

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-30196
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289
7. Lease Name or Unit Agreement Name Rosa Unit COM
8. Well Number 148C
9. OGRID Number 120782
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY, LLC	
3. Address of Operator P.O. Box 640, Aztec, NM 87410	
4. Well Location SURF: 840' FSL & 1465' FWL BHL: 2100' FSL & 500'FWL Section 2 Township 31N Range 06W NMPM County RIO ARRIBA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6250	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: INTERMEDIATE CASING  
☒

7/25/11- TD- 8-3/4" INTER HOLE @ 4040', 1900 HRS

7/26/11- RAN 90 JTS, 7", 23#, J-55, LT&C, CSG SET @ 4038', FC @ 3989'

Test lines @ 3000# "ok", 20 bbl fw spacer ahead, Lead cmt 410sx, 1120 cu ft, 199 bbls, "extende cem"+5#sk, pheno-seal+5%cal seal 60, +0.5% d-air-3000 [yld=2.73 wt=11.5ppg] Tail cmt 100sx, 118cuft, 21bbls, Premium cmt. 0.125#sk, poly-e-flake [yld=1.18 wt=15.6ppg] drop top plug & displace 7" csg w/157.7 bbl produced h2o, P.D. @ 17:45 PM 7/26/11. circ out 75bbl cmt. bump plug to 1500#, float held OK. WOC, XO RAMS TO 3.5" XO TO AIR DRILL.

7/27/11-Test bop pipe rams & floor valve @ 250# low 5 min & 1500# high 10 min. Test 7" csg against blind rams f/ 1500# for 30 min. [ good test on all ] TEST PLUG, TEST PUMP & TEST CHARTS USED ON ALL TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Heather Riley TITLE Regulatory Specialist Sr DATE 7/28/2011

Type or print name Heather Riley

E-mail address: heather.riley@williams.com

Telephone No. 505-634-4222

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: Bob Dill TITLE \_\_\_\_\_ DATE 8-8-11  
Conditions of Approval (if any):

A