

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM99735

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SYNERGY 21-7-5 1429. API Well No.  
30-043-21036-00-S110. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL11. County or Parish, State  
SANDOVAL COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator

SYNERGY OPERATING, LLC

Contact: GLEN PAPP

E-Mail: gpapp@synergyoperating.com

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-599-4908

Fx: 505-599-4900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T21N R7W NWSE 1810FSL 1950FEL  
36.078542 N Lat, 107.597365 W LonNMOCDC REC'D  
9/29/20

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Synergy Operating LLC has completed the plugging of the wellbore in the subject well.

Attached in a separate file are the follow documents:

- 1) Daily reports of the downhole plugging operations
- 2) Copy of the MIT(Mechanical Integrity Test) pressure chart

Synergy plans to begin the surface reclamation procedure this fall and will notify the BLM's FFO prior to commencing field work.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #530147 verified by the BLM Well Information System  
For SYNERGY OPERATING, LLC, sent to the Farmington  
Committed to AFMSS for processing by JOE KILLINS on 09/16/2020 (20JK0723SE)**

Name (Printed/Typed) THOMAS MULLINS

Title ENGINEERING MANAGER/PARTNER

Signature (Electronic Submission)

Date 09/15/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JOE KILLINS  
Title ENGINEER

Date 09/16/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

AV

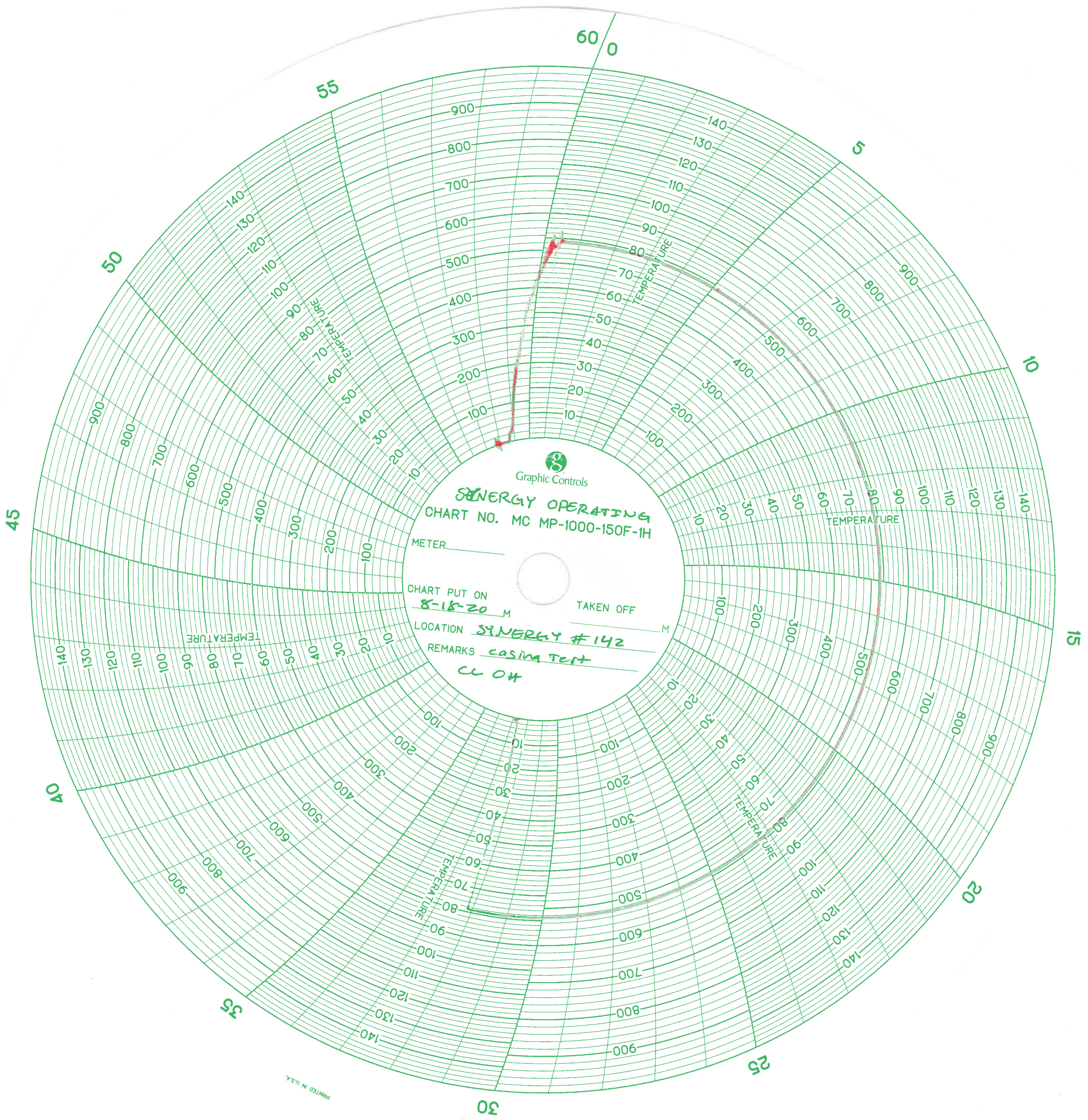
### Synergy # 142 – Summary

8/18/20 – Synergy # 142

Notify NMOCD and BLM of planned MIT test. MIRU WSI Enterprises. Perform MIT test on 5-1/2" production casing and CIBP @ 725'. Test to 520# and chart for 30 mins. Good Test. Move to Synergy # 133

8/25/20 – MIRU 1" Poly coil equipment. ND WH, GIH w/ 1" poly coil with connection at 500' of roll, spool in the hole and tag up on CIBP at 725'. NU WH and fitting, ready for cement crew and cementing notification.

9/10/20 – BLM Representative Jimmie Dobson witnessing cement activity. MIRU Aztec Well Service Cementers. ND WH, NU Cementing Wellhead assembly for poly pipe. Dig out around wellhead with backhoe. Establish circulation with fresh water, pump 9.5 bbls Fresh Water Ahead, Pump 93 sacks total cement (109.74 ft3) at 15.6 ppg, circulate cement to surface. Cement Plug from 725' to Surface. ND WH. Welder Cut off wellhead below ground level. Check Surface cement depth at 35', Fill and Top off Cellar with cement. Wash Up Equipment. RD and Release Equipment to Synergy # 133 location.



Graphic Controls  
**SYNERGY OPERATING**  
CHART NO. MC MP-1000-150F-1H  
METER \_\_\_\_\_  
CHART PUT ON 8-18-20 M TAKEN OFF \_\_\_\_\_ M  
LOCATION SYNERGY #142  
REMARKS CASING TEST  
CL OH