

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-045-35641
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 8057-11
7. Lease Name or Unit Agreement Name Crow Mesa 24 08 2
8. Well Number 004H
9. OGRID Number 289408
10. Pool name or Wildcat Dufers Point Gallup Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator LOGOS Resources, LLC	
3. Address of Operator 2010 Afton Place, Farmington NM 87401	
4. Well Location Unit Letter <u>I</u> : <u>1370'</u> feet from the <u>FSL</u> line and <u>507'</u> feet from the <u>FEL</u> line Section <u>02</u> Township <u>24N</u> Range <u>08W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7318'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Redelivery <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well surface commingled the oil production between Crow Mesa 24 08 2 003H and Crow Mesa 24 08 004H on 7/7/2020. This well was re-delivered on 7/7/2020 with the first commingled oil production for the same State mineral lease. Ownership, Interest and Royalties are the same.

Tubing PSI: 265  
Casing PSI: 35  
Line PSI: 250  
Initial Oil: 6BBLs

NMOCD REC'D  
8/11/20

Crow Mesa 24 08 2 003H Oil Allocation: 37%  
Crow Mesa 24 08 2 004H Oil Allocation: 63%

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tamra Sessions TITLE Regulatory Specialist DATE 8/11/2020

Type or print name Tamra Sessions E-mail address: tsessions@logosresourcesllc.com PHONE: 505-324-4145

**For State Use Only**

APPROVED BY: Accepted for Record TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):