Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-039-30196	
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE >	
District IV	Santa Fe, NM 87505		6. State Oil & Ga	s Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-289	İ
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name	
PROPOSALS.)	Simon for Edini (Form 6 101):	OK BOOM	Rosa Unit COM	
1. Type of Well: Oil Well Gas Well x Other			8. Well Number	148C
2. Name of Operator			9. OGRID Number	
WILLIAMS PRODUCTION COMPANY, LLC			120782	
3. Address of Operator		10. Pool name or Wildcat		
P.O. Box 640, Aztec, NM 87410		Blanco Mesaverde/Basin Dakota		
4. Well Location				
	UI 0100 FOL 0 500 FW			ĺ
SURF: 840' FSL &1465' FWL B				
Section 2 Townshi			County RIO ARR	IBA
	11. Elevation (Show whether DR	R, RKB, RT, GR, etc	:.)	The second second
The Street Street	6250			The state of the s
Pit or Below-grade Tank Application 🔲 o	or Closure 🗌			
Pit type Depth to Groundwater	Distance from nearest fresh water we	ll Distance fr	om nearest surface wate	r
Pit Liner Thickness: mil	Below-Grade Tank: Volumeh	bbls; Construction M	aterial	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check Appropriate Box to indicate reature of reduce, Report of Other Data				
NOTICE OF IN	ITENTION TO:	SUE	SEQUENT RE	PORT OF:
				ALTERING CASING □
TEMPORARILY ABANDON		1	RILLING OPNS.	
	COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB OTHER: FINAL CASING			
STORY OF THE PROPERTY OF THE P				
OTHER:	OTHER: FINAL CASING / 🔊 🖟			A PA
4=				RECEIVED 8
7/27/11-THRU 7/28/11- AIR DRILL 6-1/4	" HOLE			P AND A RECEIVED 101 101 101 101 101 101 101 1
7/29/11- TD 6-1/4" PROD HOLE @ 8414', 1230 HRS				
7/27/11-THRU 7/28/11- AIR DRILL 6-1/4" HOLE 7/29/11- TD 6-1/4" PROD HOLE @ 8414', 1230 HRS 7/30/11- CIRC & COND HOLE				
7/31/11- RAN 201 JTS, 4.5",11 6#, N-80, LT&C, CSG SET @ 8414', FC @ 8369', MARKER JT @ 5964'				
PJSM, Test lines @ 5315# "OK" 10bbl fw & 15 bbl gel h2o spacer ahead single slurry job,445sx,623cuft, 111bbl, "FRACCEM"+0.8%halad-9+0 1 %cfr-3+5#sk gilsonite+0 125#sk poly-e-flake+0.3%d-air-3000 [yld = 1.4 wt= 13 1 ppg] drop top plug & displace csg w/ 129 bbl fw, bump plug @ 1550# floats held ok. PLUG DOWN @ 22:18 HRS 7/31/2011				
NOTE: CASING TEST & TOC WILL BE REPORTED ON COMPLETION PAPER WORK.				
DRILLING RIG RELEASED @ 09:00 8/	1/2011 A			
I lead to the second se				
I hereby certify that the information grade tank has been/will be constructed or				
grade tank has been/will be constructed of	closed according to NMOCD guidennes	2		ative OCD-approved pian
SIGNATURE 1	TITLE	FRMIT	Sugar	DATE_8/1/2011
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	•			
Type or print name Larry Higgins	E-mail address: Larry.higg	gins@williams.com	Telephone	e No. 505-634-4208
For State Use Only	, ,		•	-
Deputy Oil & Gas inspector,				
APPROVED BY: Trans	TITLE	District #	ંડ	DATE 8-8-11
Conditions of Approval (if any):	<i>м</i>			
	VI			