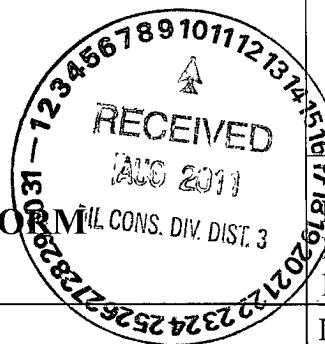


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution:
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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Date: 7/26/2011

API No. 30-039-23982

DHC No. DHC4316 ~~AZ~~

Lease No. SF-078496

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 28-7 Unit

Well No.

#52A

Unit Letter
P

Section
27

Township
T028N

Range
R007W

Footage
970' FSL & 1020' FEL

County, State
Rio Arriba County,
New Mexico

Completion Date

6/21/11

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Mesaverde and the added formation to be commingled is the Fruitland Coal and Pictured Cliffs. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). Remaining Reserves method will be used to allocated Fruitland Coal (615 MMCF -65%) and Pictured Cliffs (328 MMCF – 35%). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

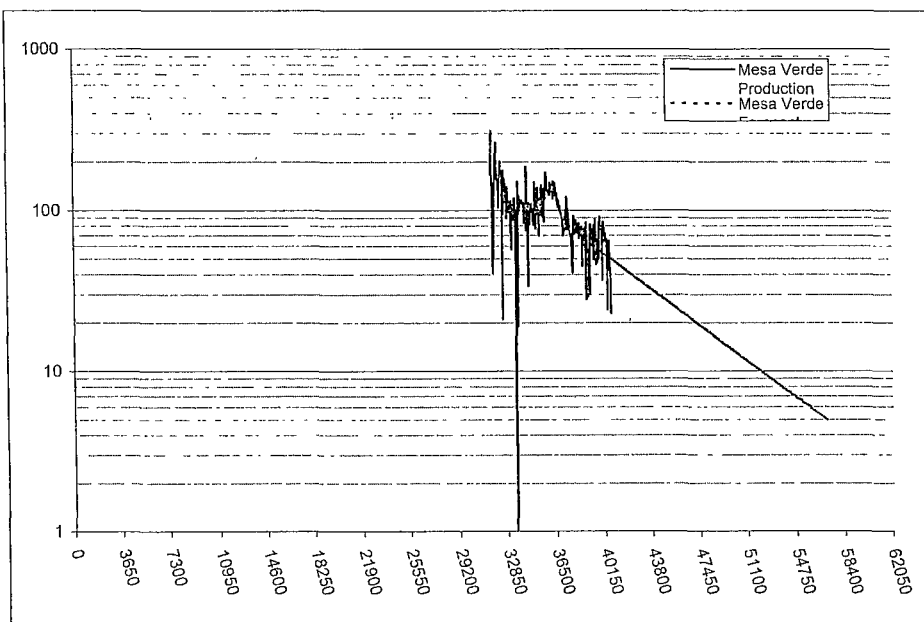
Oil production is allocated based on average formation yields from offset wells. MV- 100%

APPROVED BY	DATE	TITLE	PHONE
X <i>Max Paustian</i>	8/5/11	Engineer	505-599-4063
Max Paustian			
X <i>Kandis Roland</i>	7/26/11	Engineering Tech.	505-326-9743
Kandis Roland			

San Juan 28-7 52A Subtraction Allocation Attachment

ConocoPhillips requests that production for the downhole commingle of the San Juan 28-7 52A be allocated using the subtraction method. The base formation is the Mesa Verde and the added formation to be commingled is the .

The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s).



Total Forecast	
Date	MCFD
Jun-11	49.70
Jul-11	49.50
Aug-11	49.30
Sep-11	49.10
Oct-11	48.90
Nov-11	48.70
Dec-11	48.50
Jan-12	48.20
Feb-12	48.00
Mar-12	47.80
Apr-12	47.60
May-12	47.40
Jun-12	47.20
Jul-12	47.00
Aug-12	46.80
Sep-12	46.60
Oct-12	46.40
Nov-12	46.20
Dec-12	46.00
Jan-13	45.80
Feb-13	45.60
Mar-13	45.40
Apr-13	45.30
May-13	45.10
Jun-13	44.90
Jul-13	44.70
Aug-13	44.50
Sep-13	44.30
Oct-13	44.10
Nov-13	43.90
Dec-13	43.70
Jan-14	43.50
Feb-14	43.30
Mar-14	43.20
Apr-14	43.00
May-14	42.80
Jun-14	42.60
Jul-14	42.40
Aug-14	42.30
Sep-14	42.10
Oct-14	41.90
Nov-14	41.70
Dec-14	41.50
Jan-15	41.40
Feb-15	41.20
Mar-15	41.00
Apr-15	40.80
May-15	40.70

Oil production will be allocated based on average formation yields from offset wells. Average yields for each formation are below:

Formation	Yield	Gas EUR	Oil Allocation
Mesa Verde	0 bbl/mmcf	0.319 BCF	100%