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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED AUG 10 2011
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *– Other instructions on page 2.*

5. Lease Serial No. Jicarilla Contract No. 67	
6. If Indian, Allottee or Tribe Name: Jicarilla Apache Tribe	
7. If Unit of CA/Agreement, Name and/or No.	
1 Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other	8. Well Name and No. No. 1 Jicarilla
2. Name of Operator: Kimbell Oil Company of Texas, LLC	9. API Well No. 30-039-05904
3a. Address: 777 Taylor Street, Suite P-IIA, Fort Worth, Texas 76102 / 3b. Phone No. *(include area code)*: 817-335-2591	10. Field and Pool or Exploratory Area: Basin Dakota
4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*: 990' FSL & 990' FWL ; Section 20, T25N, R5W	11. Country or Parish, State: Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BP

***** Please find attached daily actual wellbore plugging operational reports for permanent record.********

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OIL CONS. DIV. DIST 3

14. I hereby certify that the foregoing is true and correct.
Name *(Printed/Typed)*: Jonathan M. Stickland — Title: Operations Manager

Signature: Jonathan M. Stickland — Date: 08/02/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by — Title — Date: AUG 10 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office: FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

37454

Rig No 5 Date 6-27-11 Day Mon

Well Name Jicarilla #1 Company Kimbell Oil Company

S-20 T-35N R-5W 990 FSL 990 FWL API # 30-039-05904 Jicarilla Contract #67

FROM	TO	DESCRIPTION OF OPERATIONS
5:30	7:00	Load supplies, travel to equipt
7:00	8:00	Hold SFTY MTG on JSA, pretrip equipt & start equipt
8:00	10:00	Road equipt to location.
10:00	10:30	Spot daylight pulling unit on location.
10:30		Perform LOTO, check pressures on well TBG-125# CSG-125#
	11:30	BH-D, RU relief lines & blow well down.
11:30	12:30	RU daylight pulling unit.
12:30		ND well head, all the pack nuts & lock down pins for the TBG
		hanger were rust up. The bolts and nuts for the well head
	2:00	were rusted up also.
2:00		Unseat TBG hanger w/33000#, remove the TBG hanger, strip
	3:00	on the BOP & function test the BOP.
3:00		Begin trying to release the packer, (unknown type & depth)
		tried stright pull, pulling 2000# over string weight while turning
		to the right & left useing pipe wrenches, tried useing the
		tongs turning to the right & working TBG up, tried banging it
	5:00	up & down.
5:00	5:30	SI well, secure location
5:30	7:30	Travel to yard.
		Brandon Powell w/NMOCD notified on 6-27-11 @ 7:00 AM
		Kevin Schneider w/NMBLM notified on 6-27-11 @ 7:05 AM (left message)
		Bryce Hammond w/Jicarilla O&G administration notified on 6-27-11 @ 7:10 AM

Fuel & Motor Oil _____ Water Hauled 1-load A-Plus

Rental Equipment _____ Cement Retainers _____

Cementing _____

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	J. Mangum	20	190	
Operator	A. Hason	21	190	14
Derrick	L. Manymules			14
Floors	M. Smith			14
Floors	W. Benally			14
Floors	W. Anderson			14

RCI - 090576A

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

37455

Rig No. 5 Date 6-28-11 Day Tues.

Well Name Jicarilla #1 Company Kimbell Oil Company

FROM	TO		DESCRIPTION OF OPERATION
5:00	7:00		Load supplies + travel to location
7:00	7:30		Hold SFTY MTG on JSA, service + start equipt
7:30	8:00		Check pressures on well, TBG-0 CSG-0 BH-0 open well to pit
8:00			Begin trying to release the packer, packe release + pulled
	8:30		3 JTS.
8:30	11:30		Rig hydrolic pump housing cracked
11:30			TOOH tallying TBG. (Packer dragging) Begin to LD TBG @ 2605'
			(bad collars + holes in some of the pipe) @ 3688' TBG begin
	5:00		to look better. (Packer @ 6858' + EOT @ 6896' W 228 JTS)
5:00	6:30		TIH W/ 43 stands, TOOH LD TBG
6:30	7:00		SI well secure location
7:00	8:30		Travel to Farmington yard
	Note		No Jicarilla BLM rep on location

Fuel & Motor Oil _____ Water Hauled JS trucking hauled 4-loads fresh

Rental Equipment _____ Cement Retainers _____

Cementing _____

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	J. Mangum	70	180	
Operator	A. Hason	21	180	15.5
Derrick	L. Manymules			15.5
Floors	M. Smith			15.5
Floors	W. Benally			15.5
Floors	W. Anderson			15.5

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Daily Report

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P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

37458

Rig No 5 Date 6-29-11 Day Wed.

Well Name Jicarilla #1 Company Kimbell Oil Company

FROM	TO	DESCRIPTION OF OPERATION
5:00	7:00	Load supplies & travel to location
7:00	7:30	Hold SFTY MTG on JSA, service & start equipt
7:30	8:00	Check pressures on well- no TBG, CSG-0, BH-0. Swap out floats
8:00		PU 5½" DHS CR, TIH PU & tallying TBG to 6882'. PU a 10' sub, a 6' sub
	11:30	& set DHS CR @ 6904'.
11:30		Load TBG w/10 BBLS & test to 1000#, good test. Release from
		CR & sting out, load CSG w/53 BBLS & pumped 140 BBLS total
	1:00	(still getting drilling mud in returns)
1:00		Plug #1 mix & pump 24 sxs 15.6# 1.18 yield 28.32 cuft type B CMT
	1:30	from 6904'-6693' TOC
1:30	3:00	TOOH LD 8 JTS TBG, stand back remaining TBG
3:00		RU Basin well logging, load the CSG w/13 BBLS, RIH to 6660'
		begin to log POOH found CMT from 6660'-5500' TOC, free
		pipe from 5500'-3643' bottom of the DV tool, and CMT from
	5:30	3643' bottom to 2660' TOC.
5:30	6:00	SI well & secure location
6:00	7:30	Travel to yard
	Note	Brandon Powell approved Plug #1 before CBL on 6-29-11 @ 7:00AM
	Note	Bryce Hammond w/ Jicarilla BLM on location

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers 1) DHS CR @ 6904'

Cementing P#1-24 sxs

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	J. Manzum / P. Fitzpatrick	70	180	
Operator	A. Hason	21	180	14.5
Derrick	L. Manymules			14.5
Floors	M. Smith			14.5
Floors	W. Benally			14.5
Floors	W. Anderson			14.5

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Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

37459

Rig No 5 Date 6-30-11 Day Thurs.

Well Name Jicarilla #1 Company Kimbell Oil Company

FROM	TO		DESCRIPTION OF OPERATION
5:00	7:00		Load supplies & travel to location
7:00	7:30		Hold SEFT MTG on JSA, servic & start equipt
7:30	8:00		Check pressures on well NO TBG, CSG-0, BH-0 open well to pit
8:00	9:45		PU plugging sub & TIH, tag TOC @ 6714'
9:45	10:45		RU sand line & RIH to 6700' & POOH straightening the sand line drum
10:45	11:15		TOOH LD to 5995'
11:15			Load the hole w/ 5.5 BBLS & attempt to test CSG, no test,
	11:30		est, rate into holes of 1.5 BPM @ 600#
11:30			Plug #2 mix & pump 20 sxs 15.6# 1.18 yield 23.6 cuft type
	12:00		B CMT from 5995'-5818' TOC
12:00	2:30		TOOH LD 6 JTS & standing back 15 stands, WOC per sample
2:30	3:00		TIH & tag TOC @ 5842'
3:00			TOOH LD to 4210' & stand back remaining TBG. (only made it
	4:00		out w/ 14 stands)
4:00	4:30		SI well and secure location
4:30	6:00		Travel to yard
	Note		Brandon Powell w/ NMOCD approved continuing ahead as
			procedure as is on 6-30-11 @ 8:00AM, Steve Mason w/ BLM approved
			continuining ahead as procedure is wrote on 6-30-11 @ 8:40AM.
	Note		Bryce Hammond w/ Jicarilla BLM was on location

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing P#1-20 sxs from _____

Wireline _____

mileage's on units on loc (231) 153367 (243) 109002 (203) 23729 Rig 5-007005

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	J. Mangum	70	180	
Operator	A. Hason	21	180	13
Derrick	L. Manymules			13
Floors	M. Smith			13
Floors	W. Benally			13
Floors	W. Anderson			13

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Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

37460

Rig No. 5 Date 7-5-11 Day Tues.

Well Name Jicarilla #1 Company Kimbell Oil Company

FROM	TO		DESCRIPTION OF OPERATION
5:00	7:00		Load supplies, travel to location
7:00	7:30		Hold SFTY MTG on JSA, service & start equipt.
7:30	8:00		Check pressure on the well TBG-0 BH-0 CSG-0 open well
8:00	9:30		Continue TOOH W/TBG standing back, LD plugging sub.
9:30			RU pump to CSG & load hole W/15 BBLS, attempt CSG test.
	9:45		no test, est rate into holes of 1.5 BPM @ 550#.
9:45			RU wire line, hold SFTY on JSA, RIH W/3⅛" HSC to 4294', perf
			POOH. (Miss run replace detonator) RIH W/3⅛" HSC to 4294', perf
	11:30		POOH & RD wire line.
11:30	1:00		PU 5½" DHS CR & TIH to 4242' & set DHS CR @ 4242'
1:00			Release from 5½" DHS CR, sting out CR & load the hole W/ 5 BBL
			& pump 5 BBLS ahead total, sting into CR & est. a rate of
	1:30		1.5 BPM @ 650#.
1:30			Plug #3 mix & pump 65 sxs 15.6# 1.18 yield 76.7 cuft
			from 4294'-4101' TOC, leaving 6 sxs below the CR, 43 sxs outside
	2:00		and 16 sxs above the CR
2:00	3:45		TOOH LD 5 JTS, standing back remaining TBG, LD CR setting tool
3:45	4:30		PU plugging sub, & TIH to 2,000'
4:30	5:00		shut in well & secure location
5:00	6:30		Travel to yard
	Note		Bryce Hammond W/Jicarilla BLM on location

Fuel & Motor Oil Diesel - 70 gal Water Hauled

Rental Equipment Day-3, workstring A-Plus 2⅞ Cement Retainers 5½ DHS CR @ 4242'

Cementing P#3 - 65 sxs

Wireline Perf 3 holes W/3⅛" HSC @ 4294' J.G.

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	J. Mangum / P. Fitzpatrick	70	180	
Operator	L. Sandoval	21	180	13.5
Derrick	W. Anderson			13.5
Floors	W. Benally			13.5
Floors				
Floors				

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Daily Report

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P.O. BOX 1979 • FARMINGTON, NM 87499
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37613

Rig No 5 Date 7-7-11 Day THURSDAY

Well Name JICARILLA #1 Company KIMBELL

FROM	TO		DESCRIPTION OF OPERATION
5:00	7:00		LOAD SUPPLIES & TRAVEL TO LOC
7:00	7:30		SFTY MTG ON JSA, SERV & START EQUIP
7:30			SICP-0#, SIBHP-0#, NO TBG IN WELL, OPEN WELL TO PIT
			RU APLUS WLU, RIH W/ 3⅛" HSC GUN & TAG PLUG #5 TOC @ 2545', PUH
			& SHOOT 3 PERFS @ 2439', POH & RD WIRELINE
			RU PUMP TO CSG & LOAD HOLE W/ 6 BBL - ATTEMPT TO EST RATE - BLED 700#-
			400# IN 1 MIN)
			PU 5½" DHS CR, TIH TBG & SET CR @ 2389', PRESS TEST TBG TO 1500# - HELD OK
			RELEASE & STING OUT CR, PRESS TEST CSG - BLED 700#-400# IN 1 MIN, STING IN
			CR & ATTEMPT RATE - BLED 1500#-1300# IN 1 MIN, OK BY B HAMMOND W/ BLM
	10:30		SPOT 100' PLUG ABOVE CR, STING OUT CR
10:30			PLUG #5A - MIX & PUMP 12 SX, 15.6#, 1.18 YIELD = 14.16 CUFT CLASS B CMT
	11:00		FROM 2389'-2284' TOC, CMT PUMPED W/ 3% CACL
11:00			TOH LD TBG TO 2232', STAND BACK REMAINING TBG & LD STINGER
	1:30		SI WELL & WOC UNTIL CMT SAMPLE HARD
1:30			RU WLU, RIH W/ 3⅛" HSC GUN & TAG PLUG #5A TOC @ 2298', PUH & SHOOT
			3 PERFS @ 2280', POH WIRELINE, ATTEMPT TO EST RATE - BLED 800#-500# IN
			1 MIN, B HAMMOND W/ BLM REQUESTS NO CR FOR KIRTLAND FORMATION TOP-
	2:30		INSIDE PLUG ONLY W/ WOC BUT OK TO PERF O.A TOP TO SEE IF CAN BE COMBINED
2:30		W/C	RIH W/ 3⅛" HSC GUN & HAD MIS-FIRE
	5:00		ATTEMPT & UNABLE TO DIAGNOSE PROBLEM
5:00	5:45		SI WELL, CLEAN & SECURE LOC
5:45	7:45		TRAVEL TO YARD
			BRYCE HAMMOND W/ BLM ON LOC

Fuel & Motor Oil _____ Water Hauled 5 BBLS - 2 LOADS FRESH, 1 LOAD DISP

Rental Equipment _____ Cement Retainers 5½" DHS CR @ 2389'

Cementing PLUG #5A - 12 SX

Wireline 3⅛" HSC GUN - 3 HOLES @ 2439' & 2280'

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	P FITZPATRICK	82	180	
Operator	L SANDOVAL	21	180	14.5
Derrick	L MANYMULES			14.25
Floors	M SMITH			14.5
Floors	W BENALLY			14.25
Floors	W ANDERSON			14.25

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Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

37614

Rig No 5 Date 7-8-11 Day FRIDAY

Well Name JICARILLA #1 Company KIMBELL

FROM	TO		DESCRIPTION OF OPERATION
5:00	7:00		LOAD SUPPLIES & TRAVEL TO YARD
7:00	7:30		SFTY MTG ON JSA, SERV & START EQUIP
7:30	9:00	W/L	DIAGNOSE & REPAIR WLU
9:00			RU A-PLUS WLU, RIH W/ 3 1/8" HSC GUN & SHOOT 3 HOLES @ 2131', POH & RD WLU
			LOAD HOLE W/ 7 BBL, ATTEMPT TO EST RATE - BLED 800# - 600# IN 1 MIN
			B HAMMOND W/ BLM REQUESTS SPOT INSIDE PLUG PLUG OVER KIRTLAND & OJO
	10:00		FORMATION TOPS W/ 300' EXCESS CMT @ 10:00 AM
10:00			TIH TBG W/ PLUGGING SUB & TAG PC SA TOC @ 2298', RU PUMP TO TBG & PUMP
	10:45		5 BBL AHEAD
10:45			PLUG #6 - MIX & PUMP 65 sx, 15.6#, 1.18 YIELD = 76.7 CUFT CLASS B CMT
	11:15		FROM 2298' - 1724' TOC, CMT PUMPED W/ 2% CALCIUM CHLORIDE
11:15			TOH LD TBG TO 700', STAND BACK REMAINING TBG & LD PLUGGING SUB
	2:00		SI WELL & WOC UNTIL CMT SAMPLE HARD
2:00			RU PUMP TO CSG & LOAD HOLE W/ 1/2 BBL, PRESS TEST CSG TO 700# - HELD OK 5
			MINS, RU WIRELINE, RIH W/ 3 1/8" HSC GUN & TAG PLUG #6 TOC @ 1865', PUH
	3:00		& SHOOT 3 HOLES @ 749', POH WIRELINE, EST RATE OF 2 BPM @ 600#
3:00			TIH TBG W/ 5 1/2" DHS CR TO 713', SET & RELEASE CR @ 713', STING OUT, RU PUMP
			TO TBG & LOAD HOLE W/ 3 BBL, PRESS TEST CSG TO 600# - HELD OK, STING IN &
	3:30		EST RATE OF 2 BPM @ 600#
3:30			PLUG #7 - MIX & PUMP 61 sx, 15.6#, 1.18 YIELD = 71.98 CUFT CLASS B CMT,
	4:00		PUMPED 48 sx BELOW CR, STING OUT & LEAVE 13 sx ABOVE CR FROM 713' - 599' TOC
4:00			TOH LD ALL TBG + CR SETTING TOOL
			RU WLU, RIH W/ 3 1/8" HSC GUN & SHOOT 3 HOLES @ 317', POH RD WLU
	5:00		EST CIRC DN CSG & OUT BH W/ 3 BBL, CIRC 15 BBL OUT BH VALVE
5:00			PLUG #8 - MIX & PUMP 153 sx, 15.6#, 1.18 YIELD = 180.54 CUFT CLASS B CMT
	5:30		FROM 317' - 0' TOC, CIRC GOOD CMT OUT BH VALVE
5:30	6:00		WASH UP PUMPING EQUIP & BOP, SI WELL CLEAN & SECURE LOC
6:00	7:30		TRAVEL TO YARD
			BRYCE HAMMOND W/ JICARILLA BLM ON LOC

Fuel & Motor Oil 7-6-11 47 gallons diesel / 7-7-11 39 gallons diesel Water Hauled JIS - 1 LOAD DISPOSAL

Rental Equipment _____ Cement Retainers 5 1/2" DHS CR @ 713'

Cementing PLUG #6 - 65 sx, PLUG #7 - 61 sx, PLUG #8 - 153 sx

Wireline 3 1/8" HSC GUN - 3 HOLES @ 2131', 749' & 317'

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	P FITZPATRICK	82	180	
Operator	L SANDOVAL	21	180	14.5
Derrick	L MANYMULES			14.5
Floors	M SMITH			14.5
Floors	W BENALLY			14.5
Floors	J MANGUM			

RCI - 000576A

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

37615

Rig No 5 Date 7-11-11 Day MONDAY

Well Name SIGARILLA #1 Company KIMBELL

FROM	TO	DESCRIPTION OF OPERATION
5:00	7:00	LOAD SUPPLIES & TRAVEL TO LOC
7:00	7:30	SFTY MTG ON JSA, SERV & START EQUIP
7:30		SICP-0#, SIBHP-0#, TAG CMT FROM PLUG #2 IN 5½" CSG @ 85' W/ TBG
		LD TBG, RD TBG EQUIP & WORK FLOOR, ND & HANG BACK BOP, DIG OUT WH-
	10:30	HAD TO CHIP ~3' CMT IN CELLAR TO DIG BELOW CSG COLLAR
10:30		MONITOR ATMOSPHERE & WRITE HOT WORK PERMIT - CUT OFF WH - CMT @ 47'
		IN ANNULUS
	12:00	RD DAYLIGHT PULLING UNIT
12:00	12:30	MIX & PUMP 44 SX, 15.6# CLASS B CMT TO TOP OFF CSGS & SET DHM
12:30		WASH & RD PUMP & PUMPING LINES
	1:30	CUT OFF RIG ANCHORS, CLEAN & SECURE LOC, MOL
1:30	2:30	ROAD RIG 10 MILES OFF LOC - BROKE ~~DRIVE~~ STEERING AXLE
2:30	6:00	REMOVE RIG FROM ROADWAY, REMOVE STEERING AXLE
6:00	8:30	TRAVEL TO YARD
		BRYCE HAMMOND W/ SIGARILLA BLM ON LOC

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing TOP OFF CSGS & SET DHM - 44 SX

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	P FITZPATRICK / J MANLUM	82	90	
Operator	L SANDOVAL	71	90	15.5
Derrick	L MANYMULES			15.5
Floors	W BENALLY			15.5
Floors	M SMITH			15.5
Floors	W ANDERSON			15.5

RCI - 090576A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

PLUGGING CONTROL WORKSHEET

Company: Kimbell Oil Company Start Work: 6-27-11

Well Name: Jicarilla #1 Job Complete: _____

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

****

Date and Time Plug Set: 6-29-11 @ 1:00 PM Initials: jm

Sundry Procedure:	Actual Work Done:
Plug # 1	Plug # 1
From: 6904' To: 6804'	From: 6904' To: 6693 TOC
With: 17 sxs cement	With: 24 sxs cement
Perforate: NO No or at _____	Perforate at: NO (__ holes)
CIBP: NO No or at _____	CIBP set at: NO
Cement Rt: yes No or at 6904'	Cement Rt set at: 6904'; 0 sxs Under 24 sxs Above; 8 sxs Into Annulus

Does Procedure and Actual Agree ? ✓Yes ___ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

****

Date and Time Plug Set: 6-30-11 @ 11:30 AM Initials: jm

Sundry Procedure:	Actual Work Done:
Plug # 2	Plug # 2
From: 5987' To: 5887'	From: 5995' To: 5818'
With: 17 sxs cement	With: 20 sxs cement
Perforate: NO No or at _____	Perforate at: NO (__ holes)
CIBP: NO No or at _____	CIBP set at: NO
Cement Rt: NO No or at _____	Cement Rt set at: NO; ___ sxs Under ___ sxs Above; ___ sxs Into Annulus

Does Procedure and Actual Agree ? ✓Yes ___ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

****

Date and Time Plug Set: 7-5-11 @ 1:30 PM Initials: jm

Sundry Procedure:	Actual Work Done:
Plug # 3	Plug # 3
From: 4294' To: 4194'	From: 4294' To: 4101'
With: 60 sxs cement	With: 65 sxs cement
Perforate: yes No or at 4294'	Perforate at: yes @ 4294' (3 holes)
CIBP: NO No or at _____	CIBP set at: NO
Cement Rt: yes No or at 4244	Cement Rt set at: 4242'; 6 sxs Under 16 sxs Above; 43 sxs Into Annulus

Does Procedure and Actual Agree ? ✓Yes ___ No

If No, Why Changes? _____ TAGGED @ 4102'

Changes Approved By (Include Time and Date): _____

****

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

PLUGGING CONTROL WORKSHEET

Company: Kimbell Oil Company Start Work: 6-27-11

Well Name: Jicarilla #1 Job Complete: _____

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

****

Date and Time Plug Set: 7-6-11 @ 9:45 AM **Initials:** PF

Sundry Procedure:	**Actual Work Done:**
Plug # 4	Plug # 4
From: 3625 To: 3525'	From: 3625' To: 3422'
With: 17 sxs cement	With: 23 sxs cement
Perforate: X No or at _____	Perforate at: X (__ holes)
CIBP: X No or at _____	CIBP set at: X
Cement Rt: X No or at _____	Cement Rt set at: X; ___ sxs Under ___ sxs Above; ___ sxs Into Annulus

Does Procedure and Actual Agree ? ✓ Yes ___ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

****

Date and Time Plug Set: 7-6-11 @ 2:00 PM **Initials:** PF

Sundry Procedure:	**Actual Work Done:**
Plug # 5	Plug # 5
From: 2710 To: 2339	From: 2710 To: 2534'
With: 45 sxs cement	With: 30 sxs cement
Perforate: X No or at _____	Perforate at: X (__ holes)
CIBP: X No or at _____	CIBP set at: X
Cement Rt: X No or at _____	Cement Rt set at: X; ___ sxs Under ___ sxs Above; ___ sxs Into Annulus TAGGED @ 2545'

Does Procedure and Actual Agree ? ___ Yes X No

If No, Why Changes? CBL SHOWS TOC IN ANNULUS @ 2660' - OK BY B HAMMOND & SMARON W/ BLM DO INSIDE PLUG OVER PL TOP & INSIDE/OUTSIDE OVER FRUITLAND TOP

Changes Approved By (Include Time and Date): 7-6-11 @ 1:00 PM

****

Date and Time Plug Set: 7-7-11 @ 10:30 AM **Initials:** PF

Sundry Procedure:	**Actual Work Done:**
Plug # _____	Plug # 5A
From: _____ To: _____	From: 2389 To: 2284
With: _____ sxs cement	With: 12 sxs cement
Perforate: ___ No or at _____	Perforate at: 2439 (3 holes)
CIBP: ___ No or at _____	CIBP set at: X
Cement Rt: ___ No or at _____	Cement Rt set at: 2389; ~~0~~ sxs Under 12 sxs Above; ___ sxs Into Annulus TAGGED @ 2298'

Does Procedure and Actual Agree ? ___ Yes X No

If No, Why Changes? SAME AS ABOVE

COULD NOT EST RATE INTO PERFS - OK TO SPOT 12sx BY B. HAMMOND

Changes Approved By (Include Time and Date): W/ BLM 7-7-11 @ 10:30 AM

****

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

PLUGGING CONTROL WORKSHEET

Company: KIMBELL OIL COMPANY Start Work: 6-27-11

Well Name: JICARILLA #1 Job Complete: _____

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work

Complete For Each Plug Set:

****

Date and Time Plug Set: 7-8-11 @ 10:45A Initials: PF

Sundry Procedure:	Actual Work Done:
Plug # 6	Plug # 6
From: 2280' To: 2029'	From: 2298' To: 1724'
With: 145 sxs cement	With: 65 sxs cement
Perforate: ____ No or at 2280'	Perforate at: 2280' & 2131' (3 holes EACH)
CIBP: X No or at _____	CIBP set at: X
Cement Rt: ____ No or at 2230'	Cement Rt set at: X ; ___ sxs Under ____ sxs Above; ____ sxs Into Annulus

Does Procedure and Actual Agree ? ___Yes ✓ No

If No, Why Changes? UNABLE TO EST RATE INTO PERFS @ 800# (BLED 800#-600# IN 1 MIN 7-7-11) OK TO COVER PERFS W/ INSIDE PLUG & 300' EXCESS BY BRYCE HAMMOND

Changes Approved By (Include Time and Date): W/ BLM 7-7-11 @ 10:00 AM TAGGED @

****

Date and Time Plug Set: 7-8-11 @ 3:30PM Initials: PF

Sundry Procedure:	Actual Work Done:
Plug # 7	Plug # 7
From: 749 To: 649	From: 749 To: 549
With: 60 sxs cement	With: 61 sxs cement
Perforate: ____ No or at 749	Perforate at: 749 (3 holes)
CIBP: X No or at _____	CIBP set at: X
Cement Rt: ____ No or at 699	Cement Rt set at: 713 ; 48 sxs Under 13 sxs Above; ____ sxs Into Annulus

Does Procedure and Actual Agree ? ✓Yes ___ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

****

Date and Time Plug Set: 7-8-11 @ 5:00 PM Initials: PF

Sundry Procedure:	Actual Work Done:
Plug # 8	Plug # 8
From: 317 To: 0	From: 317 To: 0
With: 165 sxs cement	With: 153 sxs cement
Perforate: ____ No or at 317	Perforate at: 317 (3 holes)
CIBP: X No or at _____	CIBP set at: 317
Cement Rt: X No or at _____	Cement Rt set at: Y ; ___ sxs Under ____ sxs Above; ____ sxs Into Annulus

Does Procedure and Actual Agree ? ✓Yes ___ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

****

A-Plus Well Service

Form Date 1/07

Hot Work Permit

Location (e.g., facility, well name, and rig) Sigarilla, #1 Kimbell Oil Comp.

Description of work: Cut off well head & rig anchors

The following precautions must be taken to complete work safely. Attach details, specific procedures or checklists as appropriate.

Check	Yes	N/A	Check	Yes	N/A	Check	Yes	N/A
All lines depressurized?	✓		GFCIs necessary?		✓	Standby person/fire watch?	✓	
All liquids drained?	✓		Combustible removed?	✓		Pre-job safety meeting complete?	✓	
Space cleaned and purged?	✓		Continuous atmosphere monitoring?	✓		Emergency procedure established?	✓	
Space properly ventilated?	✓		Fire extinguisher/washer available?	✓		Special PPE required?	✓	
Lockout/tagout complete?	✓		Respiratory protection required?		✓	Is associated heat-tracing and cathodic protection isolated?		✓

Positive Isolation ☐ N/A ☐ Blind ☑ Double block and bleed ☑ Disconnect ☐ Full thickness skillet

Electrical lighting and equipment properly rated for hazardous location ☐ Yes ☐ No ☑ N/A

Communication method ☐ N/A ☑ Hand Signal ☑ Voice ☐ Radio ☐ Horn

PPE

Head: ☑ Hardhat ☐ Other:

Eye/face: Safety glasses w/side shields ☐ Face shield ☑ Goggles ☐ Lifeline ☐ Other

Arms/hand: ☑ Leather gloves ☐ Leather gloves w/ long sleeves ☐ Other:

Clothing: ☑ Flame-resistant clothing

Rescue equipment

Emergency Response Plan? N36°22'51.1" W107°23'21.0"

If no, notify outside rescue services GPS coordinates:

☐ Other rescue equipment is listed:

Emergency phone numbers:

Ambulance/EMS: **911**

AirCare 1: **1 800 452-9990**

Non Emergency Dispatch: **(505) 334-6622**

San Juan Regional: **(505) 325-5011**

Atmospheric testing: Acceptable conditions:			Time	Bump Test Alarm		Monitor Results	Monitor Results	Monitor Results	Monitor Results
Test Time			10:15	10:18		10:20			
Oxygen		✓	19.5% to 23.5%	(Y)	N	20.06			
Flammability		✓	<10% LEL	(Y)	N	0			
H_2S		✓	<10 PPM	(Y)	N	0			
CO_2		✓	<35 PPM	(Y)	N	0			
Vessel Temperature			<100°F(43°C)						
Other (list):									
Tester Signature: JaBen Mangum				Initials		Initials JM	Initials	Initials	Initials
Direct reading monitor: yes				Model and unit number: RKI GX-2009				Calibration date: 4-25-11	

This permit is approved for 4 hours on this date 2/11/11

Signature of authorized permit writer

Start time: 10:20

End Time: 2:20

x JaBen Mangum

Only the on-site supervisor may extend the permit time (max. 12 hrs)

Time was extended to: _____ hr Rep initials: ____ Time:

Permit start time shall be the same as the initial test time.

Signature of person(s) performing hot work or at worksite:

x

x

x

x

x

x

Signature of fire watch (to remain 30 minutes after hot work is completed)

x

Signature of supervisor:

x JaBen Mangum