

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 26 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 1450' FSL & 2170' FEL, Section 24, T30N, R7W, NMPM

BH: Unit N (SESW), 840' FSL & 2565' FWL, Section 24, T30N, R7W, NMPM

Farmington Field Office
Bureau of Land Management

5. Lease Number
SF-079382
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit 77M
9. API Well No.
30-039-31001
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -- CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

7/15/11 MIRU AWS 920. NU BOPE. PT' 9 5/8" csg to 600#/30min. Test OK.

7/16/11 TIH w/ 8 3/4" bit. Tag cmt @ 199' & DO. Drilled ahead to 3,584' - Inter TD reached 7/18/11. Circ hole. TIH w/ 84 jts., 7", 23#, J-55 csg, set @ 3,569', w/ ACP @ 3,020' & stage tool @ 3,017'. RU to cmt. 1st stage: Pre-flush w/ 10 bbl GW & 2 bbls FW. Pumped scavenger 19sx (57cf-10bbl=3.02 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CACL2, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 30 bbls FW. Lead w/ 15 sx (32cf-6 bbls=2.13 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CACL2, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Tail w/ 76 sx (105cf-19bbls=1.38 yld) Type III cmt w/ 0.1% CACL2, .25 pps cello-flake, & .02% FL-52. Bump plug. Open stage tool. Circ 18 bbls cmt to surface. Plug down @ 00:03 hrs on 7/21/11. 2nd stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10 bbls=3.02 yld) Premium Lite cmt. w/ .25 pps cello-flake, 0.3% CACL2, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Lead w/ 330 sx (703cf-125bbls=2.13 yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CACL2, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 119 bbls FW. Bump plug & close stage tool. Circ 29 bbls cmt to surface. Plug down @ 02:12 hrs on 7/21/11. WOC. TIH w/ 6 1/4" bit. Tag cmt. @ 3,010' & MO. DO stage tool @ 3,017' & ACP @ 3,020' @ 10:30 hrs. on 7/21/11. PT 7" csg to 1500#/30 min. Test OK. Drilled ahead to 7,836' (TD) - TD reached 7/23/11. Circ hole. 7/24/11 TIH w/ 183 jts (17 jts. BT&C & 166 jts LT&C) 4 1/2", 11.6#, L-80 csg, set @ 7,835'. RU to cmt. Pre-flush w/ 10 bbl CW & 2 bbl FW. Pumped scavenger 9sx (27cf-5bbls=3.02 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Lead w/ 294 sx (582cf-104 bbls=1.98 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 122 bbls FW (1st 10 bbls sugar water). Bump plug. Plug down @ 16:59 hrs on 7/24/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 23:00 hrs on 7/24/11. IA

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

JUL 28 2011

Signed Denise Journey Denise Journey

Title: Regulatory **FARMINGTON FIELD OFFICE**
BY SCW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMCCD IA

PC