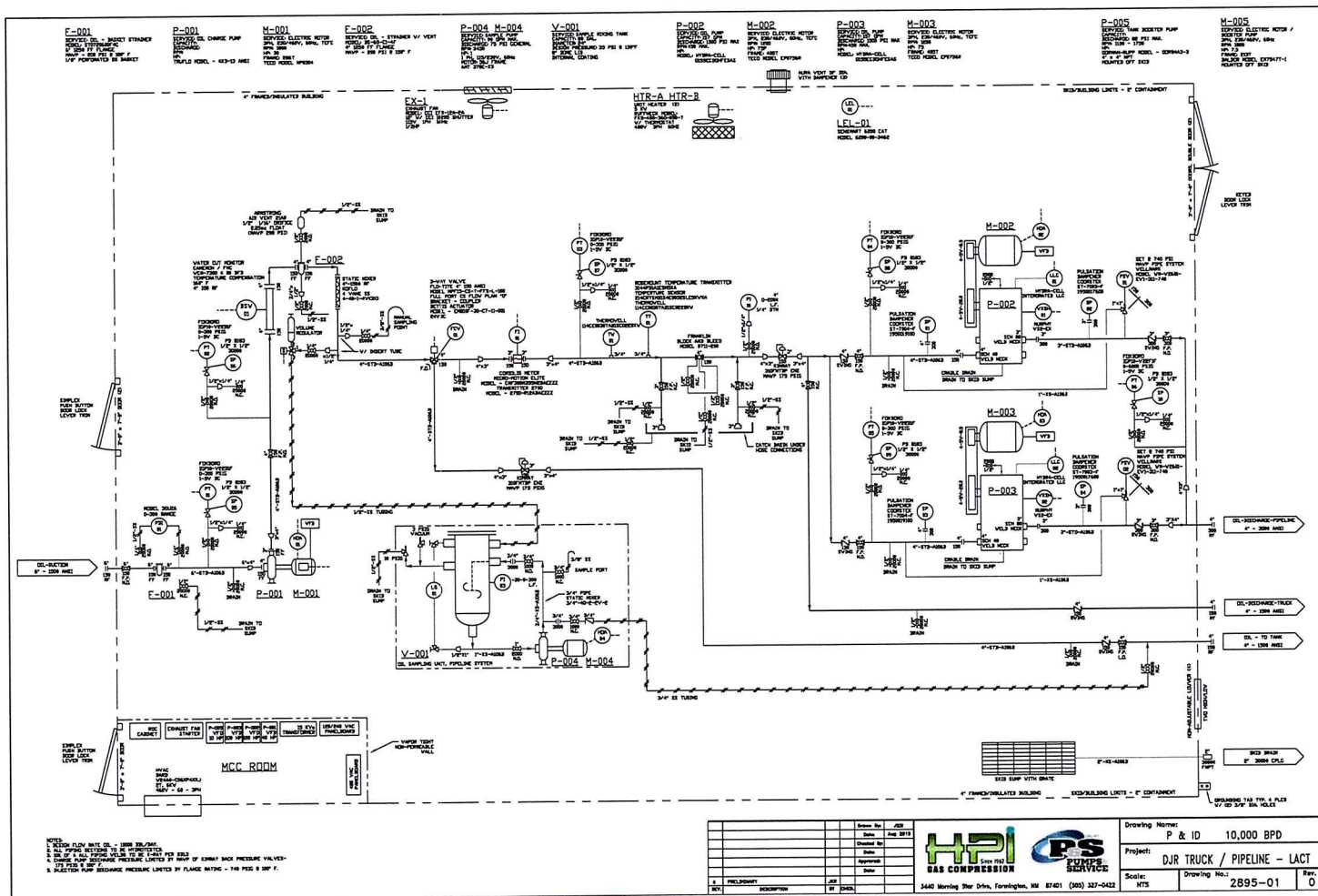
(12) The operator of the ACT system shall check the measuring and recording devices of ACT systems for accuracy at least once each month unless it has obtained an exception to such determination from the division. Where applicable, the operator of the ACT system shall use API standard 1101, Measurement of Petroleum Hydrocarbons by Positive Displacement Meter. Meters may be proved against master meters, portable prover tanks or prover tanks permanently installed on the lease. If the operator of the ACT system uses permanently installed prover tanks, the distance between the opening and closing levels and the provision for determining the opening and closing readings shall be sufficient to detect variations of 5/100 of one percent. The operator of the ACT system shall file reports of determination on the division form entitled "meter test report" or on another acceptable form in duplicate with the appropriate division district office.

- ***The Coriolis is proved per BLM Onshore Order #4 Measurement of Oil and AP/MPMS Chapter 4 Proving Systems; with a volumetric prover that meets the requirements set forth in Onshore Order #4. The prover is NIST traceable and water drawn on a bi-annual basis. Monthly proving will continue per the rule, unless a variance is granted by the Division. NMOCD representatives are sent the schedule to witness if desired. The temperature transmitter is verified on a semi-annual basis, unless more frequent verification is requested by the Division.***

(13) To obtain an exception to the requirement in Paragraph (12) of Subsection C of 19.15.18.15 NMAC that all measuring and recording devices be checked for accuracy once each month, either the producer or transporter may file a request with the director setting forth facts pertinent to the exception. The application shall include a history of the average factors previously obtained, both tabulated and plotted on a graph of factors versus time, showing that the particular installation has experienced no erratic drift. The applicant shall also furnish evidence that the other interested party has agreed to the exception. The director may then set the frequency for determination of the system's accuracy at the interval which the director deems prudent.

- N/A

D. The division may revoke its approval of an ACT system's form C-106 if the system's operator fails to operate it in compliance with 19.15.18.15 NMAC.



Drawing No. 2895-01		Scale: 1" = 100'	
Project: DJR TRUCK / PIPELINE - LACT		Drawing No.: 2895-01	
Rev: 0		Date: 08/11/2011	
Author: JAW		Check: JAW	
Rev: 0		Date: 08/11/2011	



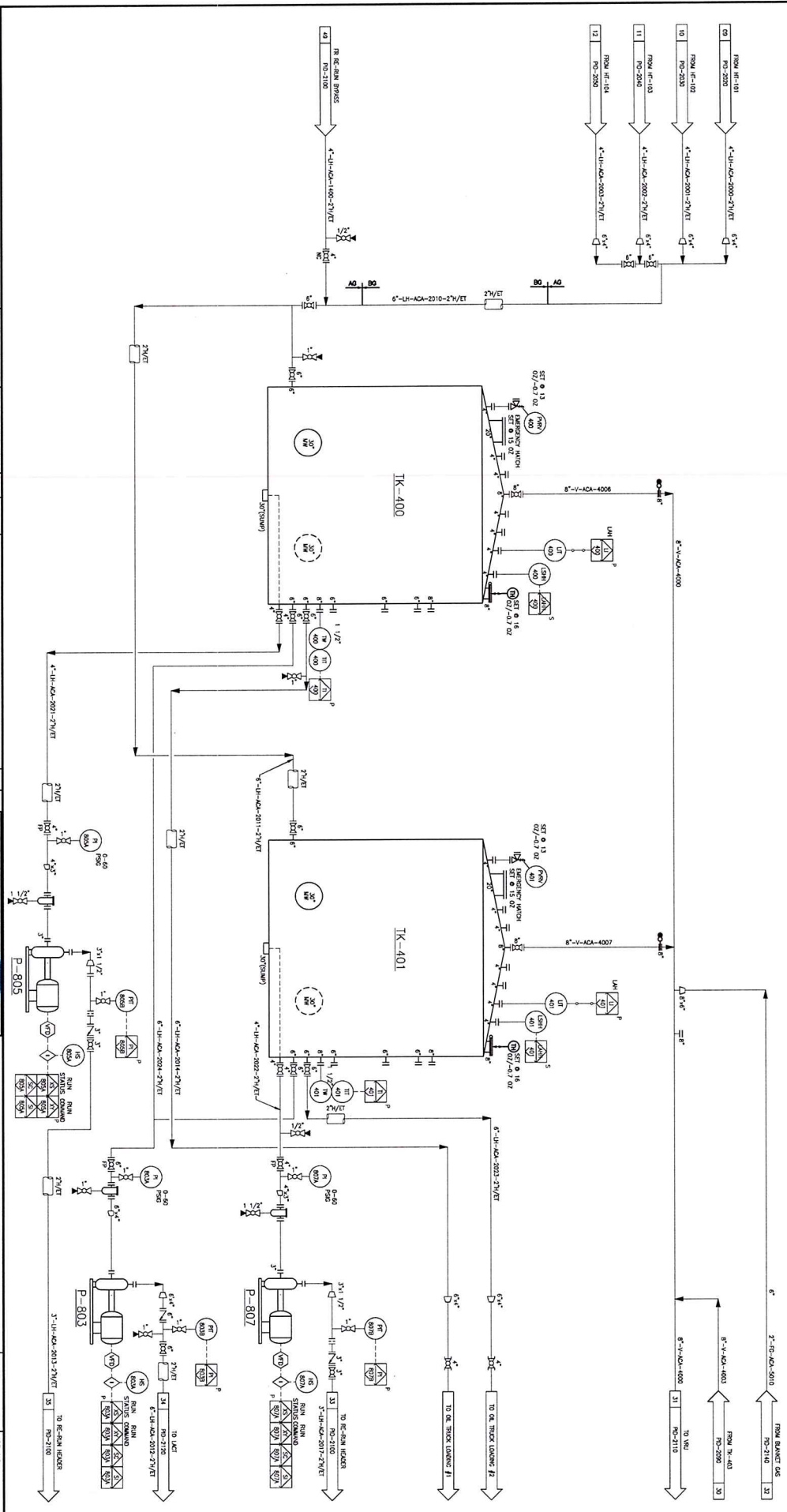
3440 Morning Star Drive, Farmington, MN 55451 (508) 327-0422



TK-400
 35' OIL TANK
 5,000 BBL STEEL TANK
 API 650
 MANT/MANT: 16 OZ/IN/-1.0 OZ/IN/C
 WTS: N/A

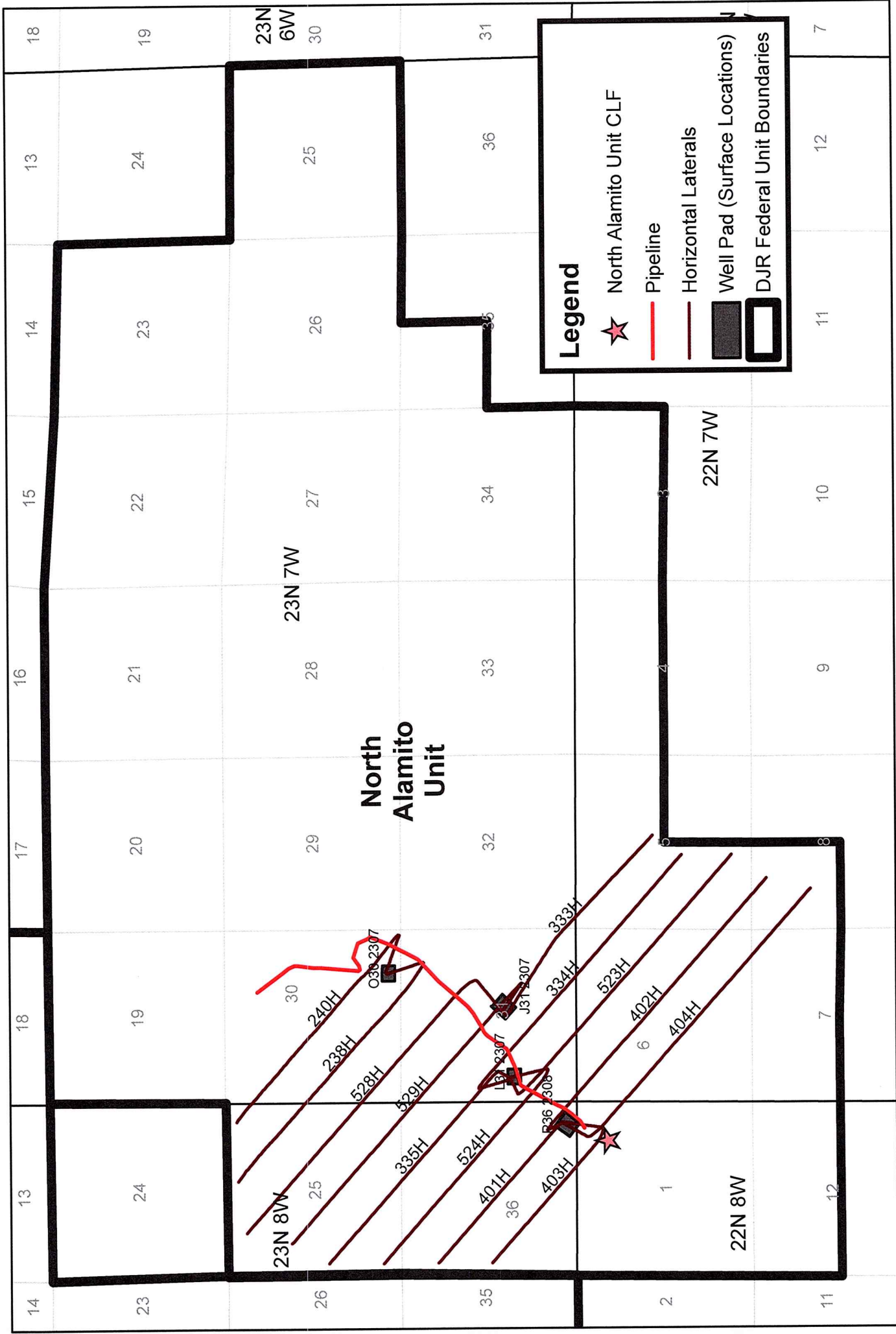
TK-401
 35' OIL TANK
 5,000 BBL STEEL TANK
 API 650
 MANT/MANT: 16 OZ/IN/-1.0 OZ/IN/C
 WTS: N/A

P-805/807
 REC-SUN PUMP
 2736 SP 1.5 x 1.5-B
 15 HP

P-803
 REC-SUN PUMP
 2736 SP 1.5 x 1.5-B
 10 HP



NOTE:		 ROSS GROUP 608 West Central Express, Dallas, TX 75208-2642-2080 TEL: 972.342.2080 FAX: 972.342.2081 WWW.ROSSGROUP.COM © 2019 ROSS GROUP, A DIVISION OF ROSS MIDSTREAM COMPANY, A DIVISION OF ROSS ENERGY SERVICES, INC.		 WHIPTAIL MIDSTREAM		WHIPTAIL NORTH ALAMITO CLF PIPING & INSTRUMENTATION DIAGRAM FIELD OF DOL INMMS		SCALE: NONE		JOB NO. 05896.28	
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North Alamo Unit
O30, J31, L31, P36 Pads



DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-38181	² Pool Code 98174	³ Pool Name North Alamito Unit Mancos Oil Pool
⁴ Property Code 325267	⁵ Property Name North Alamito Unit	⁶ Well Number 401H
⁷ GRID No. 371838	⁸ Operator Name DJR Operating, LLC	⁹ Elevation 6950

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	23 N	8 W		450	South	644	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	23 N	8 W		1133	North	358	West	San Juan

¹² Dedicated Acres
SEC. 36=E/2 SE/4, W/2 SE/4, SW/NE, NE/SW, W/2 NW/4,
SE/4 NW/4
TOTAL = 360.00 ACRES

¹³ Joint or Infill

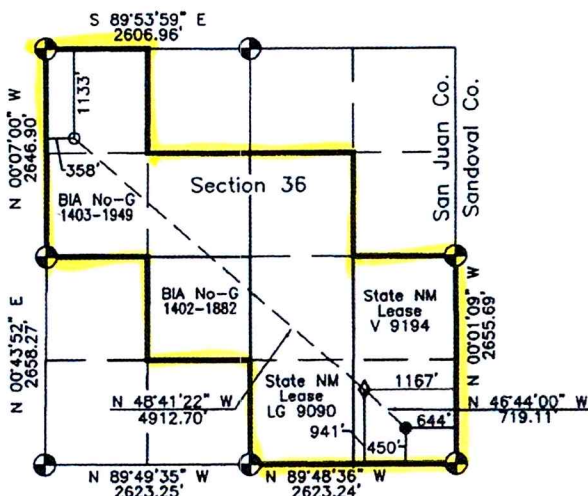
¹⁴ Consolidation Code

¹⁵ Order No.

R-14081, R-14081A

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



Legend:

- = Surface Location (SHL)
- = Bottom Hole Location (BHL)
- ◇ = PPP
- ⊕ = Found 1947 USGLO Brass Cap

SHL
450' FSL & 644' FEL
Sec 36 T23N R8W
Lat. 36.1772846° N
Long. 107.6265426° W
NAD 83

PPP
941' FSL & 1167' FEL
Sec 36 T23N R8W
Lat. 36.1786416° N
Long. 107.6283134° W
NAD 83

BHL
1133' FNL & 358' FWL
Sec 36 T23N R8W
Lat. 36.1875714° N
Long. 107.6407954° W
NAD 83

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Paul Lehman Date: 11-4-19
Printed Name: Paul Lehman
E-mail Address: p.lehman@djrlc.com

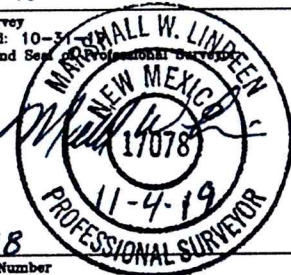
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

3-27-19

Date of Survey
Plat Revised: 10-31
Signature and Seal of Professional Surveyor

Signature and Seal of Professional Surveyor
17078
Certificate Number



Surface = State

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 31-045-38190		*Pool Code 98174	*Pool Name North Alamito Unit Mancos Oil Pool
*Property Code 3252407	*Property Name North Alamito Unit		*Well Number 402H
*GRID No. 371838	*Operator Name DJR Operating, LLC		*Elevation 6950

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	23 N	8 W		468	South	653	East	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	8	22 N	7 W		1065	North	2254	West	Sandoval

12 Dedicated Acres
SEC. 36=SE/SE, SEC. 31=LOT 4 (40.67), SEC. 1=LOT 1 (40.15 AC.) SEC. 6=LOT 3 (40.09 AC.), LOT 4 (40.74 AC.) LOT 5 (40.72 AC.) SE/NW, SW/NE, N/2 SE, SE/SE, SEC. 5=W/2 SW SE/SW, SEC. 8=N/2 NW TOTAL = 642.37 ACRES

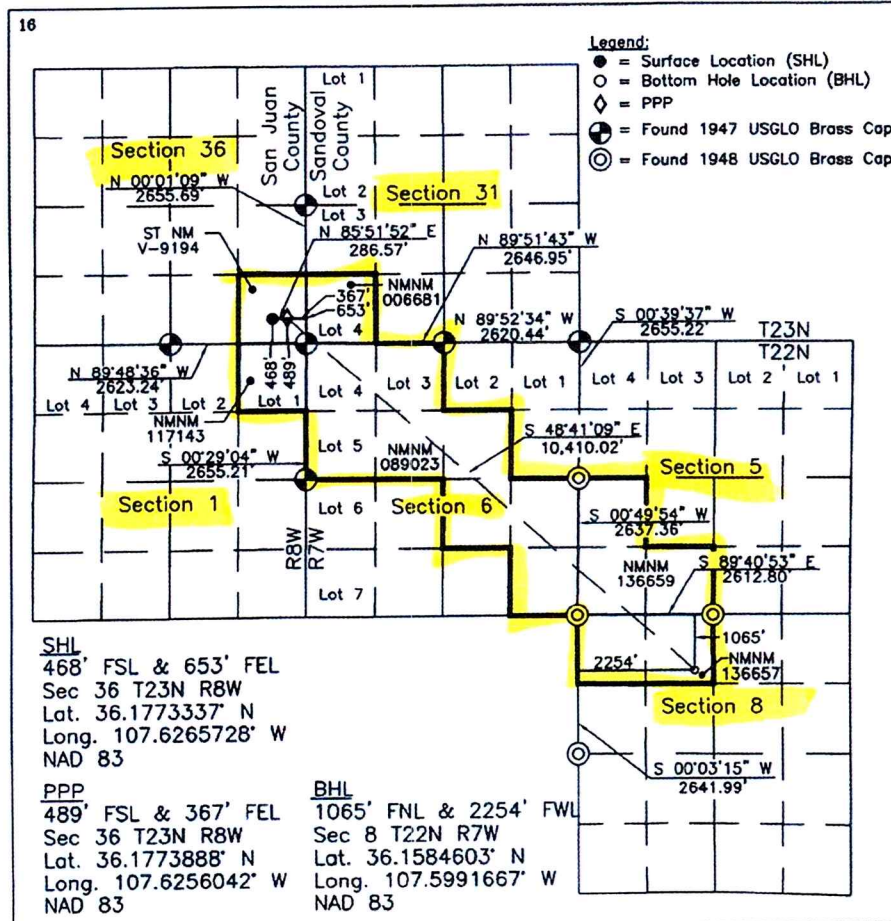
13 Joint or Infill

14 Consolidation Code

15 Order No.

R-14081, R-14081A

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: [Signature] Date: 11-4-19
Printed Name: Paul Lehman
E-mail Address: plehman@djrlc.com

18 SURVEYOR CERTIFICATION

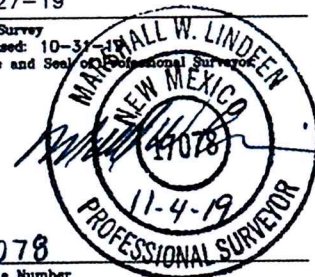
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03-27-19

Date of Survey
Plat Revised: 10-31-19

Signature and Seal of Professional Surveyor

17078
Certificate Number



Surface = State

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6181 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30.045-38184		*Pool Code 98174	*Pool Name North Alamito Unit Mancos Oil Pool
*Property Code 325267	*Property Name North Alamito Unit		*Well Number 403H
*GRID No. 371838	*Operator Name DJR Operating, LLC		*Elevation 6949

¹⁰ Surface Location

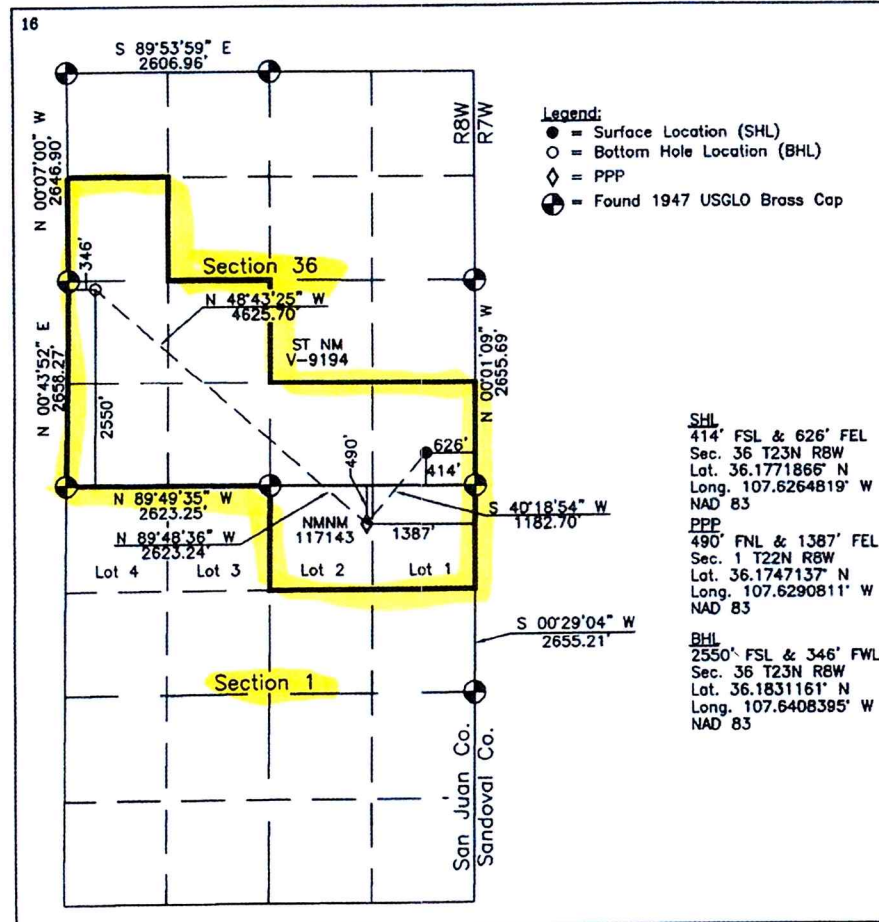
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	23 N	8 W		414	South	626	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	36	23 N	8 W		2550	South	346	West	San Juan

¹² Dedicated Acres SEC. 36=SW/NW, SW, S/2 SE, SEC. 1=LOT 1 (40.15 AC.), LOT 2 (40.45 AC.) TOTAL = 360.60 ACRES	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-14081, R-14081A
--	-------------------------------	----------------------------------	---

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature *[Signature]* Date **11-4-19**
Printed Name **Pete Lehman**
E-mail Address **plehman@djrlc.com**

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

3-27-19

Date of Survey
Plat Revised: 10-3-19
Signature and Seal of Surveyor
MARSHALL W. LINDEN
NEW MEXICO
17078
11-4-19
PROFESSIONAL SURVEYOR
Certificate Number

Surface = shale

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, N.M. 87505
Phone: (505) 478-3460 Fax: (505) 478-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, N.M. 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-3888	² Pool Code 98174	³ Pool Name North Alamito Unit Mancos Oil Pool
⁴ Property Code 325267	⁵ Property Name North Alamito Unit	⁶ Well Number 404H
⁷ OGRD No. 371838	⁸ Operator Name DJR Operating, LLC	⁹ Elevation 6949

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	23 N	8 W		432	South	635	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	8	22 N	7 W		2194	North	1839	West	Sandoval

¹² Dedicated Acres
SEC. 1 LOT 1 (40.15 AC.), SE/NE, SEC. 6=LOT 4 (40.74 AC.), LOT 5 (40.72 AC.), SE/NW,
LOT 6 (40.74 AC.) E/2 SW, W/2 SE, SE/SE, SEC. 7=NE/NE, SEC. 8=NW/4,
TOTAL = 642.35 ACRES

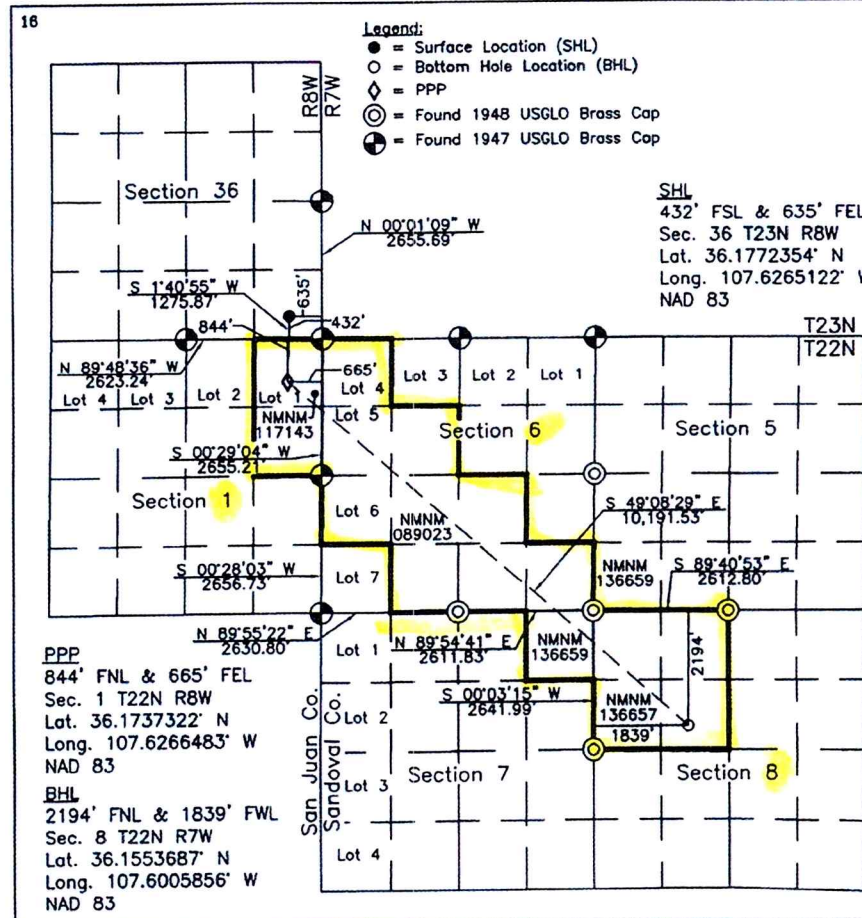
¹³ Joint or Infill

¹⁴ Consolidation Code

¹⁵ Order No.

R-14081, R-14081A

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Pan Lehrman* Date: 11-4-19
Printed Name: Pan Lehrman
E-mail Address: plehrman@djroil.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

3-27-19

Date of Survey
Plat Revised: 10-3-19
Signature and Seal of Professional Surveyor
17078
11-4-19
PROFESSIONAL SURVEYOR
17078
Certificate Number

Surface = Shale

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-8181 Fax: (575) 393-0720

DISTRICT II
811 E. First St., Artesia, N.M. 88210
Phone: (575) 740-1883 Fax: (575) 740-0720

DISTRICT III
1000 Rio Rancho Rd., Artesia, N.M. 87410
Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 478-3480 Fax: (505) 478-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-043-21338		*Pool Code 98174	*Pool Name Alamito Nj Mancos
*Property Code 325267	*Property Name NORTH ALAMITO UNIT		*Well Number 334H
*GRID No. 371838	*Operator Name DJR OPERATING, LLC		*Elevation 6964'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	31	23N	7W	3	1989'	SOUTH	675'	WEST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	5	22N	7W		1362'	SOUTH	2287'	WEST	SANDOVAL

*Dedicated Acres SEC. 31: SW/4 & SW/SE (201.32 AC.); SEC. 6: LOT 1, LOT 2 & SE/NE (120.38 AC.); SEC. 5: SW/NE, NW/NE, SE/NE, SE/SE (180 AC.) = 481.88 ACRES TOTAL		*Joint or Infill	*Consolidation Code	*Order No. R-14081, R-14081A
---	--	------------------	---------------------	---------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18

		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: 10/17/19</p> <p>Shaw-Marie Ford Printed Name sford@djrlc.com E-mail Address</p>
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 15, 2019</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p>		
<p>Certificate Number 11393</p>		

Surf = Indian

DISTRICT I

1825 N. French Dr., Hobbs, N.M. 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

DISTRICT II

811 S. First St., Artesia, N.M. 88210
Phone: (505) 748-1283 Fax: (505) 748-9720

DISTRICT III

1000 Rio Brasos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 478-8480 Fax: (505) 478-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-043-21340		² Pool Code 98174	³ Pool Name NORTH ALAMITO UNIT MANCOS OIL POOL
⁴ Property Code 325267	⁵ Property Name NORTH ALAMITO UNIT		⁶ Well Number 335H
⁷ GRID No. 371838	⁸ Operator Name DJR OPERATING, LLC		⁹ Elevation 6964'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	31	23N	7W	3	2002'	SOUTH	713'	WEST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	23N	8W		2172'	SOUTH	588'	WEST	SAN JUAN

¹² Dedicated Acres
SEC. 31: SW/NW (40.83 AC.); SEC. 36: NE/4 & NE/NW (200 AC.); SEC. 25: SW/4 & SW/SE (200 AC.) = 440.83 ACRES TOTAL

¹³ Joint or Infill

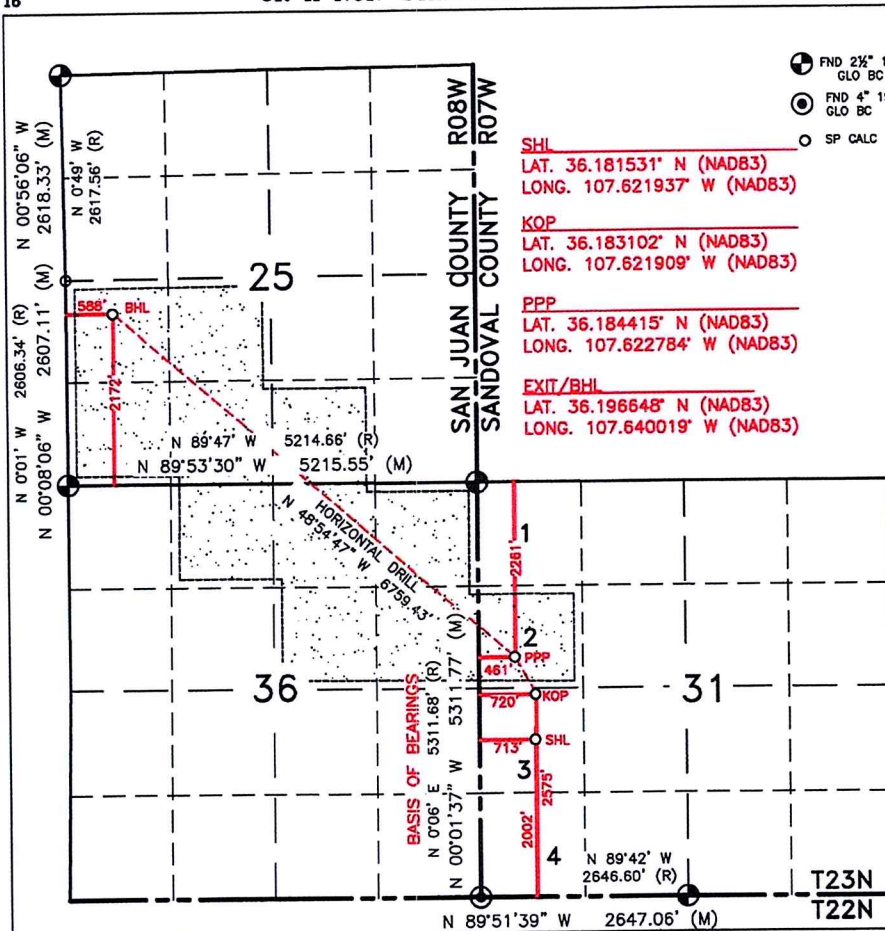
¹⁴ Consolidation Code

¹⁵ Order No.

R-14081, R-14081A

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shaw-Marie Ford 04/24/20
Signature Date

Shaw-Marie Ford

Printed Name

sford@djrlc.com

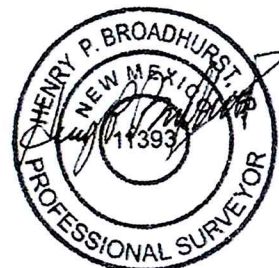
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
MARCH 15, 2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number

11393

DISTRICT I
1000 N. French Dr., Hobbs, NM 88240
Phone: (505) 886-6181 Fax: (505) 886-0780

DISTRICT II
611 S. First St., Artesia, NM 88210
Phone: (505) 746-1200 Fax: (505) 746-0780

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410
Phone: (505) 886-6170 Fax: (505) 886-6170

DISTRICT IV
1200 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3400 Fax: (505) 476-3400

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-043-2341		*Pool Code 98174	*Pool Name Alamito N; Mancos
*Property Code 325267	*Property Name NORTH ALAMITO UNIT		*Well Number 523H
*OGRD No. 371838	*Operator Name DJR OPERATING, LLC		*Elevation 6964'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
L	31	23N	7W	3	1996'	SOUTH	694'	WEST	SANDOVAL

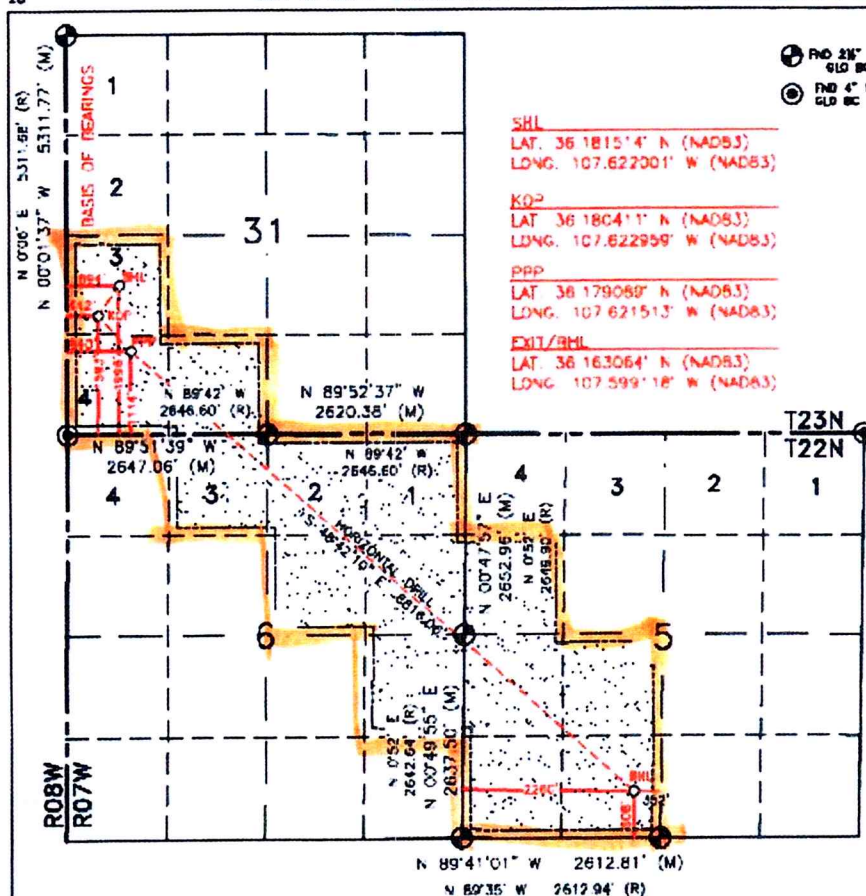
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
N	5	22N	7W		608'	SOUTH	2260'	WEST	SANDOVAL

*Dedicated Acres SEC. 31: LOT 3, LOT 4 & SE/SW (121.32 AC.); SEC. 5: LOT 1, LOT 2, LOT 3, SE/NE, SW/NE & NE/SE (240.48 AC.); SEC. 36: SW/4 & SW/NW (200 AC.) = 361.80 ACRES TOTAL		*Joint or Infill	*Consolidation Code	*Order No. R-14081, R-14081A
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18



Surface = 2.0000

18

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shaw-Marie Ford 11/11/18
Signature Date

Shaw-Marie Ford
Printed Name

sford@djrc.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 15, 2019

Date of Survey
Signature and Seal of Professional Surveyor.



Certificate Number 11393

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87506
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-043-21342	² Pool Code 98174	³ Pool Name NORTH ALAMITO UNIT OIL POOL
⁴ Property Code 325267	⁵ Property Name NORTH ALAMITO UNIT	⁶ Well Number 524H
⁷ OGRID No. 371838	⁸ Operator Name DJR OPERATING, LLC	⁹ Elevation 6964'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	31	23N	7W	3	2009'	SOUTH	732'	WEST	SANDOVAL

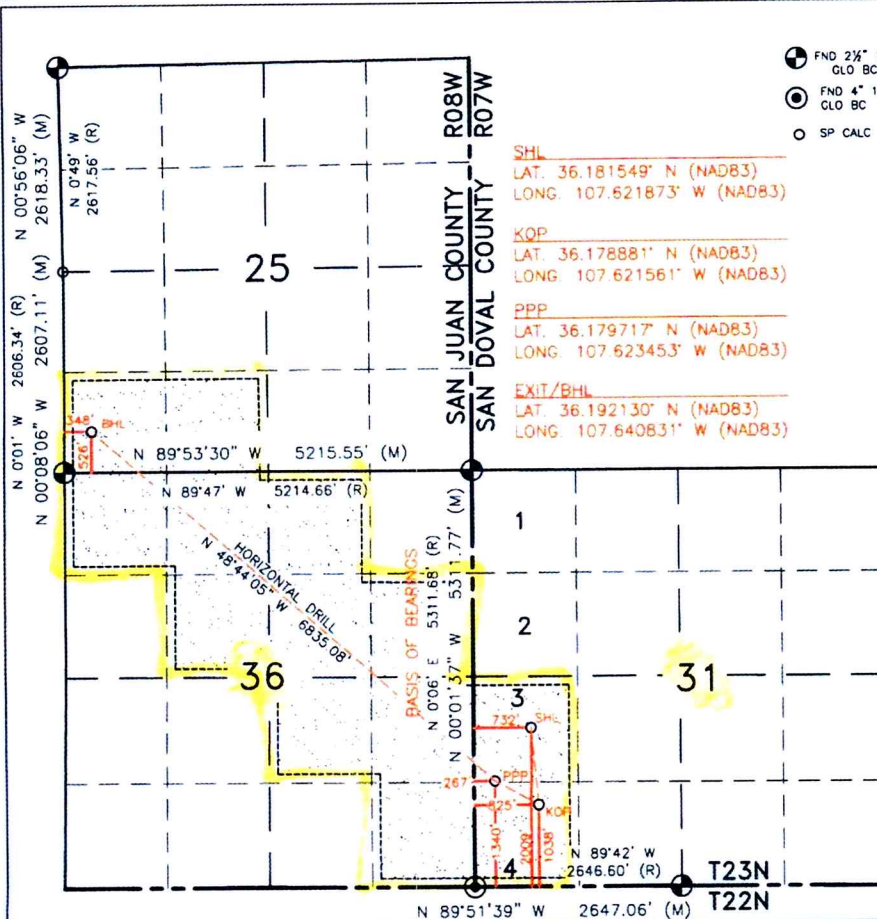
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	23N	8W		526'	SOUTH	348'	WEST	SAN JUAN

¹² Dedicated Acres SEC. 31: LOT 3 & LOT 4 (81.32 AC.); SEC. 36: NW/SE, NE/SE, SE/SE, NW/NE, SW/NE, SE/SE, NW/NW, NE/NW & SE/NW (360 AC.); SEC. 25: SW/SW, SE/SW (80 AC.) = 521.32 ACRES TOTAL	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-14081, R-14081A
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shaw-Marie Ford

11/11/19

Signature

Date

Shaw-Marie Ford

Printed Name

sford@djrlc.com

E-mail Address

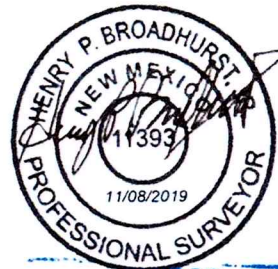
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

MARCH 15, 2019

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number

11393

FEB 24 2020

DISTRICT III

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
511 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brance Rd., Artesia, N.M. 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3400 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-043-21211	² Pool Code 98174	³ Pool Name NORTH ALAMITO UNIT MANCOS OIL POOL
⁴ Property Code 325267	⁵ Property Name NORTH ALAMITO UNIT	⁶ Well Number 238H
⁷ GRID No. 371838	⁸ Operator Name DJR OPERATING, LLC	⁹ Elevation 7028'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	30	23N	7W		393'	SOUTH	1341'	EAST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	23N	8W		352'	NORTH	2343'	EAST	SAN JUAN

¹² Dedicated Acres PENETRATED SPACING UNIT:
SEC 31: NW/NE (40 AC.); SEC 30: SW/SE, SW/4,
SW/NW (241.94 AC.) SEC 25: NE/SE, NW/NE,
SW/NE, SE/NE, NE/NE (200 AC.) = 481.94 ACRES

¹³ Joint or Infill

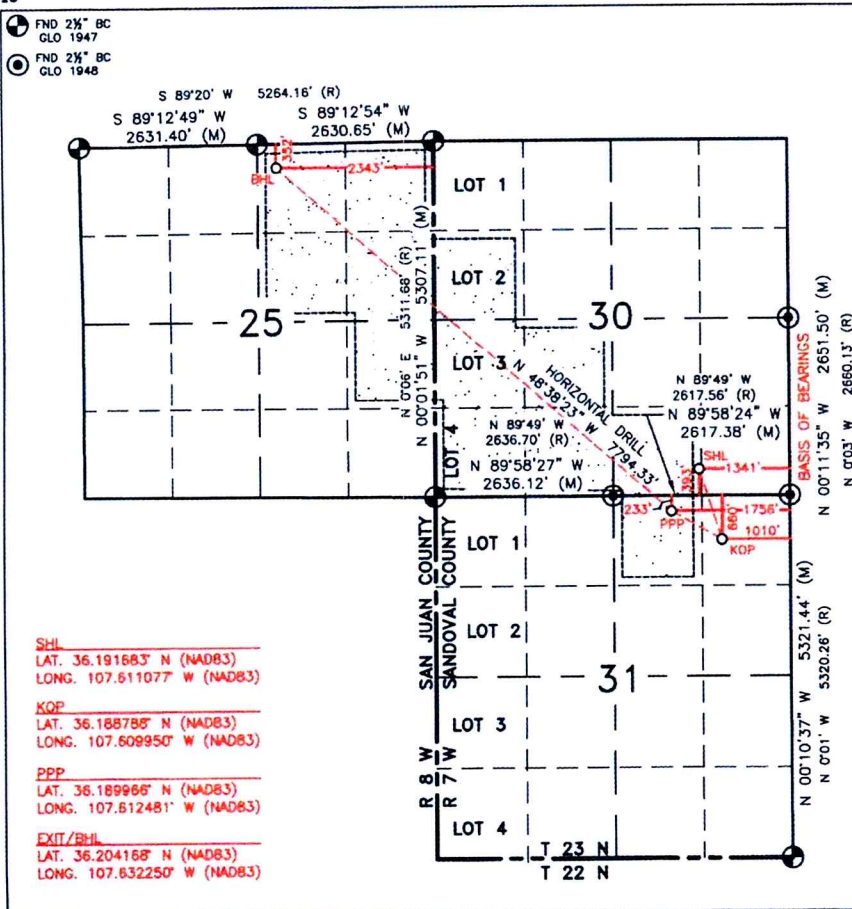
¹⁴ Consolidation Code

¹⁵ Order No.

R-14081 R-14081A

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shaw-Marie Ford 12/13/19
Signature Date

Shaw-Marie Ford
Printed Name

sford@djrlc.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 14, 2017

Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number 11393

DEC 17 2019

DISTRICT III

DISTRICT I

1626 N. French Dr., Hobbs, N.M. 88240
Phone: (505) 393-6101 Fax: (505) 393-0780

DISTRICT II

611 S. First St., Artesia, N.M. 88210
Phone: (505) 748-1883 Fax: (505) 748-9780

DISTRICT III

1000 Rio Bravos Rd., Aztec, N.M. 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3468State of New Mexico
Energy, Minerals & Natural Resources DepartmentForm C-102
Revised August 1, 2011Submit one copy to appropriate
District OfficeOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-043-21267	² Pool Code 98174	³ Pool Name NORTH ALAMITO UNIT MANCOS OIL POOL
⁴ Property Code 325267	⁵ Property Name NORTH ALAMITO UNIT	⁶ Well Number 240H
⁷ GRID No. 371838	⁸ Operator Name DJR OPERATING, LLC	⁹ Elevation 7029'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	23N	7W		429'	SOUTH	1293'	EAST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

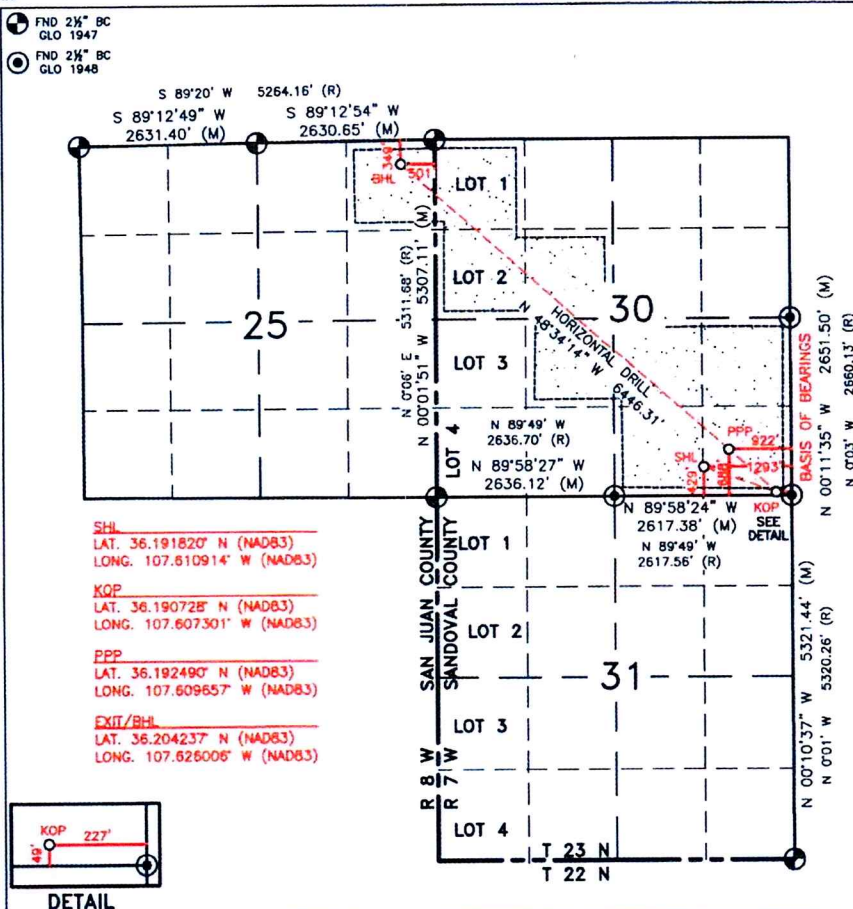
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23N	8W		349'	NORTH	501'	EAST	SAN JUAN

¹² Dedicated Acres SEC 30: SE/4, NE/SW, SE/NW, SW/NW, NW/NW (321.38 AC.); SEC 25: NE/NE (40 AC.) = 361.38 ACRES TOTAL

¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.
R-14081 R-14081A

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Shaw-Marie Ford 12/13/19
Signature Date

Shaw-Marie Ford

Printed Name

sford@djrlc.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 14, 2017

Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number 11393

Form C-102
Revised August 1, 2011

DISTRICT II
611 E. First St., Artesia, N.M. 88210
Phone: (505) 748-1883 Fax: (505) 748-9780

DISTRICT III
1000 Rio Arriba Rd., Astec, N.M. 87410
Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1880 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 475-3480 Fax: (505) 475-3482

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APR 11 2011 30-043-21214	Pool Code 98174	Pool Name Alamito N, Manco NORTH ALAMITO MANGOS OIL POOL
Property Code 325267	Property Name NORTH ALAMITO UNIT	Well Number 333H
OGRID No. 371838	Operator Name DJR OPERATING, LLC	Elevation 6979'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
J	31	23N	7W		2215'	SOUTH	2531'	EAST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	5	22N	7W		2336'	SOUTH	2263'	WEST	SANDOVAL

Dedicated Across PENETRATED SPACING UNIT:
SEC 31: NW/SE, NE/SW, SE/SW SW/SE & SE/SE
(200 AC.); SEC 6: LOT 1, LOT 2 & SE/NE (120.36
AC.) SEC 5: LOT 4, SW/NW, SE/NW & NE/SW
(160.29 AC.) = 480.65 ACRES TOTAL

¹² joint or infill¹⁴ Consolidation Code**18 Order No.**

R-14081, R-14081A

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18

FND 2 1/2" BC
GLO 1947
 FND 2 1/2" BC
GLO 1948

SCH
 LAT 36 182087" N (NAD83)
 LONG 107 815087" W (NAD83)

RQP
 LAT 36 181817" N (NAD83)
 LONG 107 817328" W (NAD83)

PPP
 LAT 36 180228" N (NAD83)
 LONG 107 815983" W (NAD83)

BE
 LAT 36 187810" N (NAD83)
 LONG 107 808993" W (NAD83)

17 OPERATOR CERTIFICATION

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Signature

6/14/19
Date

Steven Merrell
Printed Name

Smerrell@djrllc.com
E-mail Address

17 SURVEYOR CERTIFICATION

 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 15, 2019

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number

11393

DISTRICT I
1625 N. French Dr. Hobbs, N.M. 86240
Phone (575) 393-6161 Fu: (575) 393-0720

DISTRICT II
611 S. Flint St. Artesia, N.M. 86210
Phone (575) 748-1261 Fu: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd. Aztec, N.M. 87410
Phone (505) 334-6178 Fu: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr. Santa Fe, NM 87505
Phone (505) 476-3480 Fu: (505) 476-3482

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-043-21334		Pool Code 98174	Pool Name NORTH ALAMITO UNIT MANCOS OIL POOL
Property Code 325267	Property Name NORTH ALAMITO UNIT		Well Number 528H
GRID No 371838	Operator Name DJR OPERATING, LLC		Elevation 6981'

10 Surface Location

UL or lot no	Section	Totlfship	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
J	31	23N	7W		2229'	SOUTH	2517'	EAST	SANDOVAL

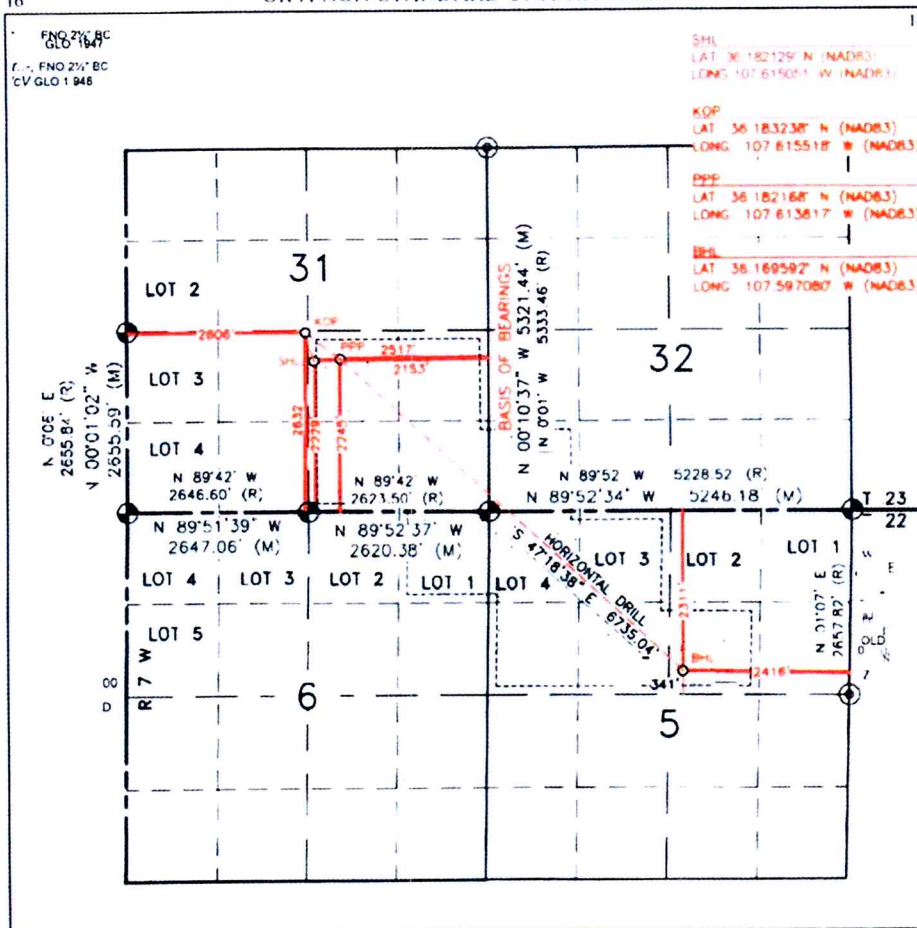
11 Bottom Hole Location If Different From Surface

UL or lot no	Section	Totlfship	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
G	5	22N	7W		2311'	NORTH	2416'	EAST	SANDOVAL

Dedicated Acres PENETRATED SPACING UNIT SEC 31 SE/4 (160 AC) SEC 32 SW/SW (40 AC) SEC 6 LOT 1 (40 21 AC) SEC 5 LOT 3 LOT 4 SW/4W SE/4W & SW/4E (200 68 AC) = 440 89 ACRES TOTAL					Joint or Infill Consolidation Code		Order No R-14081, R-14081A		
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16



18 OPERATOR CERTIFICATION

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Signature *Steven Merrell* Date **5/29/19**

Printed Name **Steven Merrell**
E-mail Address **Smerrell@djrlc.com**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Date of Survey **14 MARCH 15, 2019**
Signature and Seal of Professional Surveyor



Certificate Number **11393**

DISTRICT I
1625 N French Dr., Hobbs, N.M. 86240
Phone: (575) 393-6161 Fu: (575) 393-0720

DISTRICT II
611 S Flint St., Artesia, N.M. 66210
Phone: (575) 748-1263 Fu: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 67410
Phone: (505) 334-6178 Fu: (505) 334-6170

DISTRICT IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3480 Fu: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30.043-21335	¹ Pool Code 98174	¹ Pool Name NORTH ALAMITO UNIT MANCOS OIL POOL
² Property Code 325267	² Property Name NORTH ALAMITO UNIT	² Well Number 529H
² GRID No 371838	² operator Name DJR OPERATING, LLC	² Elevation 6979'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	31	23N	7W		2244'	SOUTH	2504'	EAST	SANDOVAL

¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	23N	8W		1542'	NORTH	330'	WEST	SAN JUAN

¹¹ Dedicated Acres PENETRATED SPACING UNIT
SEC 31 NW/SE, SW/NE, NE/SW, SE/NW LOT 1 & LOT
2 (241.24 AC), SEC 36 NE/NE (40 AC) SEC 25
SE/SE SW/SE, NW/SE, SE/SW, NE/SW, NW/SW, SE/NW
& SW/NW (320 AC) = 601.24 ACRES TOTAL

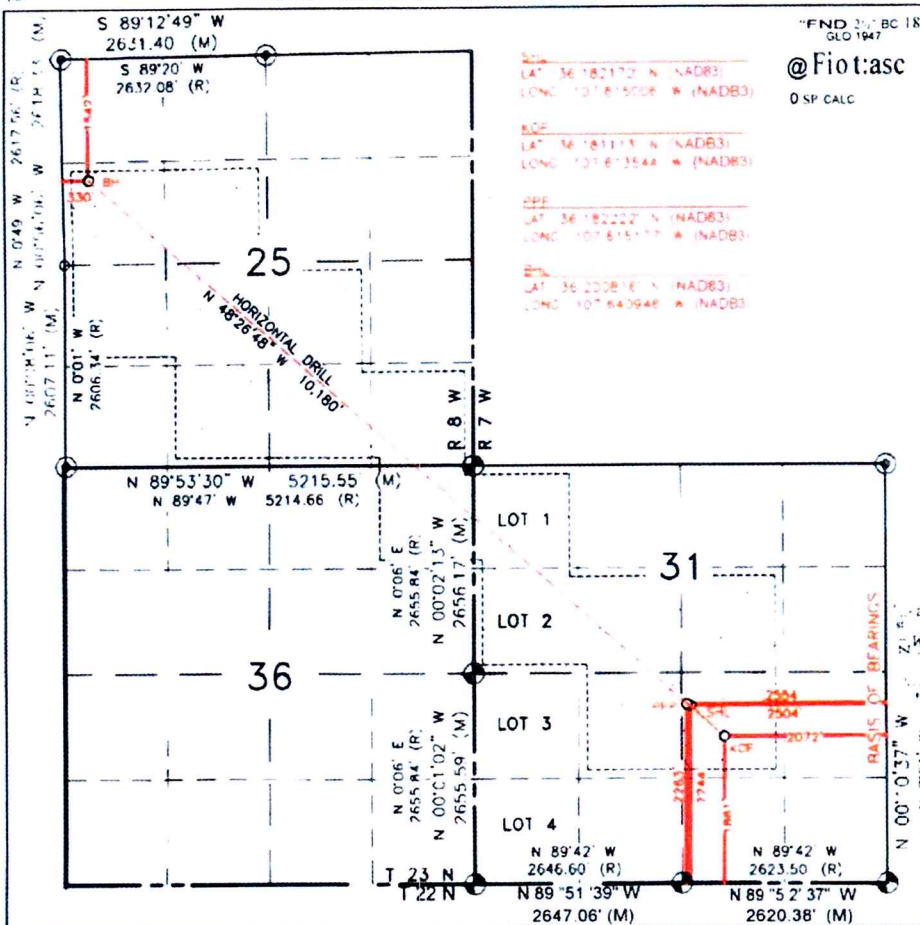
¹¹ Joint or Infill

¹¹ Consolidation Code

¹¹ order No

R-14081, R-14081A

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a valid pooling agreement or a compulsory pooling order heretofore entered by the division.	
Signature <i>Steven Merrell</i>	Date 5/29/19
Printed Name Steven Merrell	
E-mail Address Smerrell@djrlc.com	
SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
14 MARCH 15, 2019	
Date of Survey	
Signature and Seal of Professional Surveyor	
Certificate Number	11393