Submit 1 Copy To Appropriate District	State of New Me	AICU	Received	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources <sup>29/2</sup>	2020	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	140		WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-21674 5. Indicate Type of L	ease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🛛
District IV = (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Apperson	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 001	
2. Name of Operator			9. OGRID Number	
San Juan Resources, INC.  3. Address of Operator			20208 10. Pool name or Wildcat	
3. Address of Operator 1499 Blake St, 10C Denver CO 80202			Basin Dakota	
4. Well Location				
Unit Letter K: 1850 feet from the FSL line and 1850 feet from the FWL line				
Section 30 Township 30N Range 11W NMPM County San Juan				
Section 30	11. Elevation (Show whether DR,	The state of the s		D 111 D 4111
	5731'			BY A PROSPERATOR
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF INTENTION TO: SUBSEPERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK				TERING CASING
				AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
DOWNHOLE COMMINGLE			_	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Work Summary 6/1 – 6/2/2020				
Moved rig onto location to pull tubing and retrieve broken plunger lift assembly from tubing string. Found lower portion of bumper				
spring scaled into seating nipple. Noticed high fluid level in well bore. Decided to set packer to determine if well would produce. Round				
trip casing scraper and then set packer at 1122'. Swab well until pressure started to increase. Run plunger lift assembly and return well to				
production. Currently producing ~ 40 mcfd.				
				ו
Spud Date:	Rig Release Da	ate:		
				]
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATINE ()		Pride F	DATI	7/20/2010
SIGNATURE	IIILE_	resident	DATI	- 1100/000
Type or print name Jerune Pinctential address: Mchugka Samuar Phone: 303-93-6333				
For State Use Only				
Accepted for	Record: Compliance action pend	ing.		
APPROVED BY:DATE				
Conditions of Approval (if any):				