

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

JUL 25 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmington Field Office
Bureau of Land Management

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. NMF077383
2 Name of Operator XTO ENERGY INC.		6 If Indian, Allottee or Tribe Name
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No. (include area code) 505-333-3100	7 If Unit or CA/Agreement, Name and/or No. Farmington Field Office
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 990' FSL & 990' FWL SWSW Sec. 28 (M) - T28N-R10W N.M.P.M.		8 Well Name and No. JC DAVIDSON C #1
		9 API Well No. 30-045-07126
		10 Field and Pool, or Exploratory Area FULCHER KUTZ PICTURED CLIFFS
		11 County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc, proposes to plug and abandon this well per the attached procedure and wellbore diagram.



* Bring top of Kirtland/OA plug to 898' and bottom of plug to 1216' (1216'-898')
* Bring bottom of Fruitland plug to 1833' (1833'-1730')

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Dolena Johnson</i>	Date 07/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title Office	Date JUL 26 2011
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

JC Davidson C #1

Location: 990' FSL & 990' FWL, Section 28, T28N, R10W, San Juan County, NM
API: 30-045-07126
Open Perfs: Pictured Cliffs – 2,075'- 2,136'

PLUG AND ABANDONMENT PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

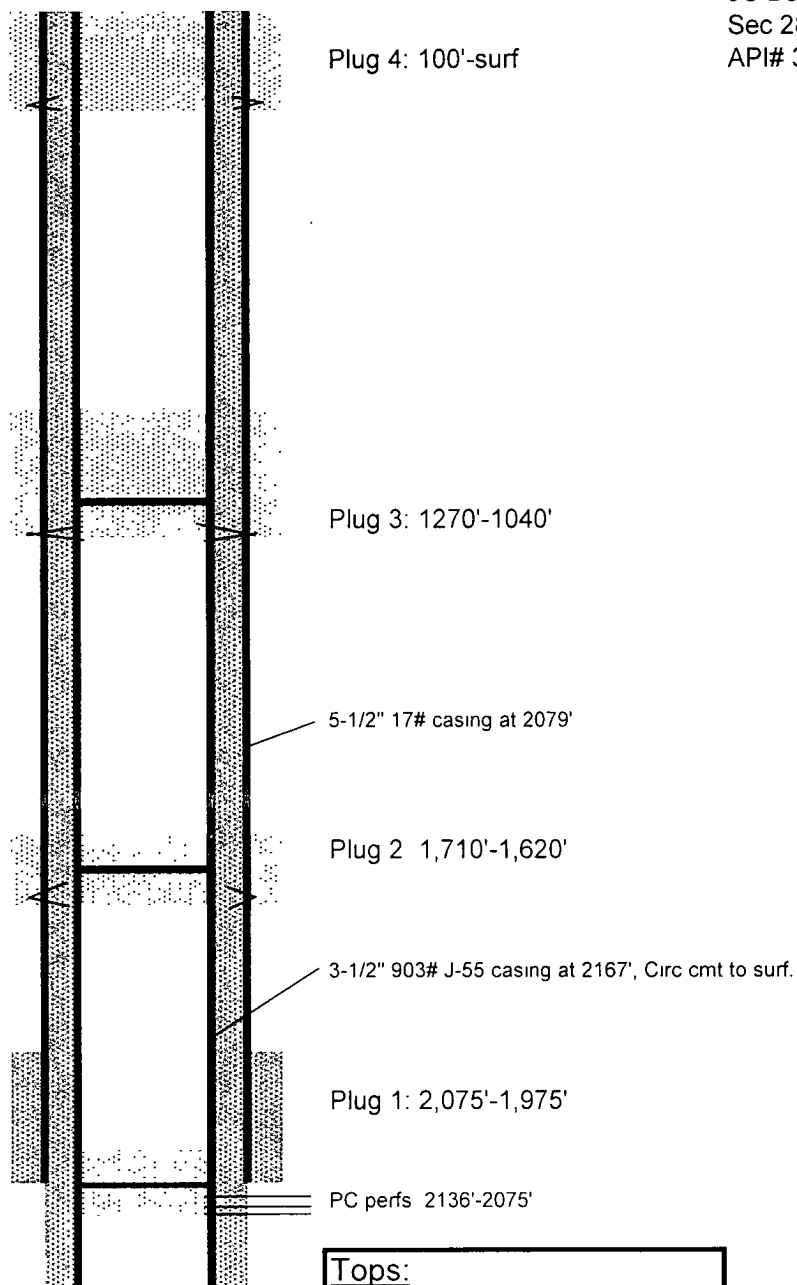
1. This project requires an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an approved steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MIRU pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. TOH and LD rods and pump ND wellhead and NU BOP. Function test BOP. TOH with tubing and LD BHA.
3. Round trip a 3-1/2" casing scraper to 2,025'.
4. **Plug #1 (Pictured Cliffs, 2,075' – 1,975')**: TIH and set a 3-1/2" CICR at 2,025'. Load casing with water and circulate well clean. Pressure test casing to 1000#. If the casing does not test, then spot or tag subsequent plugs as necessary. Mix cement and pump 9 sxs Class B cement (5 sxs below CICR and 4 sxs above CICR) to cover the Pictured Cliffs top. TOH.
5. **Plug #2 (Fruitland Coal, ^{1830 1730}1,740' - ¹⁷³⁰1,640')**: TIH and perforate 3 squeeze holes at ¹⁷³⁰1,740'. TIH and set a 3-1/2" CICR at ¹⁸³⁰1,660'. Mix and Pump 17 sxs cement (9 sxs outside 5-1/2" casing, 4 sxs below the CICR, and 4 sxs above the CICR) to cover the Fruitland Coal top. TOH.
6. **Plug #3 (Kirtland and Ojo Alamo tops, ^{1200 925}1,270' – ⁹²⁵1,040')**: TIH and perforate 3 squeeze holes at ¹²⁰⁰1,270'. TIH and set a 3-1/2" CICR at ⁹²⁵1,220'. Mix and Pump ⁴⁶46 sxs cement (³⁶36 sxs outside 5-1/2" casing, 4 sxs below the CICR, and ⁸8 sxs above the CICR) to cover the Kirtland and Ojo Alamo tops. PUH.
7. **Plug #4 (Surface hole, 100'-surface)**: Perforate 3 squeeze holes at 100'. Establish circulation to surface. Mix and pump approximately 230 sxs cement down the 3-1/2" casing until good cement returns at surface. Shut in well and WOC.
8. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Tops:

Ojo Alamo	1,093'	Fruitland Coal	1,660'
Kirtland	1,220'	Pictured Cliffs	2,074'

April 21, 2011

JC Davidson C#1
Sec 28, T28N, R10W
API# 30-045-07126



Tops:

Ojo Alamo	1,093'
Kirtland	1,220'
Fruitland Coal	1,660'
Pictured Cliffs	2,074'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 J.C. Davidson C

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Place the Fruitland plug from 1830' – 1730'. *Bring bottom of Fruitland plug to 1833' (1833'–1730')*

b) Place the Kirtland/Ojo Alamo plug from 1200' – 925' inside the 3 ½" and outside the 5 ½" casing.

** Bring top of Kirtland/OA plug to 892' and bottom of plug to 1216' (1216'–892')*

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.