

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078092

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		8. Well Name and No. DOUTHIT C FEDERAL 100
2. Name of Operator HILCORP ENERGY COMPANY Contact: CHERYLENE WESTON E-Mail: cweston@hilcorp.com		9. API Well No. 30-045-30184-00-S1
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505-564-0779	10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T27N R11W NWSE 1330FSL 1800FWL 36.528211 N Lat, 107.993625 W Lon		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

MK

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was TA'd on 12/10/2010. Hilcorp Energy Company requests permission to perform a MIT on the subject well per the attached procedure and wellbore schematic to extend the TA status.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #528342 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 09/02/2020 (20JK0852SE)	
Name (Printed/Typed) CHERYLENE WESTON	Title OPERATIONS/REGULATORY TECH SR.
Signature (Electronic Submission)	Date 09/02/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JOE KILLINS</u>	Title <u>ENGINEER</u>	Date <u>09/02/2020</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #528342

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	MIT NOI	MIT NOI
Lease:	NMSF078092	NMSF078092
Agreement:		
Operator:	HILCORP ENERGY COMPANY 382 ROAD 3100 AZTEC, NM 87410 Ph: 505-599-3400	HILCORP ENERGY COMPANY 1111 TRAVIS STREET HOUSTON, TX 77002 Ph: 713.209.2400
Admin Contact:	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com Ph: 505-564-0779	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com Ph: 505-564-0779
Tech Contact:	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com Ph: 505-564-0779	CHERYLENE WESTON OPERATIONS/REGULATORY TECH SR. E-Mail: cweston@hilcorp.com Ph: 505-564-0779
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	DOUTHIT C FEDERAL 100 Sec 34 T27N R11W Mer NMP NESW 1330FSL 1800FWL 36.528300 N Lat, 107.993300 W Lon	DOUTHIT C FEDERAL 100 Sec 34 T27N R11W NWSE 1330FSL 1800FWL 36.528211 N Lat, 107.993625 W Lon

Douthitt Federal 100

AE 300530181

TAMechanical Integrity Test

91-20

Proposed Procedure

- 1. Hold pre job safety meeting Comply with all NMOO, BIM, and HCS safety and environmental regulations**
- 2. Check casing tubing and braker head pressures and record all well pressures**
- 3. MRU pump truck Load casing PTs to 500psi. If PT passes, notify agencies for witness MIT to TA. If fails, notify agencies within 5 days and proceed**
- 4. RMO pump truck**

Well Name: DOUTHIT C FEDERAL #100

API / UWI 3004530184	Surface Legal Location 034-027N-011WK	Field Name BASIN (FRUITLAND COAL)	Route 0605	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,342.00	Original KB-RT Elevation (ft) 6,354.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

VERTICAL, Original Hole, 6/9/2020 9:46:35 AM

