

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AUG 05 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 2203' FNL & 1796' FEL, Section 21, T24N, R3W, NMPM

5. Lease Number
NMSF-078913

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Lindrith B Unit

8. Well Name & Number
Lindrith B Unit 32

9. API Well No.

30-039-23924

10. Field and Pool
Lindrith Gallup Dakota, West

11. County and State
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other -- Gallup Payadd

13. Describe Proposed or Completed Operations

ConocoPhillips Company requests permission to add Gallup pay to the subject well per the attached procedure and current wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Signed *Crystal Tafoya* Crystal Tafoya

Title Staff Regulatory Technician Date 8/5/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date AUG 08 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC *AV*

LINDRITH B Unit #32

**Unit G, Section 21, Township 24N, Range 03W
Rio Arriba Co., NM
API#: 3003923924**

**Gallup Payadd Sundry
Revised
7/29/11**

Procedure:

1. MIRU service rig. TOOH with current tubing string/packer.
2. MIRU wireline unit. RIH with a gauge ring for 5-1/2" 15.5#/ft casing. POOH
3. RIH with a 5-1/2" CBP and set at +/- 7300'. POOH
4. Pressure test the casing to 600psi.
5. MIRU wireline, run a GR/CCL/CBL log from 7290' to surface. The CBL will be used to determine an accurate TOC and the GR will be used to determine formation tops. Remedial cement work will be completed as needed.
6. Perforate and fracture stimulate the Gallup.
7. Open well to flow back frac on clean-up.
8. Set a CBP over the Gallup formation.
9. RIH with mill and drill out the plug over the Gallup.
10. Obtain a Gallup flowrate up the annulus on a 1/2" choke to the atmosphere.
11. RIH with mill, drill out plug @ 7300'.
12. Cleanout to PBTD @ 7630'. Land production tubing and obtain a commingled flowrate up the annulus on a 1/2" choke to the atmosphere.
13. Release service rig and turn over to production.

Current Schematic

ConocoPhillips

Well Name: LINDRITH B UNIT-032

API/UNIT 3003923924	Surface Legal Location NMPM-24N-03W-21-G	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 7,140.00	Original KB/RT Elevation (ft) 7,150.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft) 10.00	KB-Tubing Hanger Distance (ft) 10.00		

Well Config: Vertical - Original Hole, 7/29/2011 8:47:14 AM

