

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM4958

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. APRIL SURPRISE 2
2. Name of Operator DUGAN PRODUCTION CORPORATION Contact: ALIPH REENA Email: aliph.reena@duganproduction.com		9. API Well No. 30-045-23892-00-S1
3a. Address PO BOX 420 FARMINGTON, NM 87499-0420	3b. Phone No. (include area code) Ph: 505-325-1821	10. Field and Pool or Exploratory Area UNNAMED BASIN DK BISTLOWER GA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T24N R9W NWSW 1850FSL 0800FWL 36.282990 N Lat, 107.835680 W Lon		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The well was P&A'd per the following procedure from 7/6/20 - 7/13/20:
 1) Dakota was temporarily abandoned w/CIBP @ 5958'. Tag top at 5790' w/tubing. Plug I, Dakota, inside 4-1/2" casing, 5790'-5958'. Dakota top @ 5950'.
 2) Set CR @ 4920'. Gallup perforations @ 4970'-5185'. Pressure test casing to 600 psi. Top of cement from second stage @ 4514' and stage 1 @ 726' from CBL. CBL submitted to OCD/BLM.
 3) Spot Plug II above retainer from 4920' w/40 sks (46 cu ft) Class G cement (1.15 cu ft/sk, 15.8#/gal). WOC overnight. Tag TOC @ 4481'. Plug II, Gallup, inside 4-1/2" casing, 4481'-4920'. Gallup top @ 5100'.
 4) Spot Plug III inside 4-1/2" casing from 4193' w/22 sks (25.3 cu ft) Class G cement. WOC 4 hrs. Tag TOC @ 3930'. Plug III, Mancos, inside 4-1/2" casing, 3930'-4193'. Mancos top @ 4120'.
 5) Set 4-1/2" CR @ 2884'. Casing tested to 520 psi. Casing tested good. Spot Plug IV inside 4-1/2" casing on top of retainer from 2884' w/16 sks (18.4 cu ft) Class G cement to 2674'. Plug

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #526457 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 08/28/2020 (20JK0074SE)**

Name (Printed/Typed) ALIPH REENA	Title ENGINEERING SUPERVISOR
Signature (Electronic Submission)	Date 08/19/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS ENGINEER	Date 08/28/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AV

Additional data for EC transaction #526457 that would not fit on the form

32. Additional remarks, continued

IV, Cliffhouse, inside 4-1/2" casing, 2674'-2884'. Cliffhouse top @ 2810'.

6) Spot Plug V inside 4-1/2" casing from 2310' to 1780' w/40 sks (46 cu ft) Class G cement. Plug V, Chacra-Mesaverde, inside 4-1/2" casing: 1780'-2310', La Ventana top @ 2250', Chacra top @ 1880'.

7) Spot Plug VI inside 4-1/2" casing from 1550' to 950' w/46 sks (53 cu ft) Class G cement. Plug VI, Fruitland-Pictured Cliffs, inside 4-1/2" casing: 950'-1550', PC top @ 1500', Fruitland top @ 1050'.

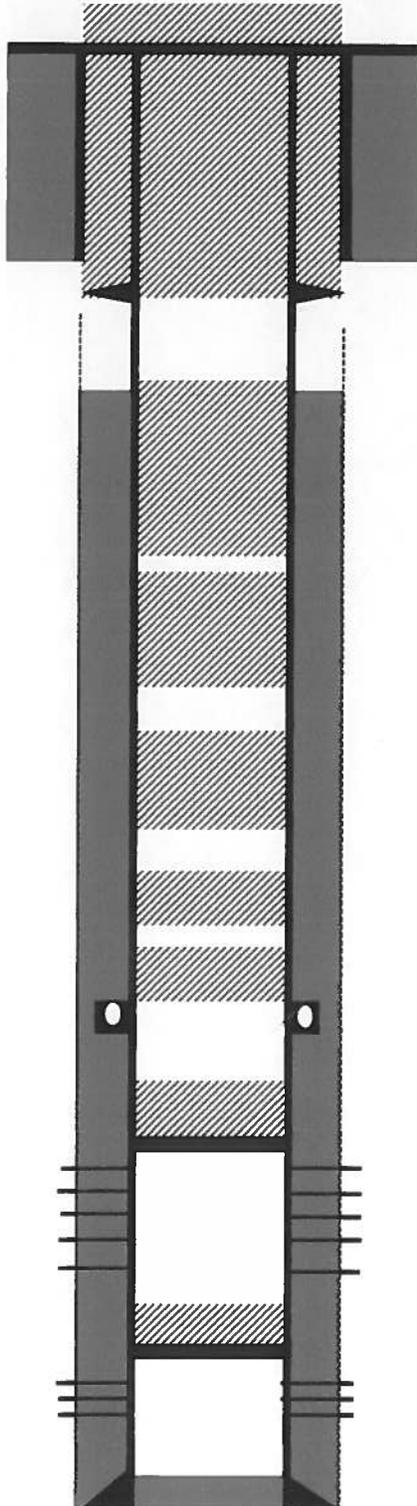
8) Spot Plug VII inside 4-1/2" casing from 945' to 655' w/26 sks (30 cu ft) Class G cement. Plug VII, Ojo Alamo-Kirtland, inside 4-1/2" casing, 655'-945', Kirtland top @ 905', Ojo Alamo top @ 750'.

9) Perforate @ 272'. Spot inside/outside plug from 272' to surface w/105 sks (121 cu ft) Class G cement. Circulate cement to surface behind casing. Fill up 4-1/2" casing. Plug VIII, inside/outside surface-272'. Cut wellhead. Tag TOC at surface. Fill up cellar w/16 sks (18.4 cu ft).

10) Install dry hole marker. Clean location. Well P&A'd 7/13/20.

Completed P & A Schematic

April Surprise # 2
API; 30-045-23892
Sec 30 T23N R9W
1850' FSL & 800' FWL,
Dakota/Bisti Lower Gallup
Lat; 36.28284 Long: -107.83648



8-5/8" J-55 24# casing @ 222'. Cemented with 125 sks, 147 cf Class B w/ 2% CaCl₂. Cement circulated to surface.
Hole size: 12-1/4

Perforate @ 272'. Circulate cement to surface w/ 105 sks Class G @ 0-272' (121 cu.ft) [Plug VIII: Surface-272']

Spot inside plug w/ 26 sks Class G (30 cu.ft) @ 655'-945' [Plug VII: Ojo Alamo-Kirtland, 655'-945']

Inside plug w/ 46 sks Class G @ 950'-1550' (53 cu.ft) [Plug VI, PC-Fruitland, 950'-1550']

Cemented Stage I w / 425 sks Class B (500 Cu.ft). DV tool @ 4164'. Stage II w / 400 sks 65-35-12 followed by 100 sks Class B w / 4% gel (1203 cu.ft)

Inside plug w/ 40 sks Class G @ 1780'-2310' (46 cu.ft) [Plug V, Mesaverde-Chacra, 1780'-2310']

Inside plug w/ 16 sks Class G @ 2674'-2884' (18.4 cu.ft) [Plug IV, Cliffhouse, 2674'-2884']

Inside plug w/ 22 sks Class G @ 3930'-4193' (25.3 cu.ft) [Plug III, Mancos, 4017'-4117']

Inside plug w/ 40 sks Class G @ 4481'-4920' (46 cu.ft) [Plug II, Gallup, 4481'-4920']

Gallup Perforated @ 4970'-5185'.

Inside Plug I @ 5790'-5958', Dakota

4 1/2" 11.6 # casing @ 6210'. Original PBTD @ 6160'. Recompleted PBTD @ 5958'.

Dakota Perforated @ 6118'-6128'. Dakota was Taed w / CIBP set @ 5958'. No cement on top of BP. New PBTD @ 5958'