State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary

Adrienne Sandoval, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-3 APD form.

Operator Signature Date: 2/6/2020

Operator: LOGOS **Well Name and Number:** Apollo 2407 29E 3H **API 30-039-31397 Section:** 29, **Township:** 24N, **Range:** 7 W

Conditions of Approval: (See the below checked and handwritten conditions)

X Notify appropriate OCD district office 24hrs prior to casing & cement.

X If cement doesn't circulate on any casing string or stage tool a CBL will be required. Contact the regulatory agencies prior to proceeding.

⊠ Hold C-104 for directional survey & "As Drilled" Plat

 \square Hold C-104 for: \square NSL, \square NSP, \square DHC, \square 5.9 Compliance

 \square Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

X Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

- A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
- A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
- A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

X Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the freshwater zone or zones and shall immediately set in cement the water protection string

X Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

X Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

X Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

NMOCD Approved by Signature Date

Form 3160-3 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

6. If Indian, Allotee or Tribe Name

BUREAU OF LAND MANAGEMENT

5.	Lease	Serial	No.
NN	имм1	17567	7

APPLICATION	FOR PERMIT TO	DRILL	OR REENTER

la. Type of work:	REENTER		7. If Unit or CA Agreemen	t, Name and No.	
1b. Type of Well: Oil Well Gas Well	Other		8. Lease Name and Well N	The state of the s	
1c. Type of Completion: Hydraulic Fracturing	Single Zone Multiple Zone		APOLLO 2407/29E	0.	
2. Name of Operator			9. API Well No.	Ji .	
LOGOS OPERATING LLC		lo-	30-039-31397	All .	
3a. Address 2010 Afton Place, FARMINGTON, NM 87401	3b. Phone No. (include area co (505) 324-4145	ode)	10. Field and Pool, or Exp ESCRITO/ESCRITO-GA	•	
Location of Well (Report location clearly and in accordance At surface SWNW / 2149 FNL / 49 FWL / LAT 36.28 At proposed prod. zone NWSW / 2398 FSL / 223 FWI	3622 / LONG -107.606533 L / LAT 36.298896 / LONG -107.	624	11. Sec., T. R. M. or Blk. a SEC 29/T24N/R7W/NMF	•	
 Distance in miles and direction from nearest town or post miles 	office*	A STATE OF THE PARTY OF THE PAR	12. County or Parish RIO ARRIBA	NM	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No of acres in lease 1722.45	17. Space 361.64	ing Unit dedicated to this we	11	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 19. Proposed Depth 6089 feet / 12435 feet 20. BLM/BIA Bond No. in file FED: NMB001387					
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7300 feet	22. Approximate date work wi 03/07/2020	ll start*	23. Estimated duration 30 days		
	24. Attachments		ntr		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be requested by the

25. Signature (Electronic Submission)	Name (Printed/Typed) MARIE FLOREZ / Ph: (505) 324-4145	Date 02/06/2020
Title Regulatory Specialist	MARIE 1 EOREZ / 1 II. (000) 924-4 140	02/00/2020
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Dave Mankiewicz / Ph: (505) 564-7761	Date 09/16/2020
Title AFM-Minerals	Office Farmington Field Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



KP

District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393–6161 Fax: (575) 393–0720 District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

NE/4 NW/4, NE/4 - Section 30

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to

Appropriate District Office

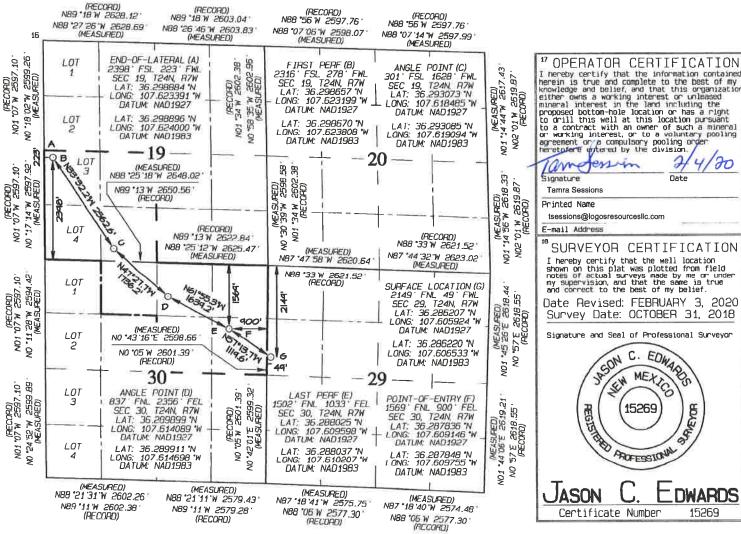
AMENDED REPORT

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe. NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	PI Number 9-31397			*Pool Cod 22619		ESCRITO	*Pool Name D GALLUP (ASSOCIATED)				
*Property 32811	0.0				*Property APOLLO 2		* W	*Well Number			
					APULLU 2	407 291					
OGRID N	lo.		[©] Operator Name						*Elevation		
28940	8			L	.OGOS OPER	ATING, LLC		7300			
					¹⁰ Surface	Location					
UL or lot no.	Section 29	Township 24N	Range 7W	Lot Idn	Feet from the 2149	North/South line NORTH	Feet from the	East/West line WEST	County RIO ARRIBA		
		1	1 Botto	m Hole	Location I	f Different	From Surfac	е			
UL or lot no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County		
L	19	24N	7W	3	2398	S0UTH	223	WEST	RIO ARRIBA		
¹² Dedicated Acres 361.64	W/2 SI E/2	W/4 (L 2 SW/4	_OTS 3 - Sect	& 4) ion 19	13 Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.				

ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



"UPERATUH CERTIFICATION
I nereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief, and that this organization
either owns a working interest or unleased
mineral interest in the land including the
proposed bottom-hole location or has a right
to drill this well at this location pursuant
to a contract with an owner of such a mineral
or working interest, or to a voluntary pooling
agreement or a compulsory pooling order
hereturere entered by the division. 2 20 tsessions@logosresourceslic.com SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or und my supervision, and that the same is true and correct to the best of my belief. Date Revised: FEBRUARY 3, 2020 Survey Date: OCTOBER 31, 2018 Signature and Seal of Professional Surveyor C. EDWARDS MEXICO SAME YOR 15269 ADFESSIONAL **DWARDS** Certificate Number 15269



LOGOS Operating, LLC Operations Plan

Note: This procedure will be adjusted onsite based upon actual conditions

Date:	February 3, 2020	Pool:	Escrito Gallup
Well Name:	Apollo 2407 29E Com 3H	Elevation:	7,300'
Surface Location:	Sec 29, T24N, R7W 2149 FNL, 49 FWL (36.286220° N, 107.606533° W – NAD83)	Measured Depth:	12,435
Bottom Hole Location:	Sec 19, T24N, R7W 2398 FSL, 223 FWL (36.298896° N, 107.624000° W – NAD83)	County:	Rio Arriba

Lease Serial #NMNM-117567

L GEOLOGY

A. Formation Tops (KB): Estimated top of important geological markers:

NOTE: All Formation Tops/Kickoff points/Landing Depths are based on Ground Level elevation as a reference point and will be adjusted to actual KB when rig is selected.

SURFACE FORMATION - NACIMIENTO

NAME	MD	TVD	NAME	MD	TVD
OJO ALAMO	1744	1743	MENEFEE	4047	4034
KIRTLAND	1894	1892	*POINT LOOKOUT	4730	4714
*FRUITLAND	2106	2103	*MANCOS	5029	5011
*PICTURED CLIFFS	2439	2434	GALLUP	5855	5796
CHACRA	3312	3303	KICKOFF POINT	5,430	5,410
*CLIFF HOUSE	3984	3971	LANDING POINT	6,485	6,055
			TD	12,435	6,089

^{*} indicates depth at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered.

- B. MUD LOGGING PROGRAM: Mudlogger on location from KOP to TD.
- C. LOGGING PROGRAM: LWD GR from surface casing to TD.
- D. <u>NATURAL GAUGES</u>: Gauge any noticeable increases in gas flow. Record all gauges in Tour book and on morning reports.

IL <u>DRILLING</u>

A. MUD PROGRAM: LSND mud (WBM) will be used to drill the 12-1/4" Surface hole, the 8 ¾" Directional Vertical hole, and the curve portion of the wellbore. A LSND (WBM) or (OBM) will be used to drill the lateral portion of well. Treat for lost circulation as necessary. Obtain 100% returns prior to cementing. Notify Engineering of any mud losses.

Above ground steel pits will be used for fluid and cuttings while drilling. In the unlikely event that a tank develops a leak, upon immediate visual discovery, the fluid would be transferred to another tank and contaminated FEDERAL 2407 29E 3H



soil would be removed and disposed. Any leaks, spills or other undesirable events will be reported in accordance with BLM NTL 3A. Rig crews will monitor the tanks at all times.

B. <u>BOP TESTING</u>: While drill pipe is in use, the pipe rams and the blindrams will be function tested once each trip. The BOPE will be tested to 250 psi (Low) for 5 minutes and 1500 psi (High) for 10 minutes. Pressure test surface casing to 600 psi for 30 minutes and intermediate casing to 1500 psi for 30 minutes. Utilize a BOPE Testing Unit with a recording chart and appropriate test plug for testing. The drum brakes will be inspected and tested each tour. All tests and inspections will be recorded and logged with time and results.

III. MATERIALS

A. CASING EQUIPMENT:

CASING TYPE	OHSIZE (IN)	DEPTH (MD)	CSG SIZE	WEIGH T	GRADE	CON N
SURFACE	12.25"	320'	9.625"	36 LBS	J-55 or equiv	STC
INTERMEDIATE	8.75"	6,485	7"	23 LBS	J-55 or equiv	LTC
PRODUCTION	6.125"	6,385' – 12,435'	4.5"	11.6 LBS	P-110 or equiv	LTC
TIE BACK	6.125"	Surf. – 6,385'	4.5"	11.6 LBS	P-110 or equiv	LTC

NOTE: All casing depths are approximate and will be based on drilling conditions +/- 50'. Weights, grades and connections will be based on availability and may vary but will be equivalent or greater.

B. FLOAT EQUIPMENT:

- 1. <u>SURFACE CASING:</u> 9-5/8" notched regular pattern guide shoe. Run(1) standard centralizer on each of the bottom (4) joints of Surface Casing.
- 2. INTERMEDIATE CASING: 7" cement nose guide shoe with a self-fill insert float. Place float collar one joint above the shoe. Install (1) centralizer on each of the bottom (3) joints and one standard centralizer every (3) joints to 2,500 ft. Run (1) centralizer at 2,500 ft., 2,300ft., 2,000ft., 1,500 ft., and 1,000 ft. Optional use of DV Tool will be considered if losses while drilling are encountered. See note below.
- 3. <u>PRODUCTION LINER</u>: Run 4-1/2" Liner with cement nose guide Float Shoe + 1 jnt. of 4-1/2" casing+ Landing Collar+ 4-1/2" pup joint+ 1 RSI (Sliding Sleeve) positioned inside the legal setback. Centralizer program will be determined by wellbore condition. Set seals on Liner Hanger.

NOTE: Use of DV tool would be considered by operator as back up in case we experience heavy losses and are concerned with cement not reaching surface. If major losses are not encountered we will not run DV tool. Optional use of cancelation plugs for DV tools may be used if losses while cementing are not encountered.

C. CEMENTING:

(Note: Volumes may be adjusted onsite due to actual conditions)

1. SURFACE: 5 bbl Fresh Water Spacer, 100 sx (161 cu.ft.) of 14.5 ppg Type 1-11 (Neat G) + 20% Fly Ash cement w/ 7.41 gal/sack mix water ratio @ 1.61 cu ft/sx yield. Calculated @volume+ 50% excess. WOC 12 hours. Test csg to 600 psi. Total Volume: (160cu-ft/100 sx/ Bbls). TOC at Surface.



- INTERMEDIATE: Stage 1: Spacer #1: 20 bbl (112 cuft) Chemwash. Lead Cement: 242 bbls, 697 sks (1359 cu.ft.), 12.3 ppg@ 1.95 cuft/sk yield. Tail Cement: 50 bbls, 215 sks, (279 cuft), 13.5 ppg@ 1.3 cu'ft/sk yield. Displacement: Displace w/ drilling mud or water. Total Cement: 292 bbls, 912 sks, (1638 cuft)
- 3. <u>PRODUCTION LINER</u>: Spacer #1:10 bbl (56.cu-ft) Water Spacer. Spacer #2: 40 bbl 9.5 ppg (224.6 cu-ft) Tuned Spacer III. Spacer #3: 10 bbl Water Spacer. Lead Cement: Extencem TM System. Yield 1.36 cuft/sk 13.3 ppg (567 sx / 771 cuft /137 bbls). Tail Spacer: 40 BBL of MMCR. Displacement: Displace w/ drilling mud or water.

IV. COMPLETION

A. CBL

CBLs and/or Temperature Surveys Will Be Performed as needed or required.

B. PRESSURE TEST

With frac stack installed on wellhead, pressure test 4-1/2" casing to 4000 psi max, hold at 1500 psi for 30 minutes. Increase pressure to Open RSI sleeves.

C. STIMULATION

Stimulate with sand, water and N2. Isolate stages with flow through frac plugs. Drill out frac plugs and flowback lateral.

D. PRODUCTION TUBING

Run 2-7/8", 6.5#, J-55, EUE tubing

*NOTE: Although this horizontal well may be drilled past the applicable setbacks, an unorthodox location application is not required because the completed interval in this well, as defined by 19.15.16.7 8(1) NMAC, will be entirely within the applicable setbacks. This approach complies with all applicable rules, including 19.15.16.14 A(3) NMAC, 19.15.16.14 8(2) NMAC, 19.15.16.15 8(2) NMAC, and 19.15.16.15. 8(4) NMAC.

Intermediate Casing Design - Evacuated/Max Mud Wt (collaspe & burst), 100k overpull (tension)

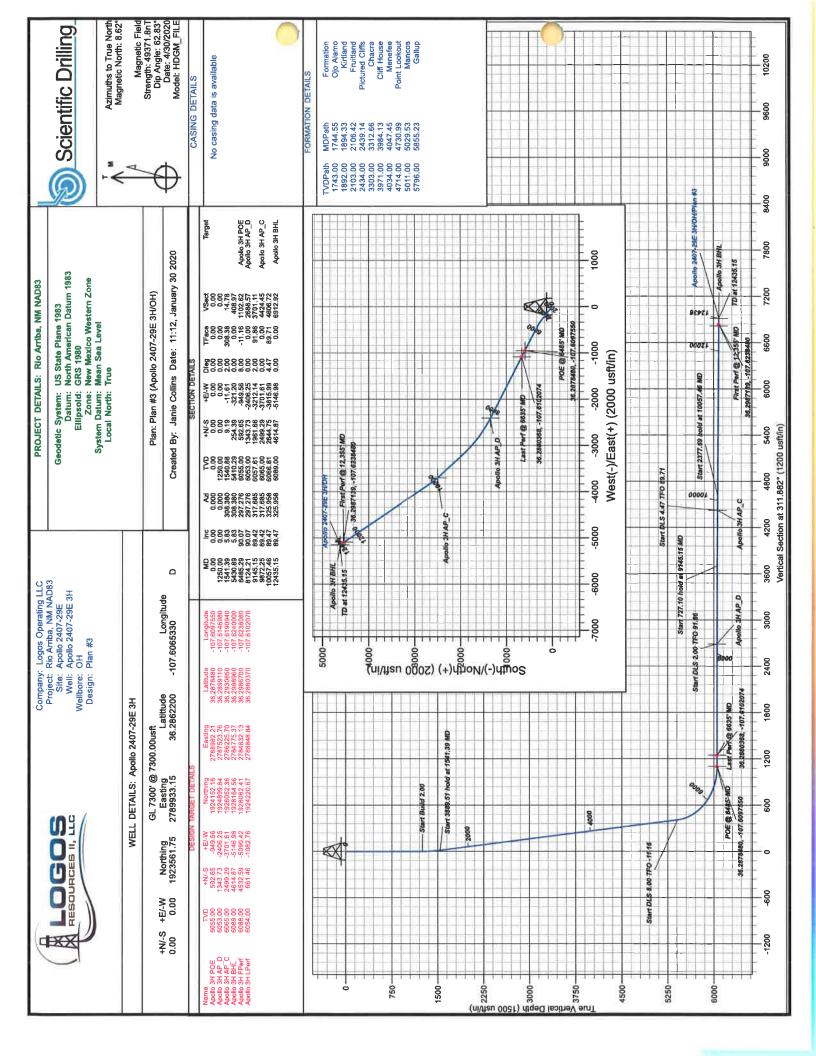
Ap	ollo 2407 29E 3	ЗН								
Intermediate Interval 1	Top Interval 0	Btm Interval 6485	Size 7	Weight 23	Grade J55	Conn LTC	Collapse 3,270 1.125	Burst 4,360 1.000	Tension 313,000 1.200	Notes 0'-6485'
Collapse Interval 1 23	0 J55	6485	Depth TVD 6055	MW in 0	MW out 9	Pres in	Pres out 2834	SF - 1.125 1.15		
Burst Interval 1 23	0 J55	6485	Depth TVD 6055	MW in 9	MW out 0	Pres in 2834 2834	Pres out 0	SF - 1.0 1.54	Frac Pres	
Tension Interval 1 23	0 J55	6485	Depth TVD 6055	Mud Wt 9 BF 0.8626	Air Wt 139,265	Bouy Wt 120,129	BW +100 220,129	k SF - 1.2		
				0.0020			BF= 1- (M	W)/65.5		

Liner Casing Design - Evacuation/Max Mud Wt (collaspe), Max Frac Pres (burst) & 100k overpull (tension)

	Apollo 2407 29E 3H							
Liner	Size	Weight	Grade	Conn	Collapse	Burst	Tension	Notes
Interval 1	4.5	11.6	P-110	LTC	7,560 1.125	10,690 1.000	278,000 1.200	TD 12435', TVD 6089'
Collapse	Casing Depth (TVD) 6089	MW in 0.00	MW out 9.00	Pres in O	Pres out 2850	SF 2.65		
Burst	6089	9.00	0.00	2850 9350	0	1.14	6500	6500 psi frac pressure + no backup Burst pressure = Hyd + frac pressure
Tension		Mud Wt	Air Wt	Bouy Wt	BW +100	_	_	100k over pull
	6089	8.80 BF 0.8656	70,632	61,143	161,143	1.73	<u> </u>	BF= 1- (MW)/65.5

Surface Casing Design - Evacuated/Max SICP (collaspe & burst), 100k overpull (tension)

			01.2.13025	/			. /	
	Apollo 2407 29E	3H]					
	Size	Weight	Grade	Conn	Collapse	Burst	Tension	Notes
Surface	9.625	36	J55	STC	2,020	3,520	394,000	0' - 320'
					1.125	1.000	1.200	
					341 psi (Max	imum Estimat	ed SIP)	
36 ppf K5	<u>5 STC</u>							
Collapse	Casing Depth	MW in	MW out	Pres in	Pres out	SF		
	320	0	9	0	146	13.79		
Burst	320	9	0	146	0	24.04		
		Mud Wt	Air Wt	Bouy Wt	BW +100k	SF	100k over p	ull
Tension	320	9	11,520	9,937	109,937	3.58		
		BF				112	BF= 1- (MW)	/65.5
		0.8626						





Logos Operating LLC

Rio Arriba, NM NAD83 Apollo 2407-29E Apollo 2407-29E 3H - Slot D

OH

Plan: Plan #3

Standard Planning Report

30 January, 2020



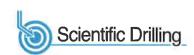


Design:



Scientific Drilling, Intl

Planning Report



Database: Grand Junction
Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Site: Apollo 2407-29E
Well: Apollo 2407-29E 3H
Wellbore: OH

OH Plan #3 Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Well Apollo 2407-29E 3H - Slot D GL 7300' @ 7300.00usft GL 7300' @ 7300.00usft True Minimum Curvature

Project Rio Arriba, NM NAD83

 Map System:
 US State Plane 1983

 Geo Datum:
 North American Datum 1983

 Map Zone:
 New Mexico Western Zone

ate Plane 1983 System Datum: American Datum 1983 Mean Sea Level

Site Apollo 2407-29E

Northing: 1,923,521.45 usft 36.2861090 Site Position: Latitude: 2,789,977.45 usft -107.6063830 Lat/Long Easting: Longitude: From: **Position Uncertainty:** Slot Radius: **Grid Convergence:** 0.13° 0.00 usft 13.20 in

Well Apollo 2407-29E 3H - Slot D

 Well Position
 +N/-S
 40,41 usft
 Northing:
 1,923,561,76 usft
 Latitude:
 36.2862200

 +E/-W
 -44,21 usft
 Easting:
 2,789,933.15 usft
 Longitude:
 -107.6065330

 Position Uncertainty
 0.00 usft
 Wellhead Elevation:
 0.00 usft
 Ground Level:
 7,300,00 usft

ОН Wellbore Declination Field Strength **Model Name** Sample Date **Dip Angle** Magnetics (°) (°) (nT) 62.83 HDGM_FILE 4/30/2020 8.62 49,371.80000000

Design Plan #3 **Audit Notes:** 0.00 Version: Phase: PLAN Tie On Depth: Vertical Section: Depth From (TVD) +N/-S +E/-W Direction (usft) (usft) (usft) (°) 0.00 0.00 0.00 311.882

an Sections										
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Bulld Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.000	0:00	0.00	0.00	0.00	0.00	0.00	0,00	
1,250.00	0.00	0.000	1,250.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,541,39	5.83	308.380	1,540.88	9.19	-11.61	2.00	2,00	0.00	308.38	
5,430.89	5.83	308,380	5,410.29	254,39	-321,20	0.00	0.00	0.00	0.00	
6,485.29	90.07	297.276	6,055.00	592.65	-949.56	8.00	7.99	-1:05	-11.16	Apollo 3H POE
8,124,21	90.07	297,276	6,053.00	1,343.73	-2,406.25	0.00	0.00	0.00	0.00	Apollo 3H AP_D
9,145.15	89.42	317.684	6,057.61	1,961,66	-3,212,14	2.00	-0.06	2.00	91.86	
9,872,25	89.42	317.684	6,065.00	2,499.29	-3,701.61	0.00	0.00	0.00	0.00	Apollo 3H AP_C
10,057.46	89.47	325.958	6,066.81	2,644.75	-3,815.99	4.47	0.03	4.47	89,71	
12,435.15	89.47	325,958	6,089.00	4,614,87	-5,146.98	0.00	0.00	0.00	0.00	Apollo 3H BHL





Scientific Drilling, Intl

Planning Report



Database: Company: Project: Site:

Well:

Grand Junction Logos Operating LLC Rio Arriba, NM NAD83 Apollo 2407-29E Apollo 2407-29E 3H

Wellbore: OH
Design: Plan #3

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Well Apollo 2407-29E 3H - Slot D

GL 7300' @ 7300.00usft GL 7300' @ 7300.00usft

True

Minimum Curvature

Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0,00	0,00	0.00
100.00	0,00	0,000	100.00	0.00	0,00	0,00	0.00	0.00	0.00
200.00	0.00	0,000	200,00	0.00	0,00	0.00	0.00	0.00	0.00
300_00	0.00	0,000	300.00	0.00	0.00	0.00	0.00	0,00	0,00
400.00	0.00	0,000	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0,000	500.00	0.00	0.00	0.00	0,00	0,00	0,00
600.00	0.00	0.000	600_00	0.00	0.00	0.00	0.00	0.00	0.00
700,00	0.00	0.000	700,00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.000	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.000	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.000	1,000_00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.000	1,100.00	0.00	0.00	0,00	0.00	0,00	0.00
1,200,00	0.00	0.000	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,250.00	0.00	0.000	1,250.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300,00	1.00	308.380	1,300.00	0.27	-0.34	0.44	2.00	2,00	0.00
1,400.00	3.00	308,380	1,399,93	2.44	-3.08	3.92	2.00	2,00	0,00
1,500.00	5.00	308.380	1,499.68	6.77	-8.55	10.88	2,00	2,00	0.00
1,541.39	5,83	308.380	1,540.88	9.19	-11_61	14.78	2,00	2.00	0.00
1,600.00	5.83	308,380	1,599.19	12.89	-16_27	20.72	0.00	0,00	0,00
1,700.00	5,83	308,380	1,698.68	19.19	-24 23	30.85	0.00	0.00	0.00
1,800.00	5.83	308,380	1,798.16	25.50	-32:19	40.99	0.00	0.00	0.00
1,900.00	5.83	308,380	1,897.64	31.80	-40.15	51.12	0.00	0.00	0.00
2,000.00	5,83	308 380	1,997.13	38,10	-48.11	61,26	0.00	0.00	0.00
2,100.00	5,83	308,380	2,096.61	44.41	-56.07	71,39	0.00	0.00	0.00
2,200.00	5.83	308.380	2,196.09	50.71	-64.03	81,53	0.00	0,00	0.00
2,300.00	5.83	308.380	2,295,58	57.02	-71,99	91,66	0.00	0.00	0.00
2,400.00	5.83	308,380	2,395,06	63.32	-79.95	101.80	0.00	0.00	0.00
2,500.00	5,83	308,380	2,494,54	69.63	-87,91	111,93	0.00	0.00	0.00
2,600.00	5.83	308.380	2,594.03	75.93	-95.87	122.07	0:00	0.00	0.00
2,700.00	5.83	308.380	2,693,51	82.23	-103,83	132,20	0.00	0.00	0.00
2,800.00	5.83	308,380	2,792.99	88.54	-111.79	142,34	0.00	0,00	0,00
2,900.00	5.83	308.380	2,892.48	94.84	-119.75	152.47	0.00	0.00	0.00
3,000.00	5.83	308,380	2,991.96	101.15	-127.71	162.61	0.00	0.00	0.00
3,100.00	5.83	308,380	3,091.44	107.45	-135.67	172.74	0.00	0_00	0.00
3,200.00	5.83	308,380	3,190.93	113.75	-143.63	182.88	0.00	0.00	0.00
3,300.00	5.83	308,380	3,290.41	120.06	-151.59	193.01	0,00	0.00	0.00
3,400.00	5.83	308,380	3,389.89	126.36	-159.55	203,14	0.00	0.00	0.00
3,500.00	5.83	308,380	3,489.38	132.67	-167.51	213,28	0.00	0.00	0.00
3,600.00	5.83	308.380	3,588.86	138.97	-175.47	223.41	0,00	0,00	0.00
3,700,00	5,83	308,380	3,688.34	145.27	-183.42	233.55	0.00	0.00	0.00
3,800.00	5.83	308.380	3,787.82	151,58	-191.38	243,68	0.00	0.00	0.00
3,900.00	5.83	308.380	3,887.31	157.88	-199.34	253,82	0.00	0.00	0.00
4,000_00	5.83	308.380	3,986.79	164.19	-207.30	263,95	0.00	0.00	0.00
4,100.00	5.83	308.380	4,086.27	170,49	-215.26	274.09	0.00	0.00	0.00
4,200,00	5.83	308.380	4,185.76	176.80	-223.22	284,22	0.00	0.00	0.00
4,300.00	5.83	308.380	4,285,24	183.10	-231:18	294.36	0.00	0.00	0.00
4,400.00	5.83	308.380	4,384.72	189.40	-239.14	304.49	0.00	0.00	0.00
4,500.00	5.83	308.380	4,484,21	195.71	-247.10	314.63	0.00	0,00	0.00
4,600.00	5.83	308.380	4,583,69	202.01	-255.06	324.76	0,00	0.00	0,00
4,700.00	5.83	308.380	4,683.17	208.32	-263.02	334,90	0.00	0.00	0.00
4,800.00	5.83	308.380	4,782,66	214.62	-270,98	345.03	0.00	0.00	0_00
4,900.00	5.83	308.380	4,882.14	220.92	-278.94	355,17	0.00	0.00	0.00
5,000.00	5.83	308.380	4,981.62	227.23	-286.90	365,30	0.00	0.00	0.00
5,100.00	5.83	308.380	5,081.11	233,53	-294.86	375.44	0.00	0.00	0.00





Planning Report



Database: Company: Project: Site:

Well:

Grand Junction Logos Operating LLC Rio Arriba, NM NAD83 Apollo 2407-29E Apollo 2407-29E 3H

Wellbore: OH
Design: Plan #3

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Well Apollo 2407-29E 3H - Slot D

GL 7300' @ 7300.00usft GL 7300' @ 7300.00usft

Minimum Curvature

							7,25,00		
Measured Depth (uaft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,200.00	5,83	308.380	5,180.59	239.84	-302.82	385.57	0.00	0.00	0,00
5,300.00	5.83	308.380	5,280.07	246.14	-310.78	395.71	0.00	0.00	0.00
5,400.00	5.83	308.380	5,379.56	252.45	-318.74	405.84	0.00	0.00	0.00
5,430.89	5.83	308.380	5,410.29	254.39	-321.20	408.97	0.00	0.00	0.00
5,500.00	11.30	302.921	5,478.60	260.26	-329.64	419.17	8.00	7.92	-7.90
5,600.00	19.28	300.498	5,574.98	273.98	-352.13	445.08	8.00	7.98	-2.42
5,700.00	27.27	299.462	5,666.77	293,66	-386.35	483.69	8.00	7,99	-1.04
5,800.00	35.26	298.870	5,752.18	318.91	-431.65	534.27	8.00	7.99	-0.59
5,900.00	43.26	298.474	5,829,55	349.23	-487.14	595.83	8.00	8.00	-0.40
6,000.00	51.26	298.181	5,897.36	384.04	-551.74	667.16	8.00	8.00	-0.29
6,100.00	59.25	297.947	5,954.31	422.66	-624.19	746.89	8.00	8.00	-0.23
6,200.00	67.25	297.749	5,999.28	464.33	-703.09	833.45	8.00	8,00	-0.20
6,300.00	75.25	297.574	6,031.39	508.25	-786.89	925.17	8.00	8.00	-0.18
6,400.00	83.25	297.410	6,050.03	553.57	-873,97	1,020.25	8.00	8.00	-0.16
6,485.29	90,07	297.276	6,055.00	592,65	-949.56	1,102.62	8.00	8.00	-0.16
6,500.00	90.07	297.276	6,054.98	599,39	-962.63	1,116.86	0.00	0.00	0.00
6,600.00	90,07	297,276	6,054.86	645.22	-1,051.51	1,213.63	0.00	0.00	0.00
6,700.00	90.07	297.276	6,054.74	691.05	-1,140.39	1,310.39	0.00	0.00	0.00
6,800.00	90,07	297.276	6,054,62	736.88	-1,229,28	1,407.16	0.00	0.00	0.00
6,900.00	90.07	297.276	6,054.49	782.70	-1,318.16	1,503.93	0.00	0.00	0.00
7,000.00	90,07	297.276	6,054.37	828.53	-1,407.04	1,600.70	0.00	0.00	0.00
7,100.00	90.07	297.276	6,054.25	874.36	-1,495.92	1,697.47	0.00	0.00	0.00
7,200.00	90.07	297.276	6,054.13	920.19	-1,584.80	1,794.24	0.00	0.00	0.00
7,300.00	90.07	297.276	6,054.01	966.01	-1,673.68	1,891.00	0.00	0.00	0.00
7,400.00	90.07	297.276	6,053.88	1,011.84	-1,762,56	1,987.77	0.00	0.00	0.00
7,500.00	90.07	297.276	6,053.76	1,057.67	-1,851.44	2,084.54	0.00	0.00	0.00
7,600.00	90.07	297.276	6,053.64	1,103.50	-1,940.32	2,181.31	0.00	0.00	0.00
7,700.00	90.07	297.276	6,053.52	1,149.32	-2,029,21	2,278.08	0.00	0.00	0.00
7,800.00	90.07	297.276	6,053.40	1,195.15	-2,118,09	2,374.84	0.00	0.00	0.00
7,900.00	90.07	297.276	6,053.27	1,240.98	-2,206,97	2,471.61	0.00	0.00	0.00
8,000.00	90.07	297.276	6,053.15	1,286.81	-2,295.85	2,568.38	0.00	0.00	0.00
8,100.00	90.07	297.276	6,053.03	1,332.63	-2,384.73	2,665.15	0.00	0.00	0.00
8,124.21	90.07	297,276	6,053.00	1,343.73	-2,406,25	2,688.57	0.00	0.00	0.00
8,200.00	90.02	298,791	6,052.94	1,379.35	-2,473:14	2,762.16	2.00	-0.06	2.00
8,300.00	89.96	300,790	6,052,96	1,429.03	-2,559.92	2,859.94	2.00	-0.06	2.00
8,400,00	89.89	302.789	6,053.09	1,481.70	-2,644.92	2,958.39	2.00	-0.06	2,00
8,500.00	89.83	304.788	6,053.34	1,537.31	-2,728.02	3,057.38	2,00	-0.06	2.00
8,600.00	89.76	306.787	6,053.70	1,595.79	-2,809.14	3,156.81	2.00	-0.06	2.00
8,700.00	89.70	308.786	6,054.17	1,657.05	-2,888,16	3,256.55	2.00	-0.06	2.00
8,800.00	89.63	310.785	6,054.75	1,721.04	-2,965.00	3,356,48	2.00	-0.06	2.00
8,900.00	89.57	312.784	6,055.45	1,787.67	-3,039,56	3,456.47	2.00	-0.06	2.00
9,000.00	89,51	314.783	6,056,25	1,856.86	-3,111.75	3,556.41	2.00	-0.06	2.00
9,100.00	89.45	316.782	6,057,16	1,928.52	-3,181.49	3,656.17	2.00	-0.06	2.00
9,145.15	89.42	317,684	6,057.61	1,961.66	-3,212.14	3,701.11	2.00	-0.06	2.00
9,200.00	89.42	317:684	6,058.17	2,002.22	-3,249.07	3,755.68	0.00	0.00	0.00
9,300.00	89.42	317.684	6,059.19	2,076.16	-3,316,38	3,855.17	0.00	0.00	0.00
9,400.00	89.42	317.684	6,060.20	2,150.10	-3,383.70	3,954.65	0.00	0.00	0.00
9,500.00	89.42	317.684	6,061.22	2,224.04	-3,451.02	4,054.13	0.00	0.00	0.00
9,600.00	89.42	317.684	6,062.23	2,297.98	-3,518.34	4,153.61	0.00	0.00	0.00
9,700.00	89.42	317.684	6,063.25	2,371.93	-3,585.66	4,253.10	0.00	0.00	0.00
9,800.00	89.42	317,684	6,064.27	2,445.87	-3,652.97	4,352.58	0.00	0.00	0.00
9,872.25	89.42	317.684	6,065.00	2,499.29	-3,701.61	4,424.45	0.00 4.47	0.00 0.02	0.00 4.47
9,900.00	89.42 89.45	318,924 323,391	6,065,28 6,066,26	2,520.01 2,597.87	-3,720.07 -3,782.77	4,452.03 4,550.69	4.47 4.47	0.02	4.47





Planning Report



Database: Company: Project: Site:

Well:

Grand Junction Logos Operating LLC Rio Arriba, NM NAD83 Apollo 2407-29E Apollo 2407-29E 3H

Wellbore: OH
Design: Plan #3

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Well Apollo 2407-29E 3H - Slot D GL 7300' @ 7300.00usft GL 7300' @ 7300.00usft

Minimum Curvature

d Survey									
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,057,46	89.47	325,958	6,066,81	2,644,75	-3,815,99	4,606,72	4.47	0.03	4.47
10,100.00	89.47	325.958	6,067.21	2,679.99	-3,839.80	4,647.98	0.00	0.00	0.00
10,200.00	89.47	325.958	6,068.14	2,762.85	-3,895,78	4,744.97	0.00	0.00	0.00
10,300.00	89.47	325.958	6,069.07	2,845.71	-3,951.76	4,841.96	0.00	0.00	0.00
10,400.00	89.47	325.958	6,070.01	2,928.57	-4,007.73	4,938,96	0.00	0.00	0.00
10,500.00	89.47	325.958	6,070.94	3,011.43	-4,063.71	5,035.95	0.00	0.00	0.00
10,600.00	89.47	325,958	6,071.87	3,094.29	-4,119,69	5,132,94	0.00	0.00	0,00
10,700.00	89.47	325.958	6,072.81	3,177.15	-4,175,67	5,229.94	0.00	0.00	0.00
10,800.00	89.47	325.958	6,073.74	3,260.01	-4,231.65	5,326.93	0.00	0.00	0.00
10,900.00	89.47	325.958	6,074.67	3,342.86	-4,287.63	5,423.92	0,00	0.00	0.00
11,000.00	89.47	325.958	6,075.61	3,425.72	-4,343.60	5,520.92	0.00	0.00	0.00
11,100.00	89.47	325.958	6,076.54	3,508.58	-4,399,58	5,617.91	0.00	0.00	0.00
11,200.00	89.47	325.958	6,077.47	3,591.44	-4,455.56	5,714.90	0.00	0.00	0.00
11,300.00	89.47	325.958	6,078.41	3,674.30	-4,511.54	5,811.90	0.00	0.00	0.00
11,400.00	89.47	325.958	6,079.34	3,757.16	-4,567.52	5,908,89	0,00	0.00	0.00
11,500.00	89.47	325.958	6,080.27	3,840.02	-4,623.50	6,005.88	0.00	0.00	0.00
11,600.00	89.47	325.958	6,081.21	3,922.88	-4,679.47	6,102.88	0.00	0.00	0.00
11,700.00	89.47	325,958	6,082,14	4,005.73	-4,735.45	6,199.87	0.00	0.00	0.00
11,800.00	89.47	325.958	6,083,07	4,088.59	-4,791.43	6,296.86	0.00	0.00	0.00
11,900.00	89.47	325.958	6,084.01	4,171.45	-4,847.41	6,393.86	0,00	0.00	0.00
12,000.00	89.47	325,958	6,084.94	4,254,31	-4,903.39	6,490.85	0.00	0.00	0.00
12,100.00	89.47	325.958	6,085.87	4,337.17	-4,959.36	6,587,84	0.00	0.00	0.00
12,200.00	89.47	325.958	6,086.81	4,420.03	-5,015.34	6,684,83	0.00	0.00	0.00
12,300.00	89.47	325.958	6,087.74	4,502.89	-5,071,32	6,781,83	0.00	0.00	0.00
12,400.00	89.47	325.958	6,088.67	4,585.75	-5,127.30	6,878,82	0.00	0.00	0.00
12,435.15	89.47	325.958	6,089.00	4,614.87	-5,146,98	6,912.92	0.00	0.00	0.00

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Apollo 3H AP_D - plan hits target cent - Point	0.00 er	0.000	6,053,00	1,343.73	-2,406.25	1,924,899.84	2,787,523.76	36.2899110	-107.614698
Apollo 3H LPerf - plan misses target c - Point	0.00 enter by 0.82	0.000 Pusft at 6635	6,054.00 ,22usft MD	661.46 (6054,82 TVD,	-1,082.76 661.36 N, -10	1,924,220,68 082.81 E)	2,788,848.84	36,2880370	-107.610207
Apollo 3H POE - plan hits target cent - Point	0.00 er	0.000	6,055.00	592.65	-949.56	1,924,152.18	2,788,982-21	36,2878480	-107,60975
Apollo 3H AP_C - plan hits target cent - Point	0,00 er	0.000	6,065.00	2,499.29	-3,701,61	1,926,052.36	2,786,225.70	36,2930850	-107.619094
Apollo 3H FPerf - plan misses target o - Point	0.00 enter by 0.81	0.000 usft at 1233	6,088.00 5,30usft MD	4,532.59 (6088.07 TVI	-5,090.42), 4532.14 N,	1,928,082,41 -5091.08 E)	2,784,832.13	36,2986700	-107.623808
Apollo 3H BHL - plan hits target cent - Point	0.00 er	0.000	6,089.00	4,614.87	-5,146.98	1,928,164,56	2,784,775.38	36.2988960	-107.62400





Scientific Drilling, Intl

Planning Report



Database: Company: Project: Site:

Well:

Grand Junction Logos Operating LLC Rio Arriba, NM NAD83 Apollo 2407-29E Apollo 2407-29E 3H

Wellbore: OH
Design: Plan #3

Local Co-ordinate Reference:

TVD Reference:
MD Reference:

North Reference: Survey Calculation Method: Well Apollo 2407-29E 3H - Slot D

GL 7300' @ 7300.00usft GL 7300' @ 7300.00usft

True Minimum Curvature

ormations	Measured Depth (usft)	Vertical Depth (usft)		Name	Lithology	Dlp (°)	Dip Direction (°)	
	1,744.55	1 7/3 00	Ojo Alamo	1101110		0.00	0.000	
		1,892.00	•			0.00	0.000	
	1,894.33							
	2,106,42	2,103.00	Fruitland			0.00	0.000	
	2,439.14	2,434.00	Pictured Cliffs			0.00	0.000	
	3,312.66	3,303.00	Chacra			0.00	0.000	
	3,984.13	3,971.00	Cliff House			0.00	0.000	
	4,047.45	4,034.00	Menefee			0.00	0.000	
	4,730.99	4,714.00	Point Lookout			0.00	0.000	
	5,029.53	5,011.00	Mancos			0.00	0.000	
	5,855.23	5,796.00	Gallup			0.00	0.000	

Measured	Vertical	Local Coor	dinates	
Depth (usft)	Depth (usft)	+N/-S (usft)	+E/-W (ueft)	Comment
1,250.00	1,250.00	0.00	0.00	Start Build 2.00
1,541.39	1,540.88	9.19	-11.61	Start 3889,51 hold at 1541.39 MD
5,430.89	5,410.29	254.39	-321.20	Start DLS 8.00 TFO -11.16
6,485.29	6,055.00	592.65	-949.56	POE @ 6485' MD
6,485.29	6,055.00	592.65	-949.56	36.2878480, -107.6097550
6,635.29	6,054.82	661.39	-1,082.88	Last Perf @ 6635' MD
6,635.29	6,054.82	661.39	-1,082.88	36.2880368, -107.6102074
8,124.2	6,053.00	1,343.73	-2,406.25	Start DLS 2,00 TFO 91.86
9,145.1	6,057.61	1,961.66	-3,212.14	Start 727.10 hold at 9145.15 MD
9,872.2	6,065.00	2,499.29	-3,701.61	Start DLS 4.47 TFO 89.71
10,057.46	6,066.81	2,644.75	-3,815.99	Start 2377,69 hold at 10057.46 MD
12,355.1	6,088.25	4,548.58	-5,102,19	First Perf @ 12,355' MD
12,355.1	6,088.25	4,548.58	-5,102.19	36,2987139, -107.6238480
12,435.1		4,614.87	-5,146.98	TD at 12435.15



Logos Operating LLC

Rio Arriba, NM NAD83 Apollo 2407-29E Apollo 2407-29E 3H

OH Plan #3

Anticollision Report

30 January, 2020







Scientific Drilling, Intl

Anticollision Report



Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Reference Site: Apollo 2407-29E
Site Error: 0.00 usft

Reference Well: Apollo 2407-29E 3H

Well Error: 0.00 usft
Reference Wellbore OH
Reference Design: Plan #3

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Output errors are at Database:

Offset TVD Reference:

Well Apollo 2407-29E 3H - Slot D

GL 7300' @ 7300.00usft GL 7300' @ 7300.00usft

True

Minimum Curvature 2.00 sigma

Grand Junction Offset Datum

Reference Plan #3

Filter type: NO GLOBAL FILTER: Using user defined selection & filtering criteria

Interpolation Method: Stations Error Model: ISCWSA

 Depth Range:
 Unlimited
 Scan Method:
 Closest Approach 3D

 Results Limited by:
 Maximum ellipse separation of 1,000.00 usft
 Error Surface:
 Pedal Curve

 Warning Levels Evaluated at:
 2.00 Sigma
 Casing Method:
 Not applied

 Survey Tool Program
 Date
 1/30/2020

 From (usft)
 To (usft)
 Survey (Wellbore)
 Tool Name
 Description

 0.00
 12,435.15
 Plan #3 (OH)
 MWD+HDGM
 OWSG MWD + HDGM

mmary	Reference	Offset	Dista	nce			
Site Name Offset Well - Wellbore - Design	Measured Depth (usft)	Measured Depth (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor		Warning
Apollo 2407-29E							
Apollo 2407-29E 1H - OH - Plan #3	1,250.00	1,250.00	39.93	30.97	4.455	CC, ES	
Apollo 2407-29E 1H - QH - Plan #3	1,300.00	1,300,00	40.36	31.04	4.331	SF	
Apollo 2407-29E 2H - OH - Plan #3	1,250.00	1,250.00	19.96	11.00	2,228	CC, ES	
Apollo 2407-29E 2H - OH - Plan #3	2,000.00	2,003.13	28.86	14.49	2.008	SF	
Apollo 2407-29E 4H - OH - Plan #3	1,100.00	1,100.00	59.89	52.01	7.594	CC, ES	
Apollo 2407-29E 4H - OH - Plan #3	6.050.00	8.888.15	529.94	412.27	4,504	SF	

Offset Des		Apollo 2	2407-29E	- Apollo 24	07-29E 1I	H - OH - Pla	n #3						Offset Site Error:	0.00 usi
Refer	ence	Offs	et	Semi Major	Axis				Dista	nce				
leasured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbor +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.00	0.00	0.00	0.00	0,00	0.00	132.43	-26.94	29 47	39.93					
100.00	100.00	100.00	100.00	0.36	0.36	132 43	-26 94	29.47	39.93	39.21	0.72	55,692		
200.00	200.00	200.00	200 00	0.72	0.72	132.43	-26 94	29.47	39.93	38.49	1,43	27.846		
300.00	300.00	300.00	300,00	1.08	1.08	132.43	-26 94	29.47	39.93	37.78	2,15	18 564		
400.00	400.00	400.00	400.00	1.43	1.43	132.43	-26.94	29 47	39.93	37.06	2,87	13,923		
500.00	500.00	500.00	500.00	1.79	1.79	132 43	-26 94	29.47	39.93	36.34	3,58	11.138		
600.00	600.00	600 00	600.00	2,15	2.15	132 43	-26.94	29.47	39 93	35.63	4.30	9 282		
700.00	700.00	700.00	700.00	2.51	2.51	132 43	-26.94	29.47	39.93	34,91	5.02	7.956		
800,00	800 00	800.00	800.00	2.87	2.87	132.43	-26.94	29.47	39 93	34.19	5.74	6.962		
900.00	900.00	900.00	900.00	3.23	3.23	132.43	-26 94	29.47	39.93	33.48	6.45	6.188		
1,000.00	1,000.00	1,000.00	1,000.00	3,58	3.58	132,43	-26.94	29.47	39.93	32.76	7,17	5 569		
1,100.00	1,100,00	1,100.00	1,100.00	3,94	3.94	132.43	-26.94	29.47	39.93	32.04	7.89	5,063		
1,200.00	1,200.00	1,200.00	1,200.00	4,30	4.30	132.43	-26.94	29.47	39 93	31.32	8.60	4.641		
1,250.00	1,250,00	1,250.00	1,250.00	4.48	4.48	132,43	-26 94	29,47	39.93	30.97	8_96	4,455 CC, E	S	
1,300.00	1,300 00	1,300.00	1,300.00	4.66	4.66	-175.99	-26.94	29.47	40.36	31.04	9.32	4.331 SF		
1,400.00	1,399.93	1,399,93	1,399.93	5.01	5.02	-176 31	-26 94	29.47	43.85	33 82	10.03	4.372		
1,500,00	1,499 68	1,498,97	1,498,95	5.37	5.37	-178,57	-26 19	31,01	51,49	40.76	10,73	4.797		
1,541.39	1,540.88	1,539,74	1,539,68	5.52	5.51	179.74	-25.45	32,54	56.13	45.10	11.02	5.092		
1,600.00	1,599.19	1,597,24	1,597.09	5.73	5 71	177.01	-23.97	35.58	63.65	52 23	11,43	5,570		
1,700.00	1,698,68	1,694,73	1,694.21	6.09	6.06	171.94	-20.32	43,10	78 20	66 09	12.11	6.458		
1,800.00	1,798-16	1,791.23	1,790.02	6.45	6.40	166.90	-15.29	53,47	95,22	82,44	12.78	7.451		







Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Reference Site: Apollo 2407-29E
Site Error: 0.00 usft

Reference Well: Apollo 2407-29E 3H

Well Error: 0.00 usft
Reference Wellbore OH
Reference Design: Plan #3

Local Co-ordinate Reference:
TVD Reference:

MD Reference: North Reference:

Survey Calculation Method:

Output errors are at Database:

Offset TVD Reference:

Well Apollo 2407-29E 3H - Slot D

GL 7300' @ 7300.00usft GL 7300' @ 7300.00usft

True Minimum Cuntatu

Minimum Curvature 2.00 sigma Grand Junction Offset Datum

Offset Dea	Bign	Apollo 2	407-29E -	Apollo 240	07-29E 1I	H - OH - Pla	n #3						Offset Site Error:	0.00 us
urvey Progr	mm: 0-M\	WD+HDGM Offser		Comitte-i	Avie				Dist	ance			Offset Well Error:	0.00 us
Reference Refere	Vertical	Measured	Vertical	Semi Major Reference	Offset	Highside	Offset Wellbor	n Contro	Between	Between	Minimum	Separation	Warning	
Depth (usft)	Depth (usft)	Depth (usft)	Depth (usft)	(usft)	(usft)	Toolface (*)	+N/-S (usft)	+E/-W (usft)	Centres (usft)	Ellipses (usft)	Separation (usft)	Factor	, valing	
1,900.00	1,897.64	1,889,15	1,887.01	6.82	6.76	162.70	-9.45	65.51	113.92	100.45	13.47	8,458		
2,000.00	1,997.13	1,987,10	1,984.04	7.19	7.12	159 69	-3 60	77.55	133.05	118.88	14_17	9.391		
2,100.00	2,096.61	2,085,04	2,081.07	7.56	7.48	157.43	2.24	89.60	152.44	137.57	14.87	10,253		
2,200.00	2,196,09	2,182,99	2,178.10	7.93	7.85	155.69	8 09	101.64	172.01	156.44	15.57	11.046		
2,300.00	2,295.58	2,280,94	2,275.13	8 30	8.22	154.30	13.93	113.68	191.70		16.28	11,775		
2,400.00	2,395.06	2,378.88	2,372.15	8.67	8,59	153 17	19.78	125.73	211.48		16.99	12 447		
2,400.00	2,000.00	2,010.00	2,072.10	0,01	0,00	100111								
2,500.00	2,494.54	2,476,83	2,469.18	9.05	8,97	152.23	25.62	137,77	231,32	213 62	17.70	13,068		
2,600.00	2,594.03	2,574,78	2,566 21	9.42	9,34	151.44	31.47	149.81	251,22	232.80	18.42	13 641		
2,700.00	2,693,51	2,672.72	2,663.24	9.80	9.72	150.77	37,32	161,86	271.15	252 02	19.13	14,173		
2,800.00	2,792,99	2,770.67	2,760.26	10.17	10,10	150.19	43.16	173.90	291.12	271.27	19.85	14,667		
2,900.00	2,892.48	2,868,62	2,857,29	10.55	10.48	149.68	49.01	185_95	311_11	290 54	20.57	15.127		
	0.004.00	0.000 57	0.054.00	40.02	40.00	140.04	54,85	197.99	331 12	309 83	21.29	15,555		
3,000.00	2,991.96	2,966 57	2,954.32	10.93	10.86	149.24		210.03	351.14		22,01	15 956		
3,100.00	3,091,44	3,064.51	3,051,35	11,31	11.25	148.84	60 70	222.08	351-14		22.01	16.332		
3,200.00	3,190.93	3,162,46	3,148,38	11,69	11.63	148.49	66,54				23.45	16.684		
3,300,00	3,290.41	3,260,41	3,245,40	12,07	12.02	148 18	72.39	234.12	391.24			17 015		
3,400.00	3,389.89	3,358 35	3,342,43	12.44	12.40	147.89	78 23	246 17	411,30	301-13	24,17	17.015		
3,500.00	3,489.38	3,456.30	3,439,46	12.82	12.79	147.63	84.08	258 21	431.38	406.48	24,90	17_327		
3,600.00	3,588.86	3,554 25	3,536,49	13.20	13.18	147.40	89.92	270.25	451.46		25,62	17.621		
3,700.00	3,688.34	3,652,19	3,633,52	13.58	13.56	147.18	95.77	282,30	471.54		26,35	17.898		
3,800.00	3,787.82	3,750.14	3,730,54	13.96	13.95	146.99	101.62	294.34	491.64		27.07	18 161		
3,900.00	3.887.31	3,848.09	3,827.57	14.34	14.34	146.80	107.46	306,38	511.73		27.80	18 410		
3,300.00	0,007.01	0,040.03	0,027.07	14.04	11101	1-10 00		000,00	*****					
4,000.00	3,986.79	3,946,04	3,924,60	14.73	14.73	146,63	113.31	318,43	531.84	503.31	28.52	18,646		
4,100.00	4,086,27	4,043,98	4,021,63	15,11	15.12	146.48	119.15	330,47	551.94	522,69	29 25	18.870		
4,200.00	4,185.76	4,141.93	4,118.65	15.49	15.51	146.33	125.00	342,52	572,05	542.08	29.98	19,083		
4,300.00	4,285,24	4,239.88	4,215,68	15_87	15,90	146 20	130.84	354.56	592.17	561.46	30,70	19,286		
4,400.00	4,384.72	4,337,82	4,312.71	16.25	16.29	146,07	136.69	366,60	612.29	580.85	31.43	19.479		
4,500.00	4,484.21	4,435,77	4,409 74	16.63	16.68	145.95	142.53	378,65	632 40		32.16	19.664		
4,600.00	4,583,69	4,533.72	4,506.77	17.01	17,07	145_84	148 38	390.69	652.53		32,89	19.840		
4,700.00	4,683,17	4,631,67	4,603.79	17,40	17.46	145.74	154,22	402.74	672.65			20.008		
4,800.00	4,782,66	4,729,61	4,700 82	17.78	17.85	145 64	160.07	414.78	692.78			20,170		
4,900.00	4,882 14	4,827,56	4,797.85	18.16	18.25	145,55	165 92	426.82	712 90	677.83	35,08	20 324		
					40.04	445.40	474.70	400.07	722.02	607.03	25.04	20.472		
5,000.00	4,981,62	4,925,51	4,894.88	18,54	18.64	145,46	171.76	438 87	733,03			20.472		
5,100.00	5,081,11	5,023.45	4,991,90	18,92	19.03	145.38	177,61	450.91	753.17			20.614		
5,200.00	5,180.59	5,121,40	5,088,93	19 31	19.42	145.30	183,45	462.95	773.30			20.751		
5,300.00	5,280.07	5,219.35	5,185,96	19,69	19.82	145.22	189 30	475.00	793.43			20.882		
5,400.00	5,379.56	5,317.29	5,282.99	20.07	20 21	145,15	195.14	487.04	813.57	774.84	38.73	21.008		
5,430.89	5,410.29	5,347.55	5.312.96	20:19	20.33	145,13	196.95	490.76	819.79	780.83	38.95	21.046		
5,430.89	5,410.29	5,347.55	5,331,45	20.19	20.33	145,13	198.06	493.06	823.86					
		5,355.22	5,331,45	20.47	20.76	149.93	205.88	502,51	836.08					
5,500.00	5,478,60			20.47	21.23	150,10	233.14	507.26	847.43			20 940		
5,550 00 5,600 00	5,527.25 5,574.98	5,581,02 5,705.61	5,542,13 5,657,97	20.68	21.23	148.74	278.17	501.34	857.50					
00 000,0	0,074,98	5,705.61	0,001,81	20 32	21.07	140,14	210,11	301.34	037_00	. 010.00	40 30	20.040		
5,650.00	5,621_57	5,824.28	5,759.96	21.16	22.04	146.39	336.62	486.09	866.69	825,41	41.28	20,994		
5,700.00	5,666 77	5,934.53	5,844.92	21.43	22.36	143,41	403.11	463.88	875.57			21.037		
5,750.00	5,710.38	6,035.29	5,912.54	21.71	22 65	140,08	472.79	437.27	884.73					
5,800.00	5,752.18	6,126.64	5,964.42	22 02	22 96	136,58	542 12	408.38	894.72			20,957		
5,850.00	5,791.97	6,209.35	6,002.92	22.35	23.34	133.01	608.99	378.72	905.99					
-,-50.00	-,	-,	-,- >====											
5,900.00	5,829.55	6,284.49	6,030.47	22.72	23.80	129 41	672.33	349.23	918.84	874,40	44,44	20.674		
5,950.00	5,864.73	6,353.20	6,049.20	23 13	24.31	125.79	731.80	320,42	933,45	887.94	45.51	20,512		
6,000.00	5,897.36	6,416.56	6,060.84	23.58	24.86	122 15	787.47	292.54	949,89	903 24	46.64	20,365		
6,050.00	5,927.27	6,475,50	6,066.74	24.08	25.43	118.47	839.57	265 66	968,12	920 29	47.84	20 238		
6,100.00	5,954.31	6,524.50	6,068_10	24.63	25.94	115.00	882,87	242.77	988.11	939.12	48.99	20 172		







Company: Lo Project: Ri Reference Site: A

Logos Operating LLC Rio Arriba, NM NAD83 Apollo 2407-29E

Site Error: 0,00 usft

Reference Well: Apollo 2407-29E 3H
Well Error: 0.00 usft

Well Error: 0,00 usf Reference Wellbore OH Reference Design: Plan #3 Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Output errors are at Database:

Offset TVD Reference:

Well Apollo 2407-29E 3H - Slot D

GL 7300' @ 7300 00usft GL 7300' @ 7300 00usft

True

Minimum Curvature

2.00 sigma Grand Junction Offset Datum

Offset De			407-29E	Apollo 24	07-29E 2	H - OH - Plai	n #3						Offset Site Error:	0.00 us
urvey Progr Refer		WD+HDGM Offset		Semi Major	Ayle				Dista	nce			Offset Well Error:	0.00 us
feasured	Vertical	Measured	Vertical	Reference	Offset	Highelde	Offset Wellbor	re Centre	Between	Between	Minimum	Separation	Warning	
Depth (usft)	Depth (usft)	Depth (usft)	Depth (usfi)	(usft)	(usft)	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Centres (usfi)	Ellipses (usft)	Separation (usft)	Factor		
0.00	0.00	0.00	0,00	0.00	0.00	132.43	-13.47	14.74	19.96	19.96	0.00	N/A		
100 00	100,00	100.00	100,00	0.36	0.36	132 43	-13.47	14.74	19.96	19.25	0.72	27.845		
200.00	200 00	200.00	200,00	0.72	0.72	132 43	-13,47	14.74	19.96	18.53	1,43	13.923		
300 00	300.00	300.00	300 00	1.08	1.08	132.43	-13,47	14.74	19.96	17.81	2,15	9 282		
400.00	400.00	400.00	400.00	1.43	1.43	132,43	-13,47	14.74	19.96	17.10	2.87	6,961		
500.00	500.00	500.00	500.00	1.79	1.79	132,43	-13,47	14.74	19.96	16.38	3,58	5,569		
600.00	600,00	600.00	600.00	2 15	2.15	132,43	-13.47	14.74	19.96	15.66	4,30	4.641		
700.00	700.00	700.00	700.00	2,51	2.51	132,43	-13_47	14.74	19.96	14.94	5,02	3,978		
800.00	800.00	800.00	800.00	2.87	2.87	132,43	-13,47	14,74	19,96	14.23	5.74	3.481		
900.00	900_00	900_00	900.00	3.23	3.23	132.43	-13.47	14.74	19.96	13.51	6,45	3,094		
1,000.00	1,000.00	1,000 00	1,000 00	3,58	3.58	132,43	-13,47	14.74	19.96	12.79	7,17	2.785		
1,100.00	1,100.00	1,100.00	1,100.00	3.94	3_94	132,43	-13.47	14,74	19,96	12 08	7.89	2.531		
1,200.00	1,200.00	1,200,00	1,200.00	4.30	4.30	132,43	-13,47	14.74	19.96	11.36	8.60			
1,250.00	1,250.00	1,250.00	1,250,00	4.48	4.48	132.43	-13.47	14.74	19.96	11_00	8_96		, ES	
1,300.00	1,300.00	1,300,00	1,300,00	4.66	4.66	-176.04	-13.47	14.74	20.40	11.08	9.32			
1,400.00	1,399.93	1,400,32	1,400,32	5,01	5 02	-176,95	-13.09	14.51	23,47	13.44	10.03			
1 500 00	1,499,68	1,501.08	1,501,01	5.37	5.38	179,88	-10.02	12.74	27,14	16.41	10.73	2.529		
1,500,00	1,540.88	1,542.80	1,542,66	5.52	5 53	178.05	-7.85	11.49	28.76	17.74	11.02			
1,541,39	1,599.19	1,601.92	1,601.60	5.73	5.74	175.00	-3.88	9.20	30.59	19.16	11.43			
1,600,00	1,698.68	1,702.80	1,701,91	6.09	6.10	167.95	5 32	3.88	31.52	19.40	12.12			
1,800.00	1,798.16	1,803.47	1,801.58	6.45	6.47	157,11	17.54	-3 18	30.27	17.45	12.82			
1,000.00	1,730.10	1,000.47	1,001,00	0,40	0.41	107,11	17.04	0,10	00127	1(110	12.02			
1,900.00	1,897,64	1,903,68	1,900,24	6,82	6.84	139.96	32.71	-11,95	28.33	14,76				
1,936,14	1,933,59	1,939,62	1,935,52	6,95	6.98	132,34	38 67	-15.39	28,08	14.22				
2,000.00	1,997.13	2,003.13	1,997.86	7.19	7.22	119.04	49.18	-21 47	28.86	14.49				
2,100.00	2,096.61	2,102,58	2,095.47	7.56	7.60	101.10	65.66	-30.98	32.89	17.75				
2,200.00	2,196.09	2,202.04	2,193.09	7.93	7.99	88.01	82.13	-40.50	39_36	23.48	15 88	2.478		
2,300.00	2,295.58	2,301.49	2,290.70	8.30	8.39	78.93	98.60	-50.02	47.28	30,67	16.61	2.846		
2,400.00	2,395,06	2,400,94	2,388.32	8.67	8.79	72.56	115.07	-59.54	56.03	38.69	17.34	3,231		
2,500.00	2,494.54	2,500.39	2,485,93	9.05	9.20	67.94	131.54	-69,05	65.29	47.22	18.07	3,613		
2,600,00	2,594.03	2,599.85	2,583,55	9.42	9.61	64.48	148.01	-78,57	74.86	56.05	18.81	3,980		
2,700.00	2,693.51	2,699.30	2,681.17	9.80	10.02	61.82	164.48	-88.09	84 64	65 10	19.55	4.330		
2,800,00	2,792.99	2,798,75	2,778.78	10.17	10.43	59.71	180.95	-97,61	94.57	74.28	20,29	4.661		
2,900.00	2,892.48	2,898.20	2,876,40	10.55	10.45	5B.00	197.42	-107.12	104.60	83.56				
3,000.00	2,991,96	2,997,65	2,974.01	10.93	11.27	56.59	213.89	-116.64	114.70	92 92				
3,100.00	3,091.44	3,097.11	3,071.63	11.31	11.69	55,41	230.36	-126,16	124.86	102.34				
3,200.00	3,190.93	3,196.56	3,169.25	11.69	12.11	54,41	246.83	-135.68	135.07	111.79				
										101 55	84	0.040		
3,300.00	3,290,41	3,296,01	3,266,86	12.07	12.53	53,55	263,31	-145.19	145,31	121.28				
3,400.00	3,389.89	3,395,46	3,364.48	12.44	12.96	52.80	279,78	-154.71	155,58	130.80				
3,500,00	3,489.38	3,494.91	3,462.09	12.82	13.39	52.14	296.25	-164.23	165,87 176,18	140.34				
3,600,00 3,700.00	3,588.86 3,688.34	3,594.37 3,693.82	3,559.71 3,657.33	13.20 13.58	13.81 14.24	51,57 51,05	312.72 329.19	-173.75 -183.26	176.18	149.90 159.47				
0,7 00,00	0,000,04	0,000 02	0,007.00	10.00	17167	31100	320,10	100,20	.00,01					
3,800.00	3,787,82	3,793.27	3,754.94	13.96	14.67	50.59	345.66	-192.78	196,85	169.06				
3,900,00	3,887,31	3,892.72	3,852.56	14.34	15.10	50.18	362.13	-202.30	207.20	178.65				
4,000.00	3,986.79	3,992.17	3,950.17	14.73	15.53	49,80	378,60	-211.82	217,57	188.26				
4,100.00	4,086.27	4,091.63	4,047.79	15.11	15.96	49,46	395,07	-221.33	227,94	197.87				
4,200,00	4,185,76	4,191.08	4,145.40	15.49	16.40	49,15	411,54	-230.85	238 31	207.49	30.82	7,733		
4,300,00	4,285,24	4,290.53	4,243.02	15.87	16,83	48,86	428.01	-240.37	248,70	217.12	31.58	7,876		
4,400.00	4,283,24	4,389.98	4,340.64	16.25	17 26	48,60	444.49	-249 88	259.09					
4,500.00	4,484.21	4,489.44	4,438.25	16.63	17.70	48.36	460.96	-259.40	269.48					
4,600.00	4,583.69	4,588.89	4,535.87	17.01	18.13	48.13	477.43	-268 92	279.88					
4,700.00	4,683.17	4,688.34	4,633.48	17.40	18.57	47.93	493 90	-278.44	290 28					
4,800.00	4,782.66	4,787.79	4,731.10	17.78	19.00	47,73	510.37	-287.95	300 69	265,32	35 37	8 501		







Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Reference Site: Apollo 2407-29E
Site Error: 0.00 usft

Reference Well: Apollo 2407-29E 3H
Well Error: 0.00 usft
Reference Wellbore OH
Reference Design: Plan #3

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method:

Output errors are at Database:

Offset TVD Reference:

Well Apollo 2407-29E 3H - Slot D GL 7300' @ 7300 00usft

GL 7300' @ 7300.00usft GL 7300' @ 7300.00usft

Minimum Curvature 2.00 sigma Grand Junction Offset Datum

Offset De	-		407-29E	Apollo 24	07-29E 2I	H - OH - Pla	n #3						Offset Site Error:	0.00 us
Burvey Progr Refer		WD+HDGM Offse		Semi Major	Avio				Dista	ince			Offset Well Error:	0.00 us
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highelde Toolface (*)	Offset Wellborn +N/-S (usft)	Centre +E/-W (usft)	Between Centres (usft)	Between Eliipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
4,900.00	4,882.14	4,887.24	4,828.72	18.16	19.44	47.55	526.84	-297.47	311.10	274.97	36,13	8.610		
5,000.00	4,981.62	4,986.70	4,926.33	18.54	19.87	47.38	543.31	-306.99	321.51	284.62	36.89	8.715		
5,100.00	5.081.11	5,086.15	5.023.95	18.92	20.31	47.22	559 78	-316.51	331.92	294 27	37,65	8.816		
5,200.00	5,180.59	5,185.60	5,121.56	19.31	20.75	47.08	576.25	-326.02	342.34	303,93	38,41	8 913		
5,300.00	5,280.07	5,285.05	5,219.18	19.69	21.18	46.93	592.72	-335.54	352.76	313.59	39:17	9.006		
5,400.00	5,379.56	5,384 50	5,316.79	20.07	21.62	46.80	609 19	-345,06	363.18	323.25	39,93	9.095		
5,430.89	5,410.29	5,415.23	5,346.95	20.19	21.76	46.76	614.28	-348.00	366.40	326.23	40.17	9.122		
5,450.00	5,429.27	5,434.24	5,365.62	20.26	21.84	48,95	617.43	-349.82	368.26	327.94	40,31	9.135		
5,500.00	5,478.60	5,484,06	5,414,51	20.47	22.06	52.15	625 68	-354.59	371.84	331.12	40,72	9,132		
5,550.00	5,527,25	5,533,75	5,463,29	20,68	22 28	54.29	633.91	-359.34	373.61	332.46	41.16	9.078		
5,600.00	5,574.98	5,574,58	5,503,31	20,92	22.46	56,10	640.88	-363 39	374.00	332.49	41,51	9 009		
5,650.00	5,621.57	5,608,67	5,536,39	21,16	22.62	57.63	647.91	-367.61	374 63	332,85	41.78	8,966		
5,700.00	5,666.77	5,650,00	5,575,93	21.43	22.83	59 39	658.17	-373 92	375.86	333 67	42.19	8,908		
5,750.00	5,710.38	5,676.56	5,600.94	21.71	22.98	60.63	665 74	-378,65	377.50	335.18	42.33	8,919		
5,800.00	5,752.18	5,710.35	5,632.25	22.02	23.17	62 16	676.47	-385 43	379.96	337.32	42.64	8,911		
5,850.00	5,791.97	5,750.00	5,668.18	22.35	23.41	64,02	690.58	-394.45	383 29	340.13	43 17	8.879		
5,900.00	5,829.55	5,777,56	5,692,59	22,72	23.59	65 29	701.35	-401:38	387.43	343 99	43 44	8,919		
5,950.00	5,864.73	5,810,98	5,721,49	23,13	23.81	66.87	715.42	-410.50	392,65	348.68	43.97	8,930		
6,000.00	5,897.36	5,850.00	5,754.21	23.58	24.09	68.77	733.23	-422 10	399.04	354.25	44 79	8,909		
6,050.00	5,927.27	5,877.45	5,776,51	24.08	24.30	69 96	746.62	-430.87	406.52	361.15	45.37	8.960		
6,100.00	5,954,31	5,910.53	5,802.54	24.63	24.56	71,43	763 67	-442.08	415.32	369.06	46.26	8.978		
6,150.00	5,978.35	5,943.52	5,827.53	25.24	24.83	72.83	781.64	-453.93	425.44	378.17	47.27	9.000		
6,200.00	5,999.28	5,976.44	5,851.46	25.91	25,12	74_14	800.50	-466,41	436.89	388 50	48.39	9.028		
6,250.00	6,016.99	6,009.34	5,874.31	26,63	25.42	75.35	820 21	-479.50	449.69	400.08	49,61	9.064		
6,300.00	6,031.39	6,042.23	5,896,04	27.42	25.73	76.45	840.76	-493.18	463.84	412 93	50,91	9.111		
6,350.00	6,042 43	6,075.16	5,916,65	28.26	26.06	77.44	862.13	-507_44	479.30	427.04	52.26	9.171		
6,400.00	6,050.03	6,108.19	5,936,10	29.14	26.41	78.30	884 31	-522.27	496.04	442.40	53,64	9.247		
6,450.00	6,054.17	6,141.37	5,954.39	30.07	26 77	79.04	907.30	-537,69	514.01	458 97	55,04	9.339		
6,485,29	6,055.00	6,164.91	5,966.58	30.74	27.04	79.49	924 02	-548,92	527.38	471.37	56,02	9.415		
6,500.00	6,054.98	6,174.84	5,971.51	31.02	27.16	80.15	931,16	-553.72	533.15	476.72		9,449		
6,600.00	6,054.86	6,246.54	6,003,58	33.04	28.03	84 26	984.32	-589.54	575 36	516.18	59.18	9.723		
6,700.00	6,054.74	6,325.33	6,031,23	35,18	29.08	87.51	1,045 39	-630.86	621.07	559.04	62.04	10.011		
6,800.00	6,054.62	6,410.13	6,051,75	37.43	30,30	89.68	1,113.41	-677.07	668,37	603 25	65.12	10 263		
6,900.00	6,054.49	6,499.06	6,062.68	39.76	31.66	90.71	1,186.27	-726.77	716.01	647.55		10 459		
7,000.00	6,054.37	6,588.10	6,064,41	42.16	33.09	90.82	1,259 73	-777.04	763.50	691.56	71.94	10.613		
7,100,00	6,054 25	6,676 12	6,065,12	44.62	34,56	90.83	1,332,36	-826.76	810.96	735.45	75.51	10.740		
7,200 00	6,054.13	6,764.14	6,065.83	47-13	36.09	90.85	1,404.99	-876.48	858.42	779.23	79.19	10.840		
7,300.00	6,054.01	6,852.16	6,066.54	49.68	37.67	90.86	1,477.61	-926.20	905.88	822.92	82,96	10.920		
7,400.00	6,053.88	6,940.18	6,067,25	52.27	39.29	90.87	1,550.24	-975.93	953.34	866.53	86.81	10.982		







Project:

Logos Operating LLC Company: Rio Arriba, NM NAD83 Reference Site: Apollo 2407-29E

0,00 usft Site Error:

Reference Well: Apollo 2407-29E 3H

Well Error: 0.00 usft Reference Wellbore ОН Plan #3 Reference Design:

Local Co-ordinate Reference: **TVD Reference:** MD Reference: North Reference:

Survey Calculation Method:

Output errors are at Database:

Offset TVD Reference:

Well Apollo 2407-29E 3H - Slot D

GL 7300' @ 7300,00usft GL 7300' @ 7300_00usft

Minimum Curvature 2.00 sigma

Grand Junction Offset Datum

Offset Des	-		407-29E -	Apollo 24	07-29E 4I	H - OH - Plat	n #3						Offset Site Error:	0.00 us
urvey Progr		WD+HDGM Offse		Semi Major	Avie				Dista	nce			Offset Well Error:	0.00 us
Refere feasured Depth	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbor	+E/-W	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
(usft)							(usft)	(usfl)		lasin	(uais)			
0.00	0.00	0.00	0.00	0,00	0.00	132.43	-40.41	44.21	59.89	50.17	0.72	83.537		
100.00	100.00	100,00	100.00	0.36	0,36	132.43	-40.41	44.21	59.89	59.17				
200 00	200.00	200.00	200.00	0.72	0.72	132.43	-40.41	44.21	59.89	58.46	1,43	41.769		
300.00	300,00	300,00	300,00	1.08	1.08	132.43	-40.41	44.21	59.89	57.74	2.15	27.846		
400.00	400.00	400,00	400,00	1.43	1,43	132.43	-40.41	44.21	59.89	57.02	2.87	20.884		
500.00	500.00	500.00	500,00	1.79	1,79	132.43	-40.41	44 21	59.89	56.31	3,58	16,707		
600.00	600.00	600,00	600,00	2.15	2.15	132,43	-40.41	44 21	59.89	55.59	4.30	13.923		
700.00	700,00	700.00	700,00	2.51	2.51	132,43	-40,41	44.21	59.89	54.87	5,02	11.934		
800,00	800,00	800.00	800,00	2.87	2.87	132,43	-40.41	44.21	59.89	54.16	5.74	10,442		
900,00	900,00	900,00	900,00	3.23	3.23	132,43	-40,41	44 21	59 89	53,44	6,45	9 282		
1,000.00	1,000.00	1,000.00	1,000.00	3.58	3.58	132,43	-40.41	44,21	59.89	52.72	7,17	8.354		
1,100,00	1,100,00	1,100,00	1,100,00	3.94	3 94	132.43	-40.41	44.21	59.89	52.01	7.89	7 594 C	C, ES	
1,200,00	1,200.00	1,198,37	1,198,35	4.30	4.29	131,42	-40.49	45,89	61.23	52,64	8,59	7,131		
1,250,00	1,250.00	1,247,49	1,247.42	4.48	4.46	130,23	-40.60	48.00	62 92	53.99	8.93	7,045		
1,300.00	1,300.00	1,296.49	1,296.33	4.66	4.62	-179.71	-40.76	50,93	65.77	56,50	9.27	7.094		
1,400.00	1,399.93	1,393.81	1,393.29	5.01	4 96	176.60	-41.19	59.24	76.36	66.42	9.94	7.678		
1,500.00	1,499.68	1,489.71	1,488.51	5,37	5.31	173.04	-41.78	70.64	93,55	82.95	10.61	8 821		
1,541,39	1,540.88	1,528.85	1,527.25	5.52	5.45	171.74	-42 07	76,20	102.59	91.71	10.88	9.431		
1,600.00	1,599,19	1,583.77	1,581.48	5.73	5.65	170_13	-42.53	84.90	116.71	105.46	11.25	10.374		
1,700.00	1,698.68	1,676,21	1,672.34	6.09	6 00	167.73	-43.41	101,88	143.24	131.37	11 87	12.068		
1,800.00	1,798 16	1,766.94	1,760.93	6.45	6.36	165.71	-44.43	121,39	172.80	160,33	12.47	13,852		
1,900.00	1,897.64	1,855.83	1,847.09	6.82	6.73	164.01	-45.56	143,20	205.33	192.27	13.06	15.720		
2,000.00	1,997.13	1,942.77	1,930.67	7.19	7.11	162,57	-46.81	167,11	240.72	227.09	13,63	17 660		
2,100.00	2,096.61	2,027.67	2,011.55	7.56	7.51	161,33	-48.15	192.90	278,90	264.72	14.18	19 665		
2,200.00	2,196,09	2,110.46	2,089.64	7.93	7.92	160.26	-49.58	220.33	319.77	305.05	14.72	21.729		
2,300 00	2,295.58	2,191.08	2,164.89	8.30	8.36	159,33	-51,08	249 20	363.22	347,99	15.23	23.843		
2,400.00	2,395.06	2,269,49	2,237.28	8.67	8,82	158,52	-52,65	279.30	409.15	393,42	15,73	26,003		
2,500.00	2,494 54	2,345.67	2,306.79	9.05	9 29	157.80	-54.27	310.43	457.47	441.25	16,22	28 205		
2,600.00	2,594.03	2,419.61	2,373,44	9.42	9.79	157.17	-55,93	342 39	508.06	491.37	16.69	30,446		
2,700.00	2,693.51	2,491.31	2,437.26	9.80	10.30	156.61	-57.63	375.02	560.83	543.69	17.14	32.721		
2,800.00	2,792.99	2,560.80	2,498.31	10.17	10 84	156.10	-59.36	408_15	615.67	598.09	17.58	35.024		
2,900.00	2,892.48	2,628.08	2,556,64	10.55	11.39	155.65	-61:10	441.64	672.50	654.50	18.00	37.357		
3,000.00	2,991.96	2,698.34	2,616.76	10.93	12.00	155.21	-62,99	477.96	731.12		18.49			
3,100.00	3,091.44	2,778,89	2,685.47	11.31	12.73	154.77	-65 18	519.93	790.20		19.15			
3,200.00	3,190.93	2,859.44	2,754.19	11.69	13.48	154.39	-67.37	561.90	849.30		19.81			
3,300.00	3,290.41	2,939 98	2,822.90	12.07	14 24	154.06	-69.55	603.87	908 43		20.47			
3,400,00	3,389,89	3,020.53	2,891,61	12.44	15.02	153,78	-71_74	645.85	967,57	946.42	21.15	45.756		
5,200.00	5,180.59	8,609 28	6,051.28	19.31	89.33	-135.97	-116 75	-316.56	940,98	888.45	52.53	17.913		
5,300.00	5,280.07	8,616.31	6,051 21	19.69	89.52	-135.00	-116.65	-323.59	852,31	795.73	56 58	15.065		
5,400,00	5,379,56	8,623.35	6,051,14	20.07	89.71	-134.04	-116 55	-330,63	766.37	704.78	61.59	12.444		
5,430,89	5,410.29	8,625.52	6,051.11	20.19	89.76	-133.74	-116.52	-332.80	740,52	677.16	63.36	11,687		
5,450.00	5,429.27	8,627.09	6,051,10	20 26	89.81	-133.07	-116 50	-334.37	724.81		64.54			
5,500.00	5,478.60	8,633.35	6,051.04	20 47	89.97	-133,33	-116.41	-340 63	685.33					
5,550.00	5,527.25	8,642,68	6,050 94	20.68	90 22	-134.09	-116 29	-349.96	64B 67					
5,600.00	5,574,98	8,655.05	6,050.82	20.92	90.55	-134.53	-116.12	-362.32	615 38					
5,650,00	5,621,57	8,670.38	6,050.66	21.16	90.95	-134_47	-115 91	-377.65	586.02	504.87	81.15	7,221		
5,700.00	5,666.77	8,688.60	6,050.47	21.43	91.44	-133.89	-115,66	-395.87	561.12					
5,750.00	5,710.38	8,709.64	6,050 26	21.71	92.00	-132.80	-115.37	-416.90	541.14					
5,800.00	5,752.18	8,733.38	6,050.02	22.02	92.63	-131-21	-115.04	-440.64	526.40	429.37	97.03	5.425		
5,850.00	5,791,97	8,759.70	6,049.75	22,35	93 34	-129 15	-114.68	-466.96	517.07	414.94				
5,900,00	5,829,55	8,788.49	6,049.46	22.72	94.11	-126 64	-114.28	-495.74	513.11	406.28	106.82	4.803		
5,913.36	5,839.19	8,796.58	6,049.38	22,83	94.32	-125,91	-114-17	-503.83	512 93	404 93	107.99	4.750		







Company: Project:

Site Error:

Reference Site:

Logos Operating LLC Rio Arriba, NM NAD83

Apollo 2407-29E

0.00 usft

Apollo 2407-29E 3H Reference Well:

Well Error: Reference Wellbore Reference Design:

0.00 usft

ОН Plan #3 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Output errors are at

Database:

Offset TVD Reference:

Well Apollo 2407-29E 3H - Slot D

GL 7300' @ 7300.00usft GL 7300' @ 7300.00usft

True

Minimum Curvature

2.00 sigma Grand Junction

Offset Datum

Offset De			407-29E -	Apollo 24	07-29E 41	I - OH - Pla	n #3						Offset Site Error:	0.00 ua
Survey Program: 0-M Reference		WD+HDGM Offset		Semi Major Axis			Distance						Offset Well Error:	0.00 usf
Aeasured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (*)	Offset Wellborn +NV-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
5,950.00	5,864.73	8,819.59	6,049.15	23,13	94.94	-123_74	-113.85	-526,84	514.24	403.25	110.99	4,633		
6,000.00	5,897.36	8,852,87	6,048,81	23,58	95.84	-120 49	-113.40	-560.11	520.05	405.45	114,60	4.538		
6,050.00	5,927.27	8,888,15	6,048,45	24.08	96.79	-116,97	-112.91	-595 39	529.94	412.27	117.67	4.504 SF		
6,100,00	5,954.31	8,925.26	6,048.07	24,63	97.79	-113.28	-112,40	-632.50	543.28	422.98	120.29	4.516		
6,150.00	5,978.35	8,964,03	6,047,68	25,24	98.84	-109.51	-111.87	-671 26	559.41	436.82	122,58	4.563		
6,200.00	5,999.28	9,004.27	6,047.27	25,91	99.93	-105,78	-111,32	-711 49	577.71	453.06	124.65	4,635		
6,250.00	6,016,99	9,045,77	6,046,85	26,63	101.06	-102 18	-110.75	-752,98	597.62	471.04	126,58	4.721		
6,300,00	6,031,39	9,088,34	6,046,42	27,42	102 22	-98_80	-110.16	-795,55	618.66	490.19	128,46	4.816		
6,350.00	6,042.43	9,131,76	6,045,98	28,26	103,41	-95.71	-109.56	-838.97	640.43	510.08	130.35	4.913		
6,400.00	6,050.03	9,175.84	6,045.53	29.14	104.62	-92.94	-108.96	-883 03	662 60	530,33	132.27	5_009		
6,450,00	6,054.17	9,220.34	6,045.08	30,07	105.84	-90.53	-108,35	-927,54	684.94	550.70	134.24	5 102		
6,485.29	6,055.00	9,251,90	6,044.76	30,74	106.71	-89.03	-107.91	-959.08	700.70	565.04	135.67	5.165		
6,500.00	6,054.98	9,265.07	6,044 63	31,02	107.07	-89.03	-107.73	-972,25	707.27	571.00	136.27	5.190		
6,600.00	6,054.86	9,354.57	6,043,72	33,04	109.55	-89.02	-106.50	-1,061.74	751.87	611.44	140.43	5 354		
6,700.00	6,054.74	9,444.06	6,042,81	35,18	112.03	-89.01	-105.27	-1,151 22	796.48	651.76	144.72	5.504		
6,800.00	6,054.62	9,533.56	6,041.90	37.43	114 52	-89.00	-104.04	-1,240.71	841.09	691,97	149.12	5 640		
6,900.00	6,054,49	9,623.06	6,040.99	39.76	117.02	-88.99	-102.81	-1,330.19	885.70	732.08	153,62	5.766		
7,000.00	6,054.37	9,712.56	6,040.09	42.16	119.52	-88.98	-101.58	-1,419,68	930.31	772.12	158,19	5.881		
7,100.00	6,054.25	9,802,06	6,039.18	44.62	122.04	-88.98	-100.35	-1,509.17	974.91	812.08	162.83	5 987		





Scientific Drilling, Intl

Anticollision Report



Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Reference Site: Apollo 2407-29E
Site Error: 0.00 usft

Reference Well: Apollo 2407-29E 3H
Well Error: 0.00 usft

Reference Wellbore OH
Reference Design: Plan #3

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Output errors are at

Database:

Offset TVD Reference:

Well Apollo 2407-29E 3H - Slot D

GL 7300' @ 7300,00usft GL 7300' @ 7300.00usft

True Minimum Curvature

2.00 sigma
Grand Junction
Offset Datum

Reference Depths are relative to GL 7300' @ 7300.00usft

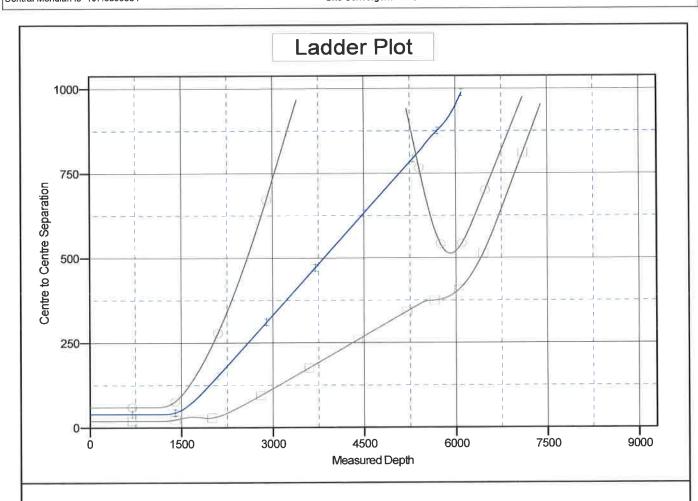
Offset Depths are relative to Offset Datum

Central Meridian is -107.8333334

Coordinates are relative to: Apollo 2407-29E 3H - Slot D

Coordinate System is US State Plane 1983, New Mexico Western Zone

Grid Convergence at Surface is: 0.13°



LEGEND

→ Apollo 2407-29E 1H, OH, Plan #3 V0 → Apollo 2407-29E 2H, OH, Plan #3 V0 → Apollo 2407-29E 4H, OH, Plan #3 V0





Scientific Drilling, Intl

Anticollision Report

Database:



Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Reference Site: Apollo 2407-29E
Site Error: 0.00 usft
Reference Well: Apollo 2407-29E 3H

Well Error: 0.00 usft
Reference Wellbore OH
Reference Design: Plan #3

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Output errors are at

Offset TVD Reference:

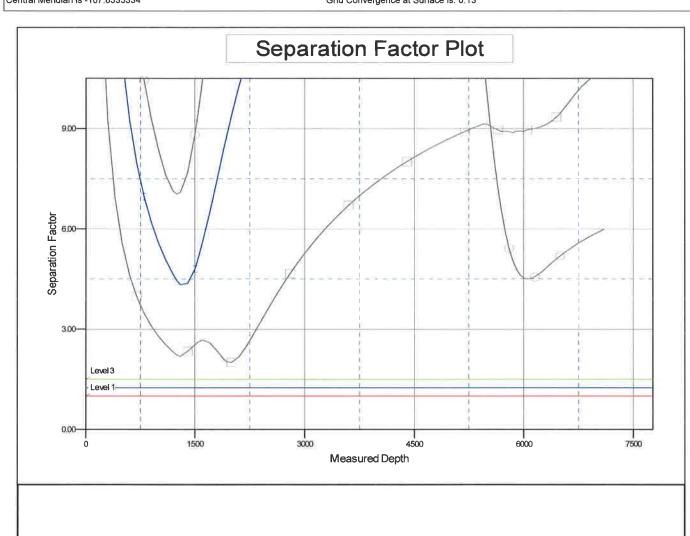
Well Apollo 2407-29E 3H - Slot D GL 7300' @ 7300.00usft GL 7300' @ 7300.00usft True Minimum Curvature 2.00 sigma

Reference Depths are relative to GL 7300' @ 7300.00usft Coordinates are relative to Depths are relative to Offset Datum Coordinate System is Central Meridian is -107.8333334 Grid Convergence at

Coordinates are relative to: Apollo 2407-29E 3H - Slot D
Coordinate System is US State Plane 1983, New Mexico Western Zone
Grid Convergence at Surface is: 0.13°

Grand Junction

Offset Datum



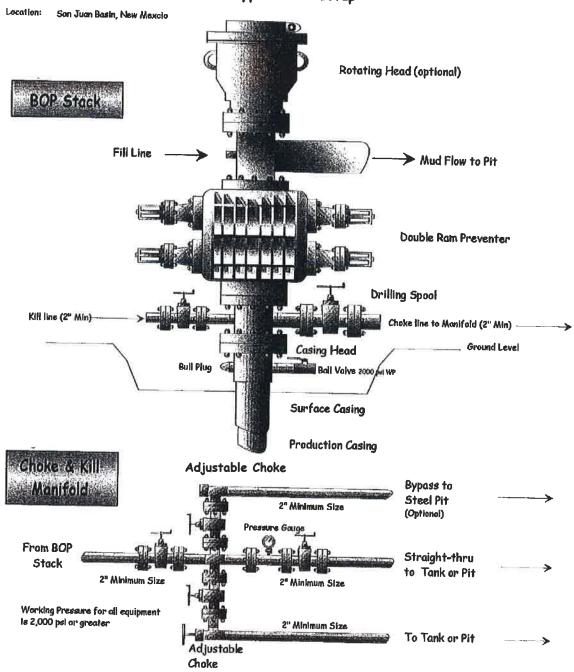
LEGEND



Well Control Equipment Schematic for 2M Service

Attachment to Drilling Technical Program

Exhibit #1 Typical BOP setup



<u>Directions from the Intersection of US Hwy 550 & US Hwy 64</u> in Bloomfield, NM to Logos Operating, LLC Apollo 2407 29E #3H 2149' FNL & 49' FWL, Section 29, T24N, R7W, N.M.P.M., Rio Arriba County, NM

Latitude: 36.286220°N Longitude: 107.606533°W Datum: NAD1983

From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, @ Farmer's Market travel Southerly on US Hwy 550 for 46.8 miles to Mile Marker 104.9;

Go Left (Northerly) on County Road #377 for 0.1 mile to fork in roadway;

Go Left (Northerly) which is straight remaining on County Road #377 for 4.1 miles to fork in roadway;

Go Left (Northerly) which is straight remaining on County Road #377 for 0.6 miles to begin proposed access on left-hand side of roadway which continues for 4599.6' to staked Logos Apollo 2407 29E #3H location.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Dat February 5, 2020	GAS CAPTURE PLAN	
☐ Original	Operator & OGRID No.: LOGOS Operating, LLC / 289408	
□ Amended - Reason for Amendment:	•	

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Federal 2407 29E 1H	30-039-31379	E-29-24N-07W	2188 FNL, 93 FWL	439	Flared	
Apollo 2407 29E 2H	30-039-	E-29-24N-07W	2162 FNL, 64 FWL	516	Flared	
Apollo 2407 29E 3H	30-039- 30-039-31397	E-29-24N-07W	2149 FNL, 49 FWL	351	Flared	
Apollo 2407 29E 4H	30-039-	E-29-24N-07W	2188 FNL, 93 FWL	469	Flared	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Whiptail/Harvest and will be connected to Whiptail/Harvest low/high pressure gathering system located in San Juan County, New Mexico. It will require 250' of pipeline to connect the facility to low/high pressure gathering system. LOGOS provides (periodically) to Whiptail/Harvest a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, LOGOS and Whiptail/Harvest have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Harvest Ignacio Processing Plant located in Sec. 35/36, Twn. 34N, Rng. 9W, LaPLata County, Colorado. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Whiptail/Harvest system at that time. Based on current information, it is LOGOS's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines